



MAJOR SOURCE OPERATING PERMIT

PERMITTEE: VERTEX REFINING ALABAMA LLC

FACILITY NAME: BLAKELEY ISLAND TERMINAL

FACILITY/PERMIT NO.: 503-0009

LOCATION: MOBILE, MOBILE COUNTY, ALABAMA

In accordance with and subject to the provisions of the Alabama Air Pollution Control Act of 1971, <u>Ala. Code</u> §§ 22-28-1 to 22-28-23, as amended, the Alabama Environmental Management Act, <u>Ala. Code</u> §§ 22-22A-1 to 22-22A-17, as amended, and rules and regulations adopted there under, and subject further to the conditions set forth in this permit, the Permittee is hereby authorized to construct, install and use the equipment, device or other article described above.

Pursuant to the **Clean Air Act of 1990**, all conditions of this permit are federally enforceable by EPA, the Alabama Department of Environmental Management, and citizens in general. Those provisions which are not required under the **Clean Air Act of 1990** are considered to be state permit provisions and are not federally enforceable by EPA and citizens in general. Those provisions are contained in separate sections of this permit.

Issuance Date: DRAFT

Effective Date: July 1, 2025

Expiration Date: June 30, 2030

TABLE OF CONTENTS

GENE	RAL PERMIT PROVISOS	. 1
1.	Transfer	. 1
2.	Renewals	
3.	Severability Clause	. 1
4.	Compliance	. 1
5.	Termination for Cause	
6.	Property Rights	2
7.	Submission of Information	2
8.	Economic Incentives, Marketable Permits, and Emissions Trading	
9.	Certification of Truth, Accuracy, and Completeness	
10.	Inspection and Entry	
	Compliance Provisions	
	Compliance Certification	
	Reopening for Cause	
	Additional Rules and Regulations	
	Equipment Maintenance or Breakdown	
	Operation of Capture and Control Devices	
	Obnoxious Odors	
	Fugitive Dust	
	Additions and Revisions	
	Recordkeeping Requirements	
	Reporting Requirements	
	Emission Testing Requirements	
	Payment of Emission Fees	
	Other Reporting and Testing Requirements	
	Title VI Requirements (Refrigerants)	
	Chemical Accidental Prevention Provisions	
	Display of Permit	
	Circumvention	
	Visible Emissions	
	Fuel-Burning Equipment	
	Process Industries – General	
	Averaging Time for Emission Limits	
	Open Burning	
	Permit Shield	
EMISS	SION UNIT NOS. 001-005 (TANK NOS. 901-904 AND 906)	11
Su	mmary Page	11
	it Specific Provisos	
	1. Applicability	
	2. Emission Standards	12
	3. Compliance and Performance Test Methods and Procedures	
	4. Emission Monitoring	13
	5. Recordkeeping and Reporting Requirements	13
EMISS	SION UNIT NO. 007 (MARINE LOADING DOCK)	15
Su	mmary Page	15
	it Specific Provisos	
2.0	1. Applicability	

2.	Emission Standards	16
3.	Compliance and Performance Test Methods and Procedures	16
4.	Emission Monitoring	
5.	Recordkeeping and Reporting Requirements	17
EMISSION	UNIT NO. 008 (90-20-0700-EAST FIRE PUMP ENGINE)	18
Summo	ary Page	18
Unit Sp	ecific Provisos	19
1.	Applicability	
2.	Emission Standards	
3.	Compliance and Performance Test Methods and Procedures	20
4.	Emission Monitoring	
5.	Recordkeeping and Reporting Requirements	20
EMISSION	NUNIT NO. 009 (90-20-0300-DOCK FIRE PUMP ENGINE)	22
Summo	ary Page	22
	ecific Provisos	
1.	Applicability	
2.	Emission Standards	23
3.	Compliance and Performance Test Methods and Procedures	
4.	Emission Monitoring	
5.	Recordkeeping and Reporting Requirements	

General	Permit	Provisos
---------	--------	-----------------

	deneral refinit riovisos			
	Federally Enforceable Provisos	Regulations		
1.	<u>Transfer</u>			
	This permit is not transferable, whether by operation of law or otherwise, either from one location to another, from one piece of equipment to another, or from one person to another, except as provided in ADEM Admin. Code r. 335-3-1613(1)(a)5.	ADEM Admin. Code r. 335-3-1602(6)		
2.	Renewals			
	An application for permit renewal shall be submitted at least six (6) months, but not more than eighteen (18) months, before the date of expiration of this permit.	ADEM Admin. Code r. 335-3-1612(2)		
	The source for which this permit is issued shall lose its right to operate upon the expiration of this permit unless a timely and complete renewal application has been submitted within the time constraints listed in the previous paragraph.			
3.	Severability Clause			
	The provisions of this permit are declared to be severable and if any section, paragraph, subparagraph, subdivision, clause, or phrase of this permit shall be adjudged to be invalid or unconstitutional by any court of competent jurisdiction, the judgment shall not affect, impair, or invalidate the remainder of this permit, but shall be confined in its operation to the section, paragraph, subparagraph, subdivisions, clause, or phrase of this permit that shall be directly involved in the controversy in which such judgment shall have been rendered.	ADEM Admin. Code r. 335-3-1605(e)		
4.	Compliance			
	(a) The permittee shall comply with all conditions of ADEM Admin. Code 335-3. Noncompliance with this permit will constitute a violation of the Clean Air Act of 1990 and ADEM Admin. Code 335-3 and may result in an enforcement action; including but not limited to, permit termination, revocation and reissuance, or modification; or denial of a permit renewal application by the permittee.	ADEM Admin. Code r. 335-3-1605(f)		
	(b) The permittee shall not use as a defense in an enforcement action that maintaining compliance with conditions of this permit would have required halting or reducing the permitted activity.	ADEM Admin. Code r. 335-3-1605(g)		

General Permit Pr	oviso	20
-------------------	-------	----

	Federally Enforceable Provisos	Regulations			
5.	Termination for Cause				
	This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance will not stay any permit condition.	ADEM Admin. Code r. 335-3-1605(h)			
6.	Property Rights				
	The issuance of this permit does not convey any property rights of any sort, or any exclusive privilege.	ADEM Admin. Code r. 335-3-1605(i)			
7.	Submission of Information				
	The permittee must submit to the Air Division, within 30 days or for such other reasonable time as the Air Division may set, any information that the Air Division may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit or to determine compliance with this permit. Upon receiving a specific request, the permittee shall also furnish to the Air Division copies of records required to be kept by this permit.	ADEM Admin. Code r. 335-3-1605(j)			
8.	Economic Incentives, Marketable Permits, and Emissions Trading				
	No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this permit.	ADEM Admin. Code r. 335-3-1605(k)			
9.	Certification of Truth, Accuracy, and Completeness				
	Any application form, report, test data, monitoring data, or compliance certification submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.	ADEM Admin. Code r. 335-3-1607(a)			
10	. Inspection and Entry				
	Upon presentation of credentials and other documents as may be required by law, the permittee shall allow authorized representatives of the Alabama Department of Environmental Management and EPA to conduct the following:	ADEM Admin. Code r. 335-3-1607(b)			

Genera	1 Perm	it '	Provis	20
ucnera		LLL.	1 10 413	US.

General Permit Provisos				
Federally Enforceable Provisos	Regulations			
(a) Enter upon the permittee's premises where a source is located or emissions-related activity is conducted, or where records must be kept pursuant to the conditions of this permit;				
(b) Review and/or copy, at reasonable times, any records that must be kept pursuant to the conditions of this permit;				
(c) Inspect, at reasonable times, this facility's equipment (including monitoring equipment and air pollution control equipment), practices, or operations regulated or required pursuant to this permit;				
(d) Sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or other applicable requirements.				
11. Compliance Provisions				
(a) The permittee shall continue to comply with the applicable requirements with which the company has certified that it is already in compliance.	ADEM Admin. Code r. 335-3-1607(c)			
(b) The permittee shall comply in a timely manner with applicable requirements that become effective during the term of this permit.				
12. Compliance Certification				
The permittee shall submit a complete and accurate compliance certification by August 30 th of each year for each annual reporting period of this permit (July 1 st – June 30 th).	ADEM Admin. Code r. 335-3-1607(e)			
(a) The compliance certification shall include the following:				
(1) The identification of each term or condition of this permit that is the basis of the certification;				
(2) The compliance status;				
(3) The method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with ADEM Admin. Code r. 335-3-1605(c) (Monitoring and Recordkeeping Requirements);				
(4) Whether compliance has been continuous or intermittent;				
(5) Such other facts as the Air Division may require to determine the compliance status of the source;				
(b) The compliance certification shall be submitted to:				

General Permit Provisos

Federally Enforceable Provisos Regulations Alabama Department of Environmental Management Air Division P.O. Box 301463 Montgomery, AL 36130-1463 and to: EPA Region 4 via email at EPA R4_CAA_Reports@epa.gov or through the EPA's Compliance and Emissions Data Reporting Interface (CEDRI) 13. Reopening for Cause Under any of the following circumstances, this permit will be ADEM Admin. Code r. reopened prior to the expiration of the permit: 335-3-16-.13(5) (a) Additional applicable requirements under the Clean Air Act of 1990 become applicable to the permittee with a remaining permit term of three (3) or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire. (b) Additional requirements (including excess emissions requirements) become applicable to an affected source under the acid rain program. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into this permit. (c) The Department or EPA determines that this permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit. (d) The Administrator or the Department determines that this permit must be revised or revoked to assure compliance with the applicable requirements. 14. Additional Rules and Regulations This permit is issued on the basis of Rules and Regulations existing

on the date of issuance. In the event additional Rules and Regulations are adopted, it shall be the permit holder's responsibility to comply with such rules.

§22-28-16(d), Code of Alabama 1975, as amended

General	1 Permi	+ P	rovien	2

Federally Enforceable Provisos Regulations 15. Equipment Maintenance or Breakdown (a) In case of shutdown of air pollution control equipment (which ADEM Admin. Code r. operates pursuant to any permit issued by the Director) for 335-3-1-.07(1),(2) necessary scheduled maintenance, the intent to shut down such equipment shall be reported to the Air Division at least (24) hours prior to the planned shutdown, unless such shutdown is accompanied by the shutdown of the source which such equipment is intended to control. Such prior notice shall include, but is not limited to the following: (1) Identification of the specific facility to be taken out of service as well as its location and permit number; (2) The expected length of time that the air pollution control equipment will be out of service; (3) The nature and quality of emissions of air contaminants likely to occur during the shutdown period; (4) Measures such as the use of off-shift labor and equipment that will be taken to minimize the length of the shutdown period; (5) The reasons that it would be impossible or impractical to shut down the sources operation during the maintenance period. (b) In the event that there is a breakdown of equipment or upset of process in such a manner as to cause, or is expected to cause, increased emissions of air contaminants which are above an applicable standard, the person responsible for such equipment shall notify the Director within 24 hours or the next working day and provide a statement giving all pertinent facts, including the estimated duration of the breakdown. The Director will be notified when the breakdown has been corrected. 16. Operation of Capture and Control Devices All air pollution control devices and capture systems for which this §22-28-16(d), Code of permit is issued shall be maintained and operated at all times in a Alabama 1975, as

permit is issued shall be maintained and operated at all times in a manner so as to minimize the emissions of air contaminants. Procedures for ensuring that the above equipment is properly operated and maintained so as to minimize the emission of air

ants. amended perly

contaminants shall be established.

General Permit Provisos

Federally Enforceable Provisos	Regulations
17. Obnoxious Odors	
This permit is issued with the condition that, should obnoxious odors arising from the plant operations be verified by Air Division inspectors, measures to abate the odorous emissions shall be taken upon a determination by the Alabama Department of Environmental Management that these measures are technically and economically feasible.	ADEM Admin. Code r. 335-3-108
18. Fugitive Dust	
(a) Precautions shall be taken to prevent fugitive dust emanating from plant roads, grounds, stockpiles, screens, dryers, hoppers, ductwork, etc.	ADEM Admin. Code r. 335-3-402
(b) Plant or haul roads and grounds will be maintained in the following manner so that dust will not become airborne. A minimum of one, or a combination, of the following methods shall be utilized to minimize airborne dust from plant or haul roads and grounds:	
(1) By the application of water any time the surface of the road is sufficiently dry to allow the creation of dust emissions by the act of wind or vehicular traffic;	
(2) By reducing the speed of vehicular traffic to a point below that at which dust emissions are created;	
(3) By paving;	
(4) By the application of binders to the road surface at any time the road surface is found to allow the creation of dust emissions.	
Should one, or a combination, of the above methods fail to adequately reduce airborne dust from plant or haul roads and grounds, alternative methods shall be employed, either exclusively or in combination with one or all of the above control techniques, so that dust will not become airborne. Alternative methods shall be approved by the Air Division prior to utilization.	
19. Additions and Revisions	
Any modifications to this source shall comply with the modification procedures in ADEM Admin. Code r. 335-3-1613 or 335-3-1614.	ADEM Admin. Code r. 335-3-1613 and 335-3-1614

General	Permit	Provisos

General Fermit Flovisos			
	Federally Enforceable Provisos	Regulations	
20. <u>Re</u>	cordkeeping Requirements		
(a)	Records of required monitoring information of the source shall include the following:	ADEM Admin. Code r. 335-3-1605(c)2.	
	(1) The date, place, and time of all sampling or measurements;		
	(2) The date analyses were performed;		
	(3) The company or entity that performed the analyses;		
	(4) The analytical techniques or methods used;		
	(5) The results of all analyses; and		
	(6) The operating conditions that existed at the time of sampling or measurement.		
(b)	Retention of records of all required monitoring data and support information of the source for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation and copies of all reports required by the permit.		
21. <u>Re</u>	porting Requirements		
(a)	Reports to the Air Division of any required monitoring shall be submitted at least every 6 months. All instances of deviations from permit requirements must be clearly identified in said reports. All required reports must be certified by a responsible official consistent with ADEM Admin. Code r. 335-3-1604(9).	ADEM Admin. Code r. 335-3-1605(c)3.	
(b)	Deviations from permit requirements shall be reported within 48 hours or 2 working days of such deviations, including those attributable to upset conditions as defined in the permit. The report will include the probable cause of said deviations, and any corrective actions or preventive measures that were taken.		
22. <u>En</u>	nission Testing Requirements		
sar fac est	ch point of emission which requires testing will be provided with mpling ports, ladders, platforms, and other safety equipment to illitate testing performed in accordance with procedures ablished by Part 60 of Title 40 of the Code of Federal gulations, as the same may be amended or revised.	ADEM Admin. Code r. 335-3-105(3) and 335-3-104(1)	
ad [,] pro	e Air Division must be notified in writing at least 10 days in vance of all emission tests to be conducted and submitted as of of compliance with the Department's air pollution control es and regulations.		

General Permit Pr	oviso	20
-------------------	-------	----

deneral refinit riovisos	
Federally Enforceable Provisos	Regulations
To avoid problems concerning testing methods and procedures, the following shall be included with the notification letter:	ADEM Admin. Code r. 335-3-104
(a) The date the test crew is expected to arrive, the date and time anticipated of the start of the first run, how many and which sources are to be tested, and the names of the persons and/or testing company that will conduct the tests.	
(b) A complete description of each sampling train to be used, including type of media used in determining gas stream components, type of probe lining, type of filter media, and probe cleaning method and solvent to be used (if test procedures require probe cleaning).	
(c) A description of the process(es) to be tested including the feed rate, any operating parameters used to control or influence the operations, and the rated capacity.	
(d) A sketch or sketches showing sampling point locations and their relative positions to the nearest upstream and downstream gas flow disturbances.	
A pretest meeting may be held at the request of the source owner or the Air Division. The necessity for such a meeting and the required attendees will be determined on a case-by-case basis.	ADEM Admin. Code r. 335-3-104
All test reports must be submitted to the Air Division within 30 days of the actual completion of the test unless an extension of time is specifically approved by the Air Division.	
23. Payment of Emission Fees	
(a) The permittee shall remit the annual Operating Permit Fees required by ADEM Admin. Code r. 335-1-704 according to the schedule in ADEM Admin. Code r. 335-1-705.	ADEM Admin. Code r. 335-1-705
(b) The permittee shall submit its estimate of actual emissions for the previous calendar year according to the schedule in ADEM Admin. Code r. 335-1-705.	ADEM Admin. Code r. 335-1-705
24. Other Reporting and Testing Requirements	
Submission of other reports regarding monitoring records, fuel analyses, operating rates, and equipment malfunctions may be required as authorized in the Department's air pollution control rules and regulations. The Department may require emission testing at any time.	ADEM Admin. Code r. 335-3-104(1)

General	Permit	Provisos
ucnera	. I CIIIII	1 10 41909

Federally Enforceable Provisos Regulations 25. Title VI Requirements (Refrigerants) Any facility having appliances or refrigeration equipment, ADEM Admin. Code r. including air conditioning equipment, which use Class I or Class II 335-3-16-.05(a) ozone-depleting substances as listed in 40 CFR Part 82, Subpart A, Appendices A and B, shall service, repair, and maintain such equipment according to the work practices, personnel certification requirements, and certified recycling and recovery equipment specified in 40 CFR Part 82, Subpart F. No person shall knowingly vent or otherwise release any Class I or Class II substance into the environment during the repair, servicing, maintenance, or disposal of any device except as provided in 40 CFR Part 82, Subpart F. The responsible official shall comply with all reporting and recordkeeping requirements of 40 CFR §82.166. Reports shall be submitted to the US EPA and the Department as required. 26. Chemical Accidental Prevention Provisions If a chemical listed in Table 1 of 40 CFR §68.130 is present in a 40 CFR Part 68 process in quantities greater than the threshold quantity listed in Table 1, then: (a) The owner or operator shall comply with the provisions in 40 CFR Part 68. (b) The owner or operator shall submit one of the following: (1) A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR §68.10(a) or, (2) A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan. 27. Display of Permit This permit shall be kept under file or on display at all times at the ADEM Admin. Code r. site where the facility for which the permit is issued is located and 335-3-16-.02(2) will make the permit readily available for inspection by any or all persons who may request to see it. 28. Circumvention No person shall cause or permit the installation or use of any ADEM Admin. Code r. device or any means which, without resulting in the reduction in 335-3-1-.10 the total amount of air contaminant emitted, conceals or dilutes any emission of air contaminant which would otherwise violate the Division 3 rules and regulations.

General Permit Provisos

deficial i climic i lovisos					
Federally Enforceable Provisos	Regulations				
29. Visible Emissions					
Unless otherwise specified in the Unit Specific provisos of this permit, any source of particulate emissions shall not discharge more than one 6-minute average opacity greater than 20% in any 60-minute period. At no time shall any source discharge a 6-minute average opacity of particulate emissions greater than 40%. Opacity will be determined by 40 CFR Part 60, Appendix A, Method 9, unless otherwise specified in the Unit Specific provisos of this permit.	ADEM Admin. Code r. 335-3-401(1)				
30. Fuel-Burning Equipment					
Unless otherwise specified in the Unit Specific provisos of this permit, no fuel-burning equipment may discharge particulate emissions in excess of the emissions specified in ADEM Admin. Code r. 335-3-403.	ADEM Admin. Code r. 335-3-403				
Unless otherwise specified in the Unit Specific provisos of this permit, no fuel-burning equipment may discharge sulfur dioxide emissions in excess of the emissions specified in ADEM Admin. Code r. 335-3-501.	ADEM Admin. Code r. 335-3-501				
31. Process Industries - General					
Unless otherwise specified in the Unit Specific provisos of this permit, no process may discharge particulate emissions in excess of the emissions specified in ADEM Admin. Code r. 335-3-404.	ADEM Admin. Code r. 335-3-404				
32. Averaging Time for Emission Limits					
Unless otherwise specified in the permit, the averaging time for the emission limits listed in this permit shall be the nominal time required by the specific test method.	ADEM Admin. Code r. 335-3-105				
33. Open Burning					
Precautions should be taken to ensure that no person shall ignite, cause to ignite, permit to be ignited, or maintain any open fire in such a manner as to cause the Department's rules and regulations applicable to open burning to be violated.	ADEM Admin. Code r. 335-3-301				
34. Permit Shield					
A Permit Shield exists under this operating permit in accordance with ADEM Admin. Code r. 335-3-1610 in that compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in this operating permit.	ADEM Admin. Code r. 335-3-1610				

Emission Unit Nos. 001-005 (Tank Nos. 901-904 and 906) Summary Page

Description:

Emission Unit No.	Tank No.	Capacity	Design	Seal Type	Product
001	901	9,450,000 gallons		Primary:	
002	902	9,450,000 gallons	I74 1	Metallic shoe	0 1
003	903	9,450,000 gallons	External		General
004	904	9,450,000 gallons	Floating Roof	Secondary:	VOC Storage
005	906	6,300,000 gallons		Rim-mounted	

Dormittad Operating Schoduler	24 Hours	365 Days	_	8760 Hours
Permitted Operating Schedule:	Day	Year	_	Year

Emission Point Nos.	Description	Pollutant	Emission Limit		Regulation
001	Tank No. 901		TVP ≤ 1 (<u>-</u>	
002	Tank No. 902		Cumulative Product Throughput Limitations		
003	Tank No. 903	VOC	<u>Product</u>	<u>Throughput</u>	ADEM Admin.
004	Tank No. 904		Naphtha/Gasoline	150,000,000 gal	Code r. 335-3-1404
005	Tank No. 906		Heavy Naphtha	80,000,000 gal	
			Jet A/Diesel	600,000,000 gal	
			Crude Oil	1,533,000,000 gal	

Emission Unit Nos. 001-005 (Tank Nos. 901-904 and 906)

Unit Specific Provisos

		Federally Enforceabl	e Provisos	Regulations
1.	Ap	plicability		
	(a)	These tanks are subject to the ADEM Admin. Code r. 335-3-16-Permits."		ADEM Admin. Code r. 335-3-1603
	(b)	These tanks are subject to the a CFR Part 60, Subpart Ka, Standa Vessels for Petroleum Liquids Reconstruction, or Modific May 18, 1978, and Prior to July 2	rds of Performance for Storage s for Which Construction, ation Commenced after	ADEM Admin. Code r. 335-3-1002(9)(a)
	(c)	These tanks are subject to synt limits to restrict their potential emission rates for VOC establish 335-3-1404, Air Permits Author Areas [Prevention of Significant D	to emit below the significant ned at ADEM Admin. Code r. orizing Construction in Clean	ADEM Admin. Code r. 335-3-1404
2.	Em	ission Standards		
	(a)	These tanks are subject to the ap §60.112a, "Standards for Volatile		ADEM Admin. Code r. 335-3-1002(9)(a)
	(b)	The permittee shall not cause throughput of the following proof 903, 904, and 906 to exceed limitation during any consecutive	ducts in Tank Nos. 901, 902, the respective throughput	ADEM Admin. Code r. 335-3-1404
		<u>Product</u>	Throughput limitation	
		Naphtha/Gasoline	150,000,000 gal	
		Heavy Naphtha	80,000,000 gal	
		Jet-A/Diesel	600,000,000 gal	
		Crude Oil	1,533,000,000 gal	
	(c)	This permit is only valid for the st vapor pressure of 10.1 psia or les with a vapor pressure of greater the Air Division shall be obtained	ADEM Admin. Code r. 335-3-1404	
	(d)	The permittee shall not cause or six-minute average opacity greate than once during any 60-minute pause or allow visible emission opacity of greater than 40% to be	r than 20% to be emitted more period. The permittee shall not s with a six-minute average	ADEM Admin Code r. 335-3-401

Facility No. 503-0009

	Federally Enforceable Provisos	Regulations
3.	Compliance and Performance Test Methods and Procedures	
	(a) These tanks are subject to the applicable testing and procedure requirements of 40 CFR §60.113a, which include determining the gap areas and the maximum gap widths between the primary seal and the tank wall and between the secondary seal and the tank wall of each tank.	ADEM Admin. Code r. 335-3-1002(9)(a)
	(b) The permittee shall notify the Air Division at least 30 days prior to conducting any required seal gap tests.	ADEM Admin. Code r. 335-3-1002(9)(a)
4.	Emission Monitoring	
	(a) Within 10 days of the end of each calendar month, the permittee shall determine compliance with each product throughput limitation for the previous 12-month period.	ADEM Admin. Code r. 335-3-1404
	(b) For each tank, the permittee shall conduct seal gap testing within 60 days of initial fill with petroleum liquid and at least once every five years thereafter for primary seals and at least once every year thereafter for secondary seals.	ADEM Admin. Code r. 335-3-1002(9)(a)
	(c) The permittee shall certify semiannually that no product was stored that exceeded the vapor pressure limit specified in Section 2(c) above.	ADEM Admin. Code r. 335-3-1404
5.	Recordkeeping and Reporting Requirements	
	(a) The permittee shall maintain records of product throughputs on a monthly and 12-month rolling total basis in a permanent form suitable for inspection. The records shall be retained for a period of five (5) years from the date of generation of each record and be made available upon request.	ADEM Admin. Code r. 335-3-1605(c)
	(b) The permittee shall report any exceedance of a production throughput limitation within two (2) working days of determining that an exceedance occurred.	ADEM Admin. Code r. 335-3-1605(c)
	(c) The permittee shall maintain a record of the type of petroleum liquid stored, the period of storage, and the maximum true vapor pressure of that liquid during the respective storage period in accordance with 40 CFR §60.115a(a). These records shall be maintained for a period of 5 years from the date of generation.	ADEM Admin. Code r. 335-3-1002(9)(a) and ADEM Admin. Code r. 335-3-1605(c)
	(d) The permittee shall maintain records of seal gap measurements for a period of five (5) years from the date of measurement.	ADEM Admin. Code r. 335-3-1002(9)(a) and ADEM Admin. Code r. 335-3-1605(c)

Federally Enforceable Provisos	Regulations
(e) If a seal gap measurement exceeds a specification set forth in 40 CFR §60.112a, the permittee shall submit a written report to the Air Division within 60 days of the date of the measurement. The report shall identify the vessel and list each reason why the vessel did not meet the specifications of 40 CFR §60.112a. The report shall also describe the actions necessary to bring the storage vessel into compliance with the specifications of 40 CFR §60.112a.	ADEM Admin. Code r. 335-3-1002(9)(a)
(f) The permittee shall submit a Semiannual Monitoring Report, as required by General Permit Proviso No. 21(a), no later than 60 days after the end of each semiannual period (July 1st-December 31st and January 1st-June 30th). The report shall include a statement certifying no product was stored that exceeded the vapor pressure limit specified in Section 2(c) above and all emission monitoring was conducted as required during the reporting period. If all emission monitoring was not conducted, the report shall explain the reason(s) why it was not performed. The permittee shall also submit a copy of the monthly and 12-month rolling product throughput totals calculated during the reporting period.	ADEM Admin. Code r. 335-3-1605(c)

Emission Unit No. 007 (Marine Loading Dock) Summary Page

Description: Marine Loading Dock utilizing 98% submerged fill for loading ocean vessels and barges

Permitted Operating Schedule: $\frac{24 \text{ Hours}}{\text{Day}} \times \frac{365 \text{ Days}}{\text{Year}} = \frac{8760 \text{ Hours}}{\text{Year}}$

Emission Point No.	Description	Pollutant	Emission Limit		Regulation
	Marine		98% Submerged Fill Loading and		
			Cumulative Product Throughput Limitations		ADEM Admin. Code r.
007	Loading	VOC	<u>Product</u>	<u>Throughput</u>	335-3-1404
	Dock		Naphtha/Gasoline	150,000,000 gal	
			Heavy Naphtha	80,000,000 gal	
			Jet A/Diesel	600,000,000 gal	
			Crude Oil	1,533,000,000 gal	

Emission Unit No. 007 (Marine Loading Dock)

Unit Specific Provisos

		Federally Enforceab	Regulations	
1.	<u>Ap</u>	plicability		
	(a)	The marine loading dock is requirements of ADEM Admin. Source Operating Permits."		ADEM Admin. Code r. 335-3-1603
	(b)	The marine loading dock is subjective emission limits to restrict its significant emission rates for VOC Code r. 335-3-1404, Air Permit Clean Areas [Prevention of Significant emission of Significant emission rates for VOC Code r. 335-3-1404, Air Permit Clean Areas [Prevention of Significant emission rates for VOC Code r. 335-3-1404]	potential to emit below the C established at ADEM Admin. s Authorizing Construction in	ADEM Admin. Code r. 335-3-1404
2.	Em	ission Standards		
	(a)	The permittee shall load all prod- loading lines.	ucts using 98% submerged fill	ADEM Admin. Code r. 335-3-1404
	(b)	The permittee shall not cause o following products for the marir respective throughput limitation 12-month period:	ADEM Admin. Code r. 335-3-1404	
		<u>Product</u>	Throughput limitation	
		Naphtha/Gasoline	150,000,000 gal	
		Heavy Naphtha	80,000,000 gal	
		Jet-A/Diesel	600,000,000 gal	
		Crude Oil	1,533,000,000 gal	
3.	Co	mpliance and Performance Test	Methods and Procedures	
		ere are no unit specific compliance procedures applicable to the mari		N/A
4.	En	nission Monitoring		
	(a)	Within 10 days of the end of each shall determine compliance wi limitation for the previous 12-mo	th each product throughput	ADEM Admin. Code r. 335-3-1404
	(b)	The permittee shall certify semia fill was accomplished while loadi		ADEM Admin. Code r. 335-3-1404

		Federally Enforceable Provisos	Regulations
5.	Re	cordkeeping and Reporting Requirements	
	(a)	The permittee shall maintain records of product throughputs on a monthly and 12-month rolling total basis in a permanent form suitable for inspection. The records shall be retained for a period of five (5) years from the date of generation of each record and be made available upon request.	ADEM Admin. Code r. 335-3-1605(c)
	(b)	The permittee shall report any exceedance of a production throughput limitation within two (2) working days of determining that an exceedance occurred.	ADEM Admin. Code r. 335-3-1605(c)
	(c)	The permittee shall submit a Semiannual Monitoring Report, as required by General Permit Proviso No. 21(a), no later than 60 days after the end of each semiannual period (July 1st-December 31st and January 1st-June 30th). The report shall include a statement certifying that 98% submerged fill was accomplished while loading all products and all emission monitoring was conducted as required during the reporting period. If all emission monitoring was not conducted, the report shall explain the reason(s) why it was not performed. The permittee shall also submit a copy of the monthly and 12-month rolling product throughput totals calculated during the reporting period.	ADEM Admin. Code r. 335-3-1605(c)

Emission Unit No. 008 (90-20-0700-East Fire Pump Engine) Summary Page

Description: 220 hp John Deere Model 6068HFC28 (Clarke JU6H-UFADP8), Diesel-fired

Reciprocating Internal Combustion Engine for use as a Fire Pump Engine

(90-20-0700-East Fire Pump Engine)

Permitted Operating Schedule: 8760 Hrs/Yr

Emission Point No.	Description	Pollutant	Emission Limit	Regulation
		NO _x + NMHC	4.0 g/kW-hr (3.0 g/hp-hr)	ADEM Admin. Code r. 335-1002(87) 40 CFR Part 60, Subpart IIII
008	220 hp John Deere Model 6068HFC28 (Clarke JU6H- UFADP8), Diesel-fired Reciprocating Internal	СО	3.5 g/kW-hr (2.6 g/hp-hr)	ADEM Admin. Code r. 335-1002(87) 40 CFR Part 60, Subpart IIII
	Combustion Engine for use as a Fire Pump Engine	PM	0.20 g/kW-hr (0.15 g/hp-hr)	ADEM Admin. Code r. 335-1002(87) 40 CFR Part 60, Subpart IIII
		VOC	N/A	N/A
		НАР	N/A	N/A

Emission Unit No. 008 (90-20-0700-East Fire Pump Engine)

Unit Specific Provisos

		Federally Enforceable Provisos	Regulations
1.	Ap	plicability	
	(a)	This unit is subject to the applicable requirements of ADEM Admin. Code r. 335-3-1603, "Major Source Operating Permits."	ADEM Admin. Code r. 335-3-1603
	(b)	This unit is an affected source under 40 CFR Part 63, Subpart ZZZZ, National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.	40 CFR Part 63, Subpart ZZZZ
	(c)	This unit is subject to the applicable provisions of 40 CFR Part 60, Subpart IIII, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines, and 40 CFR Part 60, Subpart A as specified in Table 3 to Subpart IIII.	ADEM Admin. Code r. 335-3-1002(87) and 40 CFR Part 60, Subpart IIII
2.	En	nission Standards	
	(a)	The permittee shall not cause or allow the sum of emissions of non-methane hydrocarbons (NMHC) and nitrogen oxides (NO $_x$) from this unit to exceed 4.0 g/kW-hr (3.0 g/hp-hr).	ADEM Admin. Code r. 335-3-1002(87)
	(b)	The permittee shall not cause or allow the emissions of carbon monoxides (CO) from this unit to exceed 3.5 g/kW-hr (2.6 g/hp-hr).	ADEM Admin. Code r. 335-3-1002(87)
	(c)	The permittee shall not cause or allow the emissions of particulate matter (PM) from this unit to exceed $0.20~\rm g/kW$ -hr $(0.15~\rm g/hp$ -hr).	ADEM Admin. Code r. 335-3-1002(87)
	(d)	The permittee shall not purchase any diesel fuel for this unit that does not meet the following per-gallon standards of 40 CFR §1090.305:	ADEM Admin. Code r. 335-3-1002(87)
		(i) Sulfur content shall not exceed 15 parts per million (ppm); and	
		(ii) Cetane index shall be a minimum of 40 or the aromatic content shall not exceed 35 percent by volume.	
	(e)	The permittee shall not discharge more than one six-minute average opacity greater than 20% during any 60-minute period from this unit. At no time shall the permittee discharge a six-minute average opacity of particulate emissions greater than 40% from this unit.	ADEM Admin. Code r. 335-3-401(1)

	Federally Enforceable Provisos	Regulations
3.	Compliance and Performance Test Methods and Procedures	
	The permittee shall operate and maintain the certified stationary CI internal combustion engine according to the manufacturer's emission-related written instructions and shall keep records of conducted maintenance to demonstrate compliance.	ADEM Admin. Code r. 335-3-1002(87)
4.	Emission Monitoring	
	(a) The permittee shall install and operate a non-resettable hour meter on this unit if one is not already installed.	ADEM Admin. Code r. 335-3-1002(87)
	(b) The permittee shall not operate this unit except as provided in 40 CFR §60.4211(f)(1) through (f)(3), which include but may not be limited to:	ADEM Admin. Code r. 335-3-1002(87)
	(i) Emergency situations;	
	(ii) Operate the emergency stationary RICE for the purpose of maintenance checks and readiness testing, provided that the test are recommended by Federal, State or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. Maintenance checks and readiness testing of the unit is limited to 100 hours per year; and	
	(iii) Operate the emergency stationary RICE up to 50 hours per year in non-emergency situations, but those 50 hours are counted toward the 100 hours per year provided for maintenance and testing. Except as provided by 40 CFR §60.4211(f)(3)(i), the 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.	
5.	Recordkeeping and Reporting Requirements	
	(a) The permittee shall keep the following records for this unit in accordance with 40 CFR §60.4214. At a minimum, these records shall include:	ADEM Admin Code r. 335-3-1605(c) and ADEM Admin. Code r. 335-3-1002(87)
	(i) A copy of all notifications submitted to comply with 40 CFR Part 60, Subpart IIII and all documentation supporting any notification;	

Federally Enforceable Provisos	Regulations
(ii) For each period of operation the permittee shall record the date and length of operation and the reason the engine was in operation during that time. For periods of operation designated as "emergency operation," the records shall reflect what classified the operation as emergency. The permittee shall subtotal the total number of hours the engine was operated during a calendar year by the reason the engine was in operation;	
(iii) Documentation from the manufacturer that the engine is certified to meet the applicable emission standards; and	
(iv) The dates and nature of maintenance performed.	
(b) The permittee shall maintain records of the sulfur content <u>and</u> either the Cetane index or aromatic content of the diesel fuel that is burned in this unit.	ADEM Admin Code r. 335-3-1605(c) and ADEM Admin. Code r. 335-3-1002(87)
(c) The permittee shall keep each required record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. The permittee shall keep each record readily accessible in hard copy or electronic form on site for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record. The permittee may keep the records off site for the remaining 3 years.	ADEM Admin Code r. 335-3-1605(c)
(d) The permittee shall submit a Semiannual Monitoring Report, as required by General Permit Proviso No. 21(a), no later than 60 days after the end of each semiannual period (July 1st-December 31st and January 1st-June 30th). The report shall include a statement certifying all emission monitoring was conducted as required during the reporting period. If all emission monitoring was not conducted, the report shall explain the reason(s) why it was not performed.	ADEM Admin. Code r. 335-3-1605(c)

Emission Unit No. 009 (90-20-0300-Dock Fire Pump Engine) **Summary Page**

550 hp Detroit Diesel DE-8, Diesel-fired Reciprocating Internal Combustion Engine for use as a Fire Pump Engine (90-20-0300-Dock Fire Pump Engine) **Description:**

Permitted Operating Schedule: 8760 Hrs/Yr

Emission Point No.	Description	Pollutant	Emission Limit	Regulation
		$ m NO_x$	N/A	
		СО	N/A	
009	550 hp Detroit Diesel DE-8, Diesel- fired Reciprocating Internal Combustion Engine for use as a	VOC	N/A	40 CFR Part 63, Subpart ZZZZ
	Fire Pump Engine	SO_2	N/A	
		PM	N/A	
		HAP	N/A	

Emission Unit No. 009 (90-20-0300-Dock Fire Pump Engine)

Unit Specific Provisos

	Federally Enforceable Provisos	Regulations
1.	Applicability	
	(a) This unit is subject to the applicable requirements of ADEM Admin. Code r. 335-3-1603, "Major Source Operating Permits."	ADEM Admin. Code r. 335-3-1603
	(b) This unit is subject to the applicable requirements of 40 CFR Part 63, Subpart ZZZZ, the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE), and meets the definition for an emergency stationary RICE as defined by 40 CFR §63.6675. The permittee shall only operate this unit as emergency stationary RICE as provided by 40 CFR §63.6640(f).	40 CFR Part 63, Subpart ZZZZ
2.	Emission Standards	
	(a) The permittee shall comply with the applicable requirements of 40 CFR §63.6603 and Table 2d to Subpart ZZZZ, which include, but may not be limited to:	40 CFR Part 63, Subpart ZZZZ
	(i) Meet the following work practice requirements, except during periods of startup:	
	A. Change oil and filter every 500 hours of operation or within one (1) year plus 30 days of previous change, whichever comes first; <i>or</i> participate in the oil analysis program per 40 CFR §63.6625(i);	
	B. Inspect air cleaner every 1,000 hours of operation or within one (1) year plus 30 days of previous inspection, whichever comes first, and replace as necessary; and	
	C. Inspect all hoses and belts every 500 hours of operation or within one (1) year plus 30 days of previous inspection, whichever comes first, and replace as necessary.	
	(ii) During periods of startup, minimize the engine's time spent at idle and minimize the engine's time at startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the non-startup emission limitations apply.	

	Federally Enforceable Provisos	Regulations
	(iii) If this unit is operating during an emergency and it is not possible to shut down the engine in order to perform the work practice requirements on the schedule required, or if performing the work practice on the required schedule would otherwise pose an unacceptable risk under Federal, State, or local law, the work practice can be delayed until the emergency is over or the unacceptable risk under Federal, State, or local law has abated. The work practice should be performed as soon as practicable after the emergency has ended or the unacceptable risk under Federal, State, or local law has abated.	
(b)	The permittee shall not operate this unit except as provided in 40 CFR §63.6640(f)(1) through (f)(4), which include but may not be limited to:	40 CFR Part 63, Subpart ZZZZ
	(i) Emergency Situations;	
	(ii) Operate the emergency stationary RICE for the purpose of maintenance checks and readiness testing, provided that the test are recommended by Federal, State or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. Maintenance checks and readiness testing of the unit is limited to 100 hours per year; and	
	(iii) Operate the emergency stationary RICE up to 50 hours per year in non-emergency situations, but those 50 hours are counted toward the 100 hours per year provided for maintenance and testing. Except as provided by 40 CFR §63.6640(f)(4)(i) and (f)(4)(ii), the 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.	

(c) The permittee shall not discharge more than one six-minute average opacity greater than 20% during any 60-minute period from this unit. At no time shall the permittee discharge a six-minute average opacity of particulate emissions greater than 40% from this unit.

ADEM Admin. Code r. 335-3-4-.01(1)

3. Compliance and Performance Test Methods and Procedures

If testing is required, opacity shall be determined by 40 CFR Part 60, Appendix A, Method 9.

ADEM Admin. Code r. 335-3-1-.05

	Federally Enforceable Provisos	Regulations
4.	Emission Monitoring	
	(a) The permittee shall install and operate a non-resettable hour meter on this unit if one is not already installed.	40 CFR Part 63, Subpart ZZZZ
	(b) The permittee shall operate and maintain this unit according to the manufacturer's emission-related operation and maintenance instructions or develop and follow a maintenance plan that provides for, to the extent practicable, the maintenance and operation of the engine in a manner consistent with good air pollution control practices for minimizing emissions.	Subpart ZZZZ
5.	Recordkeeping and Reporting Requirements	
	(a) The permittee shall keep records of the operation and maintenance of this unit in accordance with 40 CFR §63.6655. At a minimum, these records shall include:	ADEM Admin Code r. 335-3-1605(c) and 40 CFR Part 63, Subpart ZZZZ
	(i) For each period of operation, the length of operation and the reason the engine was in operation during that time. For periods of operation designated as "emergency operation," the records shall reflect what classified the operation as emergency;	
	(ii) The total number of hours the engine was operated during a calendar year subtotaled by the reason the engine was in operation;	
	(iii) The dates of each oil and filter change with the corresponding hour on the hour meter; or the dates of each oil analysis with the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine;	
	(iv) The dates of each inspection and replacement of air cleaners, hoses, and belts with the corresponding hour on the hour meter; and	
	(v) The dates and nature of other emission-related repairs and maintenance performed.	
	(b) The permittee shall maintain on-site for the life of this unit either a copy of the manufacturer's emission-related operation and maintenance instructions for the unit or the maintenance plan developed in accordance with 40 CFR §63.6625(e) for the unit.	40 CFR Part 63, Subpart ZZZZ

Federally Enforceable Provisos	Regulations
(c) The permittee shall maintain files of all information (including all reports and notifications) required by 40 CFR Part 63, Subparts A and ZZZZ for this unit recorded in a form suitable and readily available for expeditious inspection and review. The files shall be retained for at least 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. At a minimum, the most recent 2 years of data shall be retained on-site. The remaining 3 years of data may be retained off-site.	ADEM Admin. Code r. 335-3-1605(c) and 40 CFR Part 63, Subpart ZZZZ
(d) The permittee shall report to the Air Division any failure to perform a work practice on the schedule required, including instances when the work practice standard was not performed due to emergency operation or unacceptable risk under a federal, state, or local law. The permittee shall submit the report within two (2) working days of the deviation and shall provide an explanation as to why the work practice requirement was not performed.	ADEM Admin. Code r. 335-3-1605(c) and 40 CFR Part 63, Subpart ZZZZ
(e) The permittee shall submit a Semiannual Monitoring Report, as required by General Permit Proviso No. 21(a), no later than 60 days after the end of each semiannual period (July 1 st -December 31 st and January 1 st -June 30 th). The report shall include a statement certifying all emission monitoring was conducted as required during the reporting period. If all emission monitoring was not conducted, the report shall explain the reason(s) why it was not performed.	ADEM Admin. Code r. 335-3-1605(c)

Facility No. 503-0009 Page 27 of 26