Facility Name: **Irving Consumer Products, Inc. – Macon**

City: Macon County: Bibb

AIRS #: 04-13-021-00237

Application #: TV-682182 Date Application Received: July 29, 2022

Permit No: 2621-021-0237-V-03-0

Program	Review Engineers	Review Managers
SSPP	Cassie Smith	Wendy Troemel
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SSCP	Fahrin Islam	Bethany Dillard
Toxics	N/A	N/A
Permitting Program Manager		Steve Allison

Introduction

This narrative is being provided to assist the reader in understanding the content of referenced operating permit. Complex issues and unusual items are explained here in simpler terms and/or greater detail than is sometimes possible in the actual permit. The permit is being issued pursuant to: (1) Georgia Air Quality Act, O.C.G.A § 12-9-1, et seq. and (2) Georgia Rules for Air Quality Control, Chapter 391-3-1, and (3) Title V of the Clean Air Act. Section 391-3-1-.03(10) of the Georgia Rules for Air Quality Control incorporates requirements of Part 70 of Title 40 of the Code of Federal Regulations promulgated pursuant to the Federal Clean Air Act. The narrative is intended as an adjunct for the reviewer and to provide information only. It has no legal standing. Any revisions made to the permit in response to comments received during the public participation and EPA review process will be described in an addendum to this narrative.

Printed: March 18, 2025 Page 1 of 13

I. Facility Description

A. Facility Identification

- 1. Facility Name: Irving Consumer Products, Inc. Macon
- 2. Parent/Holding Company Name: Irving Consumer Products, Inc.
- 3. Previous and/or Other Name(s): None.
- 4. Facility Location

1897 Allen Rd, Macon, Georgia

5. Attainment, Non-attainment Area Location, or Contributing Area

The facility is located in an attainment area.

B. Site Determination

There are no other facilities which could possibly be contiguous or adjacent and under common control.

C. Existing Permits

Table 1 below lists all current Title V permits, all amendments, 502(b)(10) changes, and off-permit changes, issued to the facility, based on a comparative review of form A.6, Current Permits, of the Title V application and the "Permit" file(s) on the facility found in the Air Branch office.

Table 1: List of Current Permits, Amendments, and Off-Permit Changes

Permit Number and/or Off- Permit Change	Date of Issuance/ Effectiveness	Purpose of Issuance	
2621-021-0237-E-02-0	June 1, 2020	Operation of a tissue manufacturing facility, including the construction and operation of a new through air dry (TAD) tissue machine and a 156 MMBtu/hr boiler.	

D. Process Description

1. SIC Codes(s)

2621 - Paper Mills

The SIC Code(s) identified above were assigned by EPD's Air Protection Branch for purposes pursuant to the Georgia Air Quality Act and related administrative purposes only and are not intended to be used for any other purpose. Assignment of SIC Codes by EPD's Air Protection Branch for these purposes does not prohibit the facility from using these or different SIC Codes for other regulatory and non-regulatory purposes.

Printed: March 18, 2025 Page 2 of 13

Should the reference(s) to SIC Code(s) in any narratives or narrative addendum previously issued for the Title V permit for this facility conflict with the revised language herein, the language herein shall control; provided, however, language in previously issued narratives that does not expressly reference SIC Code(s) shall not be affected.

2. Description of Product(s)

The facility produces, converts, packages, warehouses, and distributes consumer tissue products.

3. Overall Facility Process Description

Baled pulp is repulped to produce a pulp slurry that feeds the forming section of the tissue machine to create a continuous fiber mat. The wet fiber mat then proceeds through a series of mechanical and thermal drying sections, including two natural gas-fired through air dyer (TAD) sections and a Yankee dryer section that is heated by process steam. The dried tissue is accumulated on a reel to produce large parent rolls, which are then conveyed to storage. From storage, the parent rolls are sent to the converting area to be processed into consumer-sized rolls and then packaged for shipment.

4. Overall Process Flow Diagram

The facility provided a process flow diagram in their Title V permit application.

E. Regulatory Status

1. PSD/NSR

Irving Consumer Products, Inc. is located in Macon, Bibb County which is designated as "attainment" or "unclassifiable" for all criteria air pollutants. The major source threshold is 250 ton/yr since the manufacturing of tissue products is not classified as one of the 28 named sources whose major source threshold is 100 ton/yr. Potential emissions of all criteria pollutants are less than or limited to less than 250 ton/yr; therefore PSD is not triggered.

Printed: March 18, 2025 Page 3 of 13

2. Title V Major Source Status by Pollutant

Table 2: Title V Major Source Status

	Is the Pollutant Emitted?	If emitted, what is the facility's Title V status for the pollutant?		
Pollutant		Major Source Status	Major Source Requesting SM Status	Non-Major Source Status
PM	✓			✓
PM ₁₀	✓			✓
PM _{2.5}	✓			✓
SO_2	✓			✓
VOC	✓			✓
NO _x	✓	✓		
СО	✓	✓		
Individual HAP	✓			✓
Total HAPs	✓			✓

3. MACT Standards

40 CFR 63 Subpart ZZZZ – National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

4. Program Applicability (AIRS Program Codes)

Program Code	Applicable (y/n)
Program Code 6 - PSD	N
Program Code 8 – Part 61 NESHAP	N
Program Code 9 - NSPS	Y
Program Code M – Part 63 NESHAP	Y
Program Code V – Title V	Y

Printed: March 18, 2025 Page 4 of 13

Regulatory Analysis

II. Facility Wide Requirements

None applicable.

III. Regulated Equipment Requirements

A. Equipment List for the Process

Emission Units		Applicable	Applicable Air Pollution	
ID No.	Description	Requirements/Standards	ID No.	Description
BL01	Boiler 1	40 CFR 60 Subpart A	None	None
		40 CFR 60 Subpart Dc		
		GA Rule 391-3-102(2)(d)		
		GA Rule 391-3-102(2)(e)		
BL02	Boiler 2	40 CFR 60 Subpart A	None	None
		40 CFR 60 Subpart Db		
		GA Rule 391-3-102(2)(d)		
		GA Rule 391-3-102(2)(g)		
DR01	TAD #1	GA Rule 391-3-102(2)(d)	None	None
		GA Rule 391-3-102(2)(g)		
DR02	TAD #2	GA Rule 391-3-102(2)(d)	None	None
		GA Rule 391-3-102(2)(g)		
DR03	TAD #3	GA Rule 391-3-102(2)(d)	None	None
		GA Rule 391-3-102(2)(g)		
DR04	TAD #4	GA Rule 391-3-102(2)(d)	None	None
		GA Rule 391-3-102(2)(g)		
EU01	Tissue Machine M8	GA Rule 391-3-102(2)(b)	None	None
		GA Rule 391-3-102(2)(e)		
EU02	Tissue Machine M9	GA Rule 391-3-102(2)(b)	None	None
		GA Rule 391-3-102(2)(e)		
MF01	Miscellaneous Space Heating	GA Rule 391-3-102(2)(d)	None	None
MF02		GA Rule 391-3-102(2)(g)		
EFP01	Emergency Fire Pumps	40 CFR 60 Subpart IIII	None	None
EFP02		40 CFR 63 Subpart ZZZZ		
		GA Rule 391-3-102(2)(d)		
		GA Rule 391-3-102(2)(g)		
EMGEN01	Emergency Generator	40 CFR 60 Subpart JJJJ	None	None
		40 CFR 63 Subpart ZZZZ		
		GA Rule 391-3-102(2)(d)		
		GA Rule 391-3-102(2)(g)		

^{*} Generally applicable requirements contained in this permit may also apply to emission units listed above. The lists of applicable requirements/standards are intended as a compliance tool and may not be definitive.

B. Equipment & Rule Applicability

Boilers 1 and 2 (Source Codes BL01 and BL02)

BL01 and BL02 are natural gas-fired boilers rated at 68.6 MMBtu/hr and 156 MMBtu/hr, respectively. These boilers are primarily used to provide steam for the tissue machines (Source Codes EU01 and EU02), with the potential to assist with building heat requirements. Each boiler is equipped with a low-NO_X burner rated at 55,000 pounds of steam per hour for BL01 and 125,000 pounds of steam per hour for BL02.

Printed: March 18, 2025 Page 5 of 13

The boilers are subject to the following rules and regulations:

- Georgia Rule 391-3-1-.02(2)(d)2.(ii) Particulate Emissions
- Georgia Rule 391-3-1-.02(2)(d)3. Visible Emissions
- Georgia Rule 391-3-1-.02(2)(g)2. Sulfur Dioxide Emissions
- 40 CFR 60 Subpart Db NSPS for Industrial-Commercial-Institutional Steam Generating Units (Boiler 2 only)
- 40 CFR 60 Subpart Dc NSPS for Small Industrial-Commercial-Institutional Steam Generating Units (Boiler 1, fuel usage records only per 40 CFR 60.48c(g)(2))

Compliance with these regulations is demonstrated through the firing of natural gas. The NO_X emission regulations found in Georgia Rules 391-3-1-.02(2)(yy), (lll), and (rrr) do not apply as the facility is located in Bibb County. The boilers are also exempt from 40 CFR 63 Subpart JJJJJJ – Industrial, Commercial, and Institutional Boilers for Area Sources, per 40 CFR 63.11195(e).

The facility has elected to comply with an emission requirement of 0.050 lb NO_X per MMBtu natural gas (50 lb NO_X per million cubic feet) for each boiler. Compliance is demonstrated through the use of low- NO_X burners.

The facility is required to comply with a 0.10 lb/MMBtu NO_X emission limit for Boiler 2 under 40 CFR 60 Subpart Db. They are also required to conduct performance tests and comply with the monitoring, recordkeeping, and reporting requirements as found in 40 CFR 60.44b, \$60.46b, \$60.48b, and \$60.49b.

Through-Air Dryers (TAD) #1 and #2 (Source Codes DR01 and DR02)

Tissue Machine M8 (Source Code EU01) is equipped with two through-air dryers rated at 111 MMBtu/hr and 50 MMBtu/hr. Each dryer is direct-fired, with the combustion products as part of the heated air stream. These dryers only fire natural gas and utilize low-NO_X burners.

The dryers are subject to the following rules and regulations:

- Georgia Rule 391-3-1-.02(2)(d)2.(ii) Particulate Emissions
- Georgia Rule 391-3-1-.02(2)(d)3. Visible Emissions
- Georgia Rule 391-3-1-.02(2)(g)2. Sulfur Dioxide Emissions

Compliance with these regulations is demonstrated through the firing of natural gas. The NO_X emission regulations found in Georgia Rules 391-3-1-.02(2)(yy), (lll), and (rrr) do not apply to the dryers as the facility is located in Bibb County.

The facility has elected to comply with an emission requirement of 40 lb NO_X per million cubic feet of natural gas input, as well as an emission requirement of 50 lb CO per million cubic feet of natural gas input. Compliance is demonstrated through the use of low-NO_X burners.

Printed: March 18, 2025 Page 6 of 13

Through-Air Dryers (TAD) #3 and #4 (Source Codes DR03 and DR04)

Tissue Machine M9 (Source Code EU02) is equipped with two through-air dryers rated at 111 MMBtu/hr and 50 MMBtu/hr. Each dryer is direct-fired, with the combustion products as part of the heated air stream. These dryers only fire natural gas and utilize low-NO_X burners.

The dryers are subject to the following rules and regulations:

- Georgia Rule 391-3-1-.02(2)(d)2.(ii) Particulate Emissions
- Georgia Rule 391-3-1-.02(2)(d)3. Visible Emissions
- Georgia Rule 391-3-1-.02(2)(g)2. Sulfur Dioxide Emissions

Compliance with these regulations is demonstrated through the firing of natural gas. The NO_X emission regulations found in Georgia Rules 391-3-1-.02(2)(yy), (lll), and (rrr) do not apply to the dryers as the facility is located in Bibb County

The facility has elected to comply with an emission requirement of 40 lb NO_X per million cubic feet of natural gas input, as well as an emission requirement of 50 lb CO per million cubic feet of natural gas input. Compliance is demonstrated through the use of low- NO_X burners.

Miscellaneous Space Heating (Source Codes MF01 and MF02)

The miscellaneous space heating associated with Tissue Machine 8 (Source Code EU01) has a combined heat input rating of 57.1 MMBtu/hr and consists of the following: seven makeup air units (MUA), six rated at 7.421 MMBtu/hr and one rated at 4.02 MMBtu/hr; one emergency lighting generator rated at 0.862 MMBtu/hr; one ceiling supply unit (CSU) rated at 2.713 MMBtu/hr; one converting unit heater rated at 1.2 MMBtu/hr; and one office building heater rated at 1.185 MMBtu/hr.

The miscellaneous space heating associated with Tissue Machine 9 (Source Code EU02) has a combined heat input rating of 52.8 MMBtu/hr and consists of the following: seven MUAs, six rated at 7.421 MMBtu/hr and one rated at 4.02 MMBtu/hr; one emergency lighting generator rated at 0.862 MMBtu/hr; one CSU rated at 2.713 MMBtu/hr; and one bale handling unit heater rated at 0.69 MMBtu/hr

The CSUs create a false ceiling of heated air above each tissue machine that will hold moisture and fibers released from the within the capture zone of the process exhaust fans. Emissions are vented through these fans or through general building ventilation.

Additionally, the facility has installed a variety of natural gas-fired space heaters and HVAC air handling equipment to provide comfort heating in the docks and office spaces. The total heat input capacity of all the equipment is estimated to be less than 30 MMBtu/hr.

The space heating equipment is subject to the following rules and regulations:

- Georgia Rule 391-3-1-.02(2)(d)2.(ii) Particulate Emissions
- Georgia Rule 391-3-1-.02(2)(d)3. Visible Emissions
- Georgia Rule 391-3-1-.02(2)(g)2. Sulfur Dioxide Emissions

Printed: March 18, 2025 Page 7 of 13

Compliance with these regulations is demonstrated through the firing of natural gas.

Tissue Machines M8 and M9 (Source Codes EU01 and EU02)

Each tissue machine includes four major ventilation exhaust systems that run alongside the machine itself. The primary purpose of this ventilation is to remove moisture and water droplets released from the paper web during the papermaking and assuring that water does not settle back out onto the tissue. Some of the released water will entrain paper fibers. The water and fibers are removed from the air flow by a separator prior to the exhaust fan. The separator returns the water and fiber back into the paper slurry tank at the head of the tissue machine. Therefore, the separator is an integral component of the process operation and not a pollution control device. Chemicals contained in the glues and adhesives do not contain any VOCs or HAPs.

The tissue machines are subject to the following rules and regulations:

- Georgia Rule 391-3-1-.02(2)(b)1. Visible Emissions
- Georgia Rule 391-3-1-.02(2)(e)2.(ii) Particulate Emissions

Under Permit Nos. 2621-021-0237-S-01-0 and 2621-021-0237-E-02-0, the facility was permitted to comply with specific $PM_{10}/PM_{2.5}$ emission rates for each exhaust system that were slightly higher than manufacturers' guarantees in order to provide a safety factor. Compliance with Rules (b) and (e) was demonstrated through compliance with the specific $PM_{10}/PM_{2.5}$ emission rates since they were less than the allowable rate as calculated per Rule (e).

Based on stack testing results at EU02 submitted in March 2023 (TAD mist exhaust and glue containment exhaust) and in January 2024 (former exhaust and advantage wet dust exhaust), the facility has requested to replace these limits with a total production limit of 118,625 ODMT per consecutive 12-months for each tissue machine. Consecutive 12-month production records will be maintained to demonstrate compliance with this permit limit.

Emergency Fire Pumps (Source Codes EFP01 and EFP02)

The emergency fire pumps (EFP01 and EFP02) are two identical 327-hp diesel-fired fire pumps. Each is equipped with a double-walled diesel fuel storage tank that has a capacity of 460 gallons. Each tank is less than the 10,000 gallon threshold and are considered insignificant activities under Georgia Rule 391-3-1-.03(10)(g)8.(iii). Additionally, each pump/engine meets the Georgia definition of an insignificant activity per the requirements listed in Georgia Rule 391-3-1-.03(10)(g)2.(i) or (iv) and the construction permit exemption requirements in Georgia Rule 391-3-1-.03(6)(b).

The fire pumps are subject to the following rules and regulations:

- 40 CFR 60 Subpart IIII Standards of Performance for Stationary Compression Ignition Engines
- 40 CFR 63 Subpart ZZZZ NESHAP for Stationary Reciprocating Internal Combustion Engines
- Georgia Rule 391-3-1-.02(2)(d)2.(i) Particulate Emissions

Printed: March 18, 2025 Page 8 of 13

The facility complies with the operating and record-keeping requirements as found in Subpart IIII, as well as fuel usage requirements in §60.4207(b) and 40 CFR 80.510(b). Compliance with Subpart ZZZZ is demonstrated by meeting the requirements of Subpart IIII, per 40 CFR 63.6590(1)(c).

Emergency Generator (Source Code EMGEN01)

The emergency generator (EMGEN01) is a 116-hp natural gas-fired engine. It is exempt from permitting per Georgia Rule 391-3-1-.03(10)(g)2.(iv) and the construction permit exemption requirements in Georgia Rule 391-3-1-.03(6)(b)11.(i).

The generator is subject to the following rules and regulations:

- 40 CFR 60 Subpart JJJJ Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
- 40 CFR 63 Subpart ZZZZ NESHAP for Stationary Reciprocating Internal Combustion Engines
- Georgia Rule 391-3-1-.02(2)(d)2.(i) Particulate Emissions

The facility complies with the operating and record-keeping requirements as found in Subpart JJJJ, as well as fuel usage requirements in \$60.4240 and 40 CFR 80.510(b). Compliance with Subpart ZZZZ is demonstrated by meeting the requirements of Subpart JJJJ, per 40 CFR 63.6590(1)(c).

C. Permit Conditions

Pursuant to 40 CFR Part 52.21 Avoidance, Condition 3.2.1 (previously Condition 2.7) limits NO_X and CO emissions from each of the dryers (Source Codes DR01, DR02, DR03, and DR04) to less than 40.0 lb/million cubic feet (mmcf) and 50.0 lb/mmcf, respectively.

Pursuant to 40 CFR Part 52.21 Avoidance, Condition 3.2.2 (previously Condition 2.8) limits NO_X emissions from each of the Boilers (BL01 and BL02) to less than 50.0 lb/mmcf.

Conditions 3.2.3 and 3.2.4 (previously Conditions 2.3 and 2.4) set forth operating limits for Tissue Machines M8 and M9 (Source Codes EU01 and EU02), respectively. Under previous permitting, PM/PM₁₀/PM_{2.5} emission limits were established for each exhaust system. However, based on stack testing results at EU02 submitted in March 2023 and in January 2024, the facility has requested to replace these limits with a total production limit of 118,625 ODMT per consecutive 12-months for each tissue machine.

Condition 3.3.1 (previously Condition 2.13) requires the facility to comply with all applicable provisions of NSPS 60 Subparts A and Db for Boiler 2 (Source Code BL02).

Condition 3.3.2 (previously Condition 2.14) requires Boiler 2 (Source Code BL02) to comply with the NO_X emission limit of 0.10 lb/MMBtu heat input, per 40 CFR 60 Subpart Db.

Condition 3.3.3 (previously Condition 2.9) requires the facility to comply with applicable requirements of 40 CFR 60 Subparts A and Dc for Boiler 1 (Source Code BL01).

Printed: March 18, 2025 Page 9 of 13

Conditions 3.3.4, 3.3.5, and 3.3.6 (previously Conditions 2.10, 2.11, and 2.12) require the facility to comply with applicable requirements of 40 CFR 60 Subpart IIII, 40 CFR 60 Subpart JJJJ, and 40 CFR 63 Subpart ZZZZ for the emergency fire pumps (Source Code EFP01 and EFP02) and emergency generator (Source Code EMGEN01).

Condition 3.3.7 (previously Condition 2.6) requires the facility to only burn natural gas in the boilers (Source Codes BL01 and BL02), dryers (Source Codes DR01, DR02, DR03, and DR04), and miscellaneous space heating units (Source Code MF01).

Condition 3.4.1 (previously Condition 2.1) sets a visible emissions limit, the opacity of which is less than 40 percent for Tissue Machines M8 and M9 (Source Codes EU01 and EU02).

Condition 3.4.2 (previously Condition 2.2) sets a PM limit not to exceed the Georgia Rule (e) limit for the tissue machines (Source Codes EU01 and EU02).

Condition 3.4.3 (previously Condition 2.5) limits PM emissions from the boilers (Source Codes BL01 and BL02) to the allowable rate contained therein. It also limits the opacity of visible emissions from these sources to less than 20 percent, except for one 6-minute period per hour of less than 27 percent.

Condition 3.4.4 (previously Condition 3.1) limits fugitive emissions from the facility to less than 20 percent. It also indicates precautions to prevent dust from becoming airborne.

IV. Testing Requirements (with Associated Record Keeping and Reporting)

A. General Testing Requirements

The permit includes a requirement that the Permittee conduct performance testing on any specified emission unit when directed by the Division. Additionally, a written notification of any performance test(s) is required 30 days (or sixty (60) days for tests required by 40 CFR Part 63) prior to the date of the test(s) and a test plan is required to be submitted with the test notification. Test methods and procedures for determining compliance with applicable emission limitations are listed and test results are required to be submitted to the Division within 60 days of completion of the testing.

B. Specific Testing Requirements

Not applicable.

V. Monitoring Requirements

A. General Monitoring Requirements

Condition 5.1.1 requires that all continuous monitoring systems required by the Division be operated continuously except during monitoring system breakdowns and repairs. Monitoring system response during quality assurance activities is required to be measured and recorded. Maintenance or repair is required to be conducted in an expeditious manner.

Printed: March 18, 2025 Page 10 of 13

B. Specific Monitoring Requirements

Conditions 5.2.1 through 5.2.4 (previously Conditions 5.1 through 5.4) list monitoring requirements for NO_X emissions from Boiler 2 (Source Code BL02) per 40 CFR 63 Subpart Db requirements. Monitoring of natural gas fuel usage in Boiler 1 was added in this Title V Operating Permit per the requirements of 40 CFR 60 Subpart Dc. Condition 5.2.2 also includes continuous monitoring of production for the tissue machines (Source Codes EU01 and EU02), which was added in this Title V Operating Permit as a replacement for the individual PM/PM₁₀/PM_{2.5} stack limits.

C. Compliance Assurance Monitoring (CAM)

Not applicable.

VI. Record Keeping and Reporting Requirements

A. General Record Keeping and Reporting Requirements

The Permit contains general requirements for the maintenance of all records for a period of five years following the date of entry and requires the prompt reporting of all information related to deviations from the applicable requirements. Records, including identification of any excess emissions, exceedances, or excursions from the applicable monitoring triggers, the cause of such occurrence, and the corrective action taken, are required to be kept by the Permittee and reporting is required on a quarterly basis.

B. Specific Record Keeping and Reporting Requirements

Condition 6.1.7.a.i (previously Condition 7.6) contains NO_X excess emission reporting requirements for Boiler 2 (Source Code BL02) per 40 CFR 60 Subpart Db.

Conditions 6.1.7.b.i and 6.1.7.b.ii contain exceedance reporting requirements in accordance with the total production limits of Conditions 3.2.3 and 3.2.4 for the tissue machines M8 and M9 (Source Codes EU01 and EU02). This reporting requirement was added in this Title V Permit.

Conditions 6.1.7.b.iii, 6.1.7.b.iv, and 6.1.7.b.v were added in this Title V Permit to outline the exceedance reporting requirements in accordance with the NO_X and CO emission limits contained in Conditions 3.2.1 and 3.2.2.

Condition 6.2.1 (previously Condition 7.1) requires the facility to maintain monthly records of natural gas usage in Boiler 1 (Source Code BL01), per 40 CFR 60 Subpart Dc.

Conditions 6.2.2 through 6.2.4 (previously Conditions 7.3 through 7.5) outline recordkeeping and notification requirements for Boiler 2 (Source Code BL02), per 40 CFR 60 Subpart Db.

Condition 6.2.5 requires the facility to use production data to calculate the total quantity of product produced on Tissue Machines M8 and M9 (Source Codes EU01 and EU02). The information is used to demonstrate compliance with the 12-month rolling production limits for the PSD avoidance/PM limits in Conditions 3.2.3 and 3.2.4.

Printed: March 18, 2025 Page 11 of 13

Condition 6.2.6 was added in this Title V Operating Permit to require the facility to calculate the NO_X and CO emissions from the TAD dryers and boilers to compare against the emission limits in Conditions 3.2.1 and 3.2.2.

Conditions not carried over from Permit No. 2621-021-0237-E-02-0:

Condition 7.2 – This condition required the facility to submit notification of the actual start-up for Boiler 2 (Source Code BL02). Initial start-up was conducted July 29, 2021; therefore this condition is no longer necessary.

VII. Specific Requirements

- A. Operational Flexibility: Not applicable.
- B. Alternative Requirements: Not applicable.
- C. Insignificant Activities

See Permit Application on GEOS website. See Attachment B of the permit

- D. Temporary Sources: Not applicable.
- E. Short-Term Activities: Not applicable.
- F. Compliance Schedule/Progress Reports: Not applicable.
- G. Emissions Trading: Not applicable.
- H. Acid Rain Requirements: Not applicable.
- I. Stratospheric Ozone Protection Requirements: Not applicable.
- J. Pollution Prevention: Not applicable.
- K. Specific Conditions: Not applicable.

VIII. General Provisions

Generic provisions have been included in this permit to address the requirements in 40 CFR Part 70 that apply to all Title V sources, and the requirements in Chapter 391-3-1 of the Georgia Rules for Air Quality Control that apply to all stationary sources of air pollution.

Template Condition 8.14.1 was updated in September 2011 to change the default submittal deadline for Annual Compliance Certifications to February 28.

Printed: March 18, 2025 Page 12 of 13

Template Condition Section 8.27 was updated in August 2014 to include more detailed, clear requirements for emergency generator engines currently exempt from SIP permitting and considered insignificant sources in the Title V permit.

Template Condition Section 8.28 was updated in August 2014 to more clearly define the applicability of the Boiler MACT or GACT for major or minor sources of HAP.

Printed: March 18, 2025 Page 13 of 13

Addendum to Narrative

The 30-day public review started on month day, year and ended on month day, year. Comments were/were not received by the Division.

Printed: March 18, 2025 Addendum Page 1 of 1