Title V Air Operation Permit Revision
Permit No. 1070039-038-AV

APPLICANT

The applicant for this project is CertainTeed Gypsum Palatka LLC. The applicant's responsible official and mailing address are: Debbie Master, Plant Manager, CertainTeed Palatka LLC, CertainTeed Gypsum Palatka, 886 North Highway 17, Palatka, Florida 32177.

FACILITY DESCRIPTION

The applicant operates the existing CertainTeed Gypsum Palatka, which is located in Palatka County at 886 North Highway 17, Palatka, Florida.

The existing facility consists of the following regulated units: two 55-ton flue gas desulfurization (FGD) surge bins controlled by a single FDG surge bin filter for particulate matter control. The fabric filter's primary purpose is to recover product and return it to the process; two cage mill dryer systems; two Imp mill feed silos; two Imp mill flash calciner systems fired by natural gas burners; two Imp mill air cooling systems; two stucco silos; starch silo; sawing systems/dunnage machines; belt conveyors and bucket elevators; emergency live bottom feed hopper; wallboard dryer - 4 natural gas burners; ball mills; landplaster bin, additive system and pin mixer; reclaim processing and screening; two Perkins diesel fired emergency engines; water pump; and a reclaim grinder with a wet suppression system control device to control fugitive dust emissions.

This facility also includes miscellaneous unregulated/insignificant emissions units and/or activities.

REGULATED EMISSIONS UNIT IDENTIFICATION NUMBERS AND DESCRIPTIONS

EU	Description	Emission Point	Filter System
Regulated Emissions Units and associated Emission Points			
001	FGD Surge Bin #1	EP-01	FGD Surge Bin Filter
002	Cage Mill Dryer System #1	EP-002	Dust Collector
003	Imp Mill Feed Silo A	EP-002/023	Dust Collector/Bin Filter
004	Imp Mill Flash Calciner System A	EP-004	Dust Collector
005	Imp Mill Air Cooling System A	EP-005	System Collector
006	Stucco Silo A (690-ton Bin)	EP-006	Silo Filter
~~007~~	~~Starch Silo~~	~~EP-007~~	~~Starch Silo Vent Filter~~
008	Sawing Systems/Dunnage Machines	EP-016	End Trim Dust Collector
010	Belt Conveyors and Bucket Elevators.	Fugitive	None
011	Emergency Live Bottom Feed Hopper.	EP-011	BC-9 Nuisance Dust Collector
013	Wallboard Dryer (4 Natural Gas Burners)	EP-013A	None
		EP-013B	None
014	Ball Mills	EP-014	BMA Dust Collector
016	Landplaster Bin	EP-016	End Trim Dust Collector
017	Additives System and Pin Mixer	EP-017	Nuisance Dust Collector
018	Imp Mill Feed Silo B (170-ton Bin)	EP-002/023	Dust Collector/Bin Filter
019	Imp Mill Flash Calciner System B	EP-019	Dust Collector
020	Imp Mill Cooling System B	EP-020	System Filter
021	Stucco Silo B (690-ton Bin)	EP-021	Silo Filter
022	FGD Surge Bin (55-ton Bin) #2	EP-022	FGD Surge Bin Filter
023	Cage Mill Dryer System #2	EP-23	Dust Collector
024	Reclaim Processing and Screening	EP-24	None
028	Perkins diesel fired emergency engine (219 HP)	EP-28	N/A
029	Perkins diesel fired emergency engine (166HP)	EP-29	N/A
030	John Deere Water Pump	EP 30	N/A
031	Railcar unloading	Fugitive	N/A

032	Feed hopper to belt C1	Fugitive	N/A
033	Transfer point belt C1 to C2	Fugitive	N/A
034	Transfer point belt C2 to C3	Fugitive	N/A
035	Transfer point belt C3 to TRS	Fugitive	N/A
036	TRS to Stockpile	Fugitive	N/A
037	~~Reclaim Conveyor~~ Gypsum Handling Conveyor System	Fugitive	N/A
037 Emission Points			
EP 01	Gypsum Feeder 1 (SILEX) – *Elevated Open Hopper Fed via Front-End Loader or Bulldozer*	Fugitive	N/A
EP 02	Gypsum Feeder 2 (COGAR) – *Ground Elevation Open Drag Chain Fed via Front-End Loader or Bulldozer*	Fugitive	
EP 03	Transfer Belt 4 (TB4) – *Single Discharge Point through a Sealed Scalping Screen onto the Main Conveyor System Entering the Plant.*	Fugitive	
038	CAT C7.1 (174 Hp) diesel engine that powers EU024	038	N/A
039	Reclaim Grinder	039	Wet Suppression System
Unregulated Emissions Units and Activities			
	Paved & unpaved roads (fugitive emissions)		
	Raw material & product storage piles, conveying & handling		
	Wood and metalworking shops		
	Painting operations/paint shop [1]		
	Sandblasting [2]		
	Pipe leaks [3]		
	Pump seals [3]		
	Packing leaks		
	Unconfined particulate from road dust/ miscellaneous sources		
	Machine shops		
	Lubricating oil reservoirs		
	Fire training		
	Loading/unloading/storage of packaged materials		
	Lab vents		
	Refueling		
	Space heaters		
	General purpose painting		
	Gypsum handling and storage system [4]		
	Limestone handling and storage system [4]		

[1] Not to exceed HAP and VOC rule reporting thresholds.
[2] With the exception of off property drift.
[3] In accordance with manufacturer's specified allowances under normal operation.
[4] Unregulated with the exception of compliance with Title V Permit No. 1070039-038, **Facility-Wide Condition No. FW3**.

APPLICABLE REGULATIONS

Based on the Title V air operation permit revision application received on November 12, 2024, this facility is not a major source of hazardous air pollutants (HAP). The existing facility is not a prevention of significant deterioration (PSD) major source of air pollutants in accordance with Rule 62-212.400, F.A.C.

[After the construction of the additional wallboard production line authorized by Air Construction Permit No. 1070039-034-AC on July 25, 2023, the Palatka facility will become a major source subject to the PSD permitting program. This production line has not yet commenced operation. For the purposes of application and Permit No. 1070039-038-AV, the Palatka facility is a minor PSD source.]

A summary of applicable regulations is shown in the following table:

Regulation	EU No(s).
Federal Rule Citations	
40 CFR 60, NSPS Subpart A - General Provisions	EUs: 001, 002, 003, 004, 010, 011, 014, 016, 018, 019, 022, 023, 024, 031-035, 037, 038 the engine for EU024, 039
40 CFR 60, NSPS Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants	EUs: 001, 003, 004, 010, 011, 014, 016, 018, 019, 022, 024, 031-035, 037, 039
	EU: 036 (the TRS conveyor belt is an NSPS subpart OOO regulated EU, but it is not subject to an emissions standard)
40 CFR 60, NSPS Subpart UUU – Standards of Performance for Calciners and Dryers in Mineral Industries	EUs: 002, 023
40 CFR 60, NSPS Subpart IIII –Stationary Compression Ignition Internal Combustion Engines.	EU038 the engine for EU024
40 CFR 63, NESHAP Subpart A - General Provisions	EUs 028, 029, 030. 038 the engine for EU024
40 CFR 63, NESHAP Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines	EUs: 028, 029, 030; 038 the engine for EU024
State Rule Citations	
State Rule Citations (Rule 62-296; 62-297.310(7); Rule 62-212.400(12), F.A.C.)	EUs: 001, 002, 003, 004, 005, 006, ~~007,~~ 008, 010, 011, 013, 014, 016, 017, 018, 019, 020, 021,022, 023, 024, 039

PROJECT DESCRIPTION

The purpose of this permitting project is to revise the existing Title V permit for the above referenced facility to incorporate Permit Nos. 1070039-033-AC and 1070039-037-AC: change the project description of the proposed location of EU039 Reclaim Grinder from inside the active storage dome to outside the dome and add a wet suppression system control device to control fugitive dust emissions from reclaimed wallboard grinding and handling.

PROCESSING SCHEDULE AND RELATED DOCUMENTS

Title V Air Operation Permit Revision Received **November 12, 2024.**

PRIMARY REGULATORY REQUIREMENTS

Standard Industrial Classification (SIC) Code: 3275 – Gypsum Products.

North American Industry Classification System (NAICS): 327420 - Gypsum Product Manufacturing.

HAP: The facility is not identified as a major source of hazardous air pollutants (HAP).

Title V: The facility is a Title V major source of air pollution in accordance with Chapter 62-213, Florida Administrative Code (F.A.C.).

PSD: The facility is not a Prevention of Significant Deterioration (PSD)-major source of air pollution in accordance with Rule 62-212.400, F.A.C.

NSPS: The facility operates units subject to the New Source Performance Standards (NSPS) of 40 Code of Federal Regulations (CFR) 60.

NESHAP: The facility operates units subject to the National Emissions Standards for Hazardous Air Pollutants (NESHAP) of 40 CFR 63.

CAM: Compliance Assurance Monitoring (CAM) does not apply to any of the units at the facility because, either the controls are inherent to the process or the pre-controlled potential to emit is below the major source threshold.

GHG: The facility is not identified as a major source of greenhouse gas (GHG) pollutants.

PROJECT REVIEW

Changes to the permit made as part of this revision are shown in ~~strike through~~ format for deletions and in double underline format for additions. For ease of identification, all changes have also been highlighted in yellow within the permit document.

1. To reflect the change to EUs 001, 010, 011, 014, 016, 022, 003, 004, 018, 019, 005, 006, ~~007,~~ 008, 013, 017, 020, and 021 authorized by Permit No. 1070039-033-AC, Specific Conditions A.1., B.1. and E.1. the following Permitting Note is added for clarification of the emission units permitted capacities :

   {Permitting Note: The estimated maximum capacities are listed as equipment specifications and to determine if a unit was tested at or near operating capacity.}

2. Updated the Appendix for 40 CFR 60, Subpart A – General Provisions; 40 CFR 60, Subpart IIII –Stationary Compression Ignition Internal Combustion Engines; 40 CFR 63, Subpart A – General Provisions 40 CFR 63, Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. Added the new or revised subpart language to Subsection C. EU038 the engine for EU024 CAT C7.1, and Subsection F for EUs EU028 Perkins Emergency Engine and 029 Perkins Emergency Engine.

   The changes include:

   - C.17. Rule update - [Rule 62-204.800(8), F.A.C.; and, 40 CFR 60.4201(a); Table 3 to Appendix I to Part 1039 – Tier 3 emission standards]

   - C.21. Compliance Requirements: The permittee shall comply with the emission standards specified in this 40 CFR 60, Subpart III, the permittee shall do all of the following under this Specific Condition:
     a. Operate and maintain the stationary CI internal combustion engine and control device according to the manufacturer's emission-related written instructions;
     b. Change only those emission-related settings that are permitted by the manufacturer; and
     c. Meet the requirements of 40 CFR part~~s 89, 94 and/or~~ 1068, as they apply to the permittee.
     [Rule 62-204.800(8), F.A.C.; and, 40 CFR 60.4211(a)(1)-(3)]

3. Section III. E. changes:

   - E.1. [Rules 62-4.160(2); 62-204.800; 62-210.200(PTE), F.A.C.; and Permit Nos. 1070039-001-AC; 015-AC; 022-AC, 033-AC]

   {Permitting Note: The estimated maximum capacities are listed as equipment specifications and to determine if a unit was tested at or near operating capacity (020 Imp Mill Air Cooling System B, 021 Stucco Silo B (690-ton).}

   Updated Rule 62-210.700, F.A.C., Amended 11-23-94, 10-23-16, 4-4-18, 4-30-20, 3-27-22.

   - ~~E.9. Excess Emissions Allowed: Excess emissions resulting from startup, shutdown or malfunction of any emissions unit shall be permitted provided that best operational practices to minimize emissions are adhered to and the duration of excess emissions shall be minimized but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration. Excess emissions that are caused entirely or in part by poor maintenance, poor operation, or any other~~

~~equipment or process failure that may reasonably be prevented during startup, shutdown or malfunction shall be prohibited. [Rule 62-210.700(1), F.A.C.]~~

- ~~E.10. Excess Emissions: After May 22, 2020 After November 22, 2023, subsections 62-210.700(1), F.A.C., shall not apply to Emission limits in Chapter 62-296, F.A.C., that have been or that become incorporated into the State Implementation Plan for the State of Florida, identified in 40 C.F.R. Subpart 52.520. [Rule 62-210.700(6)(a), F.A.C.]~~

- Removed reference to EU007 that has been decommissioned.

4. Section III. F. changes:

- F.3. Method of Operation - Emergency Stationary RICE Continuous Compliance: The emergency stationary RICE shall be operated according to the requirements in **paragraphs** Error! Reference source not found.**. through c. of this Specific Condition**….

  b. The emergency stationary RICE may be operated for the purpose of maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, or the insurance company associated with the engine. Maintenance checks and readiness testing of such units is limited to 100 hours per calendar year. The permittee may petition the Department for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the permittee maintains records indicating that ~~F~~federal, ~~S~~state, or local standards require maintenance and testing of emergency RICE beyond 100 hours per calendar year.

  c. The emergency stationary RICE may be operated up to 50 hours per year in non-emergency situations, but those 50 hours are counted towards the 100 hours per calendar year provided for maintenance and testing. The 50 hours per year for non-emergency situations cannot be used for peak shaving or to generate income for a facility to supply power to an electric grid or otherwise supply power as part of a financial arrangement with another entity.
  The 50 hours per year for non-emergency situations can be used to supply power as part of a financial arrangement with another entity if all of the following conditions are met:
  i. The engine is dispatched by the local balancing authority or local transmission and distribution system operator.
  ii. The dispatch is intended to mitigate local transmission and/or distribution limitations so as to avert potential voltage collapse or line overloads that could lead to the interruption of power supply in a local area or region.
  iii. The dispatch follows reliability, emergency operation or similar protocols that follow specific NERC, regional, state, public utility commission or local standards or guidelines.
  iv. The power is provided only to the facility itself or to support the local transmission and distribution system.
  v. The permittee identifies and records the entity that dispatches the engine and the specific NERC, regional, state, public utility commission or local standards or guidelines that are being followed for dispatching the engine. The local balancing authority or local transmission and distribution system operator may keep these records on behalf of the engine owner or operator.

  [40 CFR 63.6640(f)(1) - (f)(2)(i); and ~~(3)~~ (4)(i) and (ii); and Rule 62-204.800, F.A.C.]

- F.4. Emission Standard: Each engine shall comply with the following emission standards:
  a. Change oil and filter every 500 hours of operation or ~~annually~~ within 1 year + 30 days of the previous change, whichever comes first[1];
  b. Inspect air cleaner every 1,000 hours of operation or ~~annually~~ within 1 year + 30 days of the previous change, whichever comes first; and
  c. Inspect all hoses and belts every 500 hours of operation or ~~annually~~ within 1 year + 30 days of the previous change, whichever comes first, and replace as necessary.

[1] Sources have the option to utilize an oil analysis program as described in **Specific Condition** Error! Reference source not found.. in order to extend the specified oil change requirement in table 2d of 40 CFR 63, Subpart ZZZZ.

[Rule 62-204.800, F.A.C.; and, 40 CFR 63.6603(a), Table 2d, Row 4]

5. Renamed EU037 from ~~Reclaim Conveyor System~~ to Gypsum Handling Conveyor System.
6. Removed the obsolete permitting notes from Subsections A-D: ~~*{Permitting Note: The attached Table 1-1, Summary of Compliance Requirements, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit. Requested by the Applicant.}*~~
7. To reflect the addition of EU 039 authorized by Permit Nos. 1070039-033-AC and 1070039-037-AC, Subsection I is added to Section III of the Title V Permit.

The specific conditions in this section apply to the following emissions unit:

EU No.	Brief Description
039	Reclaim Grinder

Reclaim Grinder is a Model B66-E Horizontal grinder manufactured by Rotochopper, Inc. and powered by a 700 hp 480 V electric motor, The grinder has a design capacity of 100 tons per hour, but nominally operates at 38 tons per hour while processing material at the target moisture content (i.e., 10-15 percent). The Reclaim Grinder is relocatable but stationed outside of the Active Storage Dome under a cover. This EU includes a the feed conveyor, discharge conveyor, and the shredding rotor (grinder). The operating process uses frontend loaders to place the off-specification wallboard pieces onto the feed conveyor. The conveyors feeds the wallboard to the shredding motor, where it is crushed. The desired size of crushed wallboard is determined by the screen installed under the shredding rotor. The shredded material passes through the enclosed screen and onto the discharge conveyor. The discharge conveyor transfers the material to a storage pile where it can be reintroduced into the wallboard production process. This emission unit's operation depends on the rate of reclaim wallboard available. The Reclaim Grinder is equipped with a wet suppression system to control fugitive dust emissions from wallboard grinding and handling. The Reclaim Grinder does not have a stack or defined emission point, and emissions from this EU are fugitive in nature.

EP~~01~~-39A: Reclaim Grinder's Crusher.

EP~~02~~39B, EP~~03~~-39C: Two transfer points on belt conveyors: The transfer of rejected wallboard onto the feed conveyor and transfer of rejected wallboard from the discharge conveyor.

{Permitting Note: This emission unit is regulated under 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants and 40 CFR 60 (Subpart A, Standards of Performance for New Stationary Sources – General Provisions and adopted and incorporated by reference in Rule 62-204.800(8), F.A.C.}

Essential Potential to Emit (PTE) Parameters

I.1. Permitted Capacity: This EU shall not exceed the maximum nominal operating capacity of 100 tons per hour. [Permit No. 1070039-037-AC]

{Permitting Note: The maximum rate achieved in practice is 38 tons per hour while processing material at the target moisture content (i.e., 10-15 percent is listed as equipment specifications and to determine if a unit was tested at or near operating capacity.}

I.2. Hours of Operation: This emissions unit may operation continuously without restriction. [Rules 62-4.070(3); 62-210.200(PTE), F.A.C.; and, Permit No. 1070039-033-AC]

Control Technology

I.3. Circumvention: The permittee shall not circumvent the air pollution control equipment or allow the emission of air pollutants without this equipment operating properly. [Rule 62-210.650, F.A.C.]

Emission Limitations and Standards

I.4. Fugitive Emissions: Fugitive emissions shall not exceed as follows:

a. EP0139A Reclaim Grinder's Crusher at which a capture system is not used shall not exceed 12% opacity.

b. EPs 0239B and 0339C two transfer points on belt conveyors or from any other affected facility shall not exceed 7% opacity.

[Rule 62-204.800, F.A.C.; 40 CFR 60.672(b), Table 3 of Subpart OOO; and, Permit Nos. 1070039-033-AC]

Test Methods and Procedures

I.5. Compliance Tests Prior to Renewal – EPs 0239B and 0339C: A repeat performance test shall be conducted at EPs 02 and 03 within 5-years from the previous performance test for fugitive emissions from affected facilities without water sprays. [Rule 62-204.800, F.A.C.; 40 CFR 60.675, Table 3 of 40 CFR 60 Subpart OOO; and, Permit No. 1070039-037-AC]

I.6. Testing Procedures: The permittee shall use Method 9 of appendix A-4 of 40 CFR 60, Subpart A and the procedures in 40 CFR 60.11, with the following additions:

i. The minimum distance between the observer and the emission source shall be 4.57 meters (15 feet).

ii. The observer shall, when possible, select a position that minimizes interference from other fugitive emission sources (*e.g.*, road dust). The required observer position relative to the sun (Method 9 of appendix A-4 of 40 CFR 60, Subpart, Section 2.1) must be followed.

[Rule 62-204.800, F.A.C.; 40 CFR 60.675(c)(1)(i), and (ii), Table 3 of Subpart OOO; and, Permit No. 1070039-033-AC]

I.7. Testing Duration: The permittee shall comply with the following testing requirements:

a. When determining compliance with the fugitive emissions standard for any affected facility described under 40 CFR 60.672(b) **Specific Condition I.4.**, the duration of the Method 9 (40 CFR part 60, appendix A-4) observations must be 30 minutes (five 6-minute averages). Compliance with the applicable fugitive emission limits in Table 3 of Subpart OOO must be based on the average of the five 6-minute averages.

b. The permittee may use the following as alternatives to the reference methods and procedures specified in **a. of this Specific Condition**:

(1) For the method and procedure of **Specific Condition I.6.**, if emissions from two or more facilities continuously interfere so that the opacity of fugitive emissions from an individual affected facility cannot be read, either of the following procedures may be used:

i. Use for the combined emission stream the highest fugitive opacity standard applicable to any of the individual affected facilities contributing to the emissions stream.

ii. Separate the emissions so that the opacity of emissions from each affected facility can be read.

(2) A single visible emission observer may conduct visible emission observations for up to three fugitive, stack, or vent emission points within a 15-second interval if the following conditions are met:

i. No more than three emission points may be read concurrently.

ii. All three emission points must be within a 70-degree viewing sector or angle in front of the observer such that the proper sun position can be maintained for all three points.

iii. If an opacity reading for any one of the three emission points equals or exceeds the applicable standard, then the observer must stop taking readings for the other two points and continue reading just that single point.

[Rule 62-204.800, F.A.C.; 40 CFR 60.675(c)(3), and (e)(1)-(3); and, Permit No. 1070039-033-AC]

I.8. Common Testing Requirements: Unless otherwise specified, tests shall be conducted in accordance with the requirements and procedures specified in Appendix TR, Facility-Wide Testing Requirements, of this permit. [Rule 62-297.310, F.A.C.]

{Permitting Note: Air compliance test notifications can now be completed online in the Department's Business Portal. To access this online process, go to http://www.fldepportal.com/go/home and sign in (or register if you're a new user) from the link in the upper right corner of the page. On the Welcome page select the Submit option, then select Registration/Notification, and then click on Air Compliance Test Notifications. Once in the process, just carefully read the instructions on each screen (and under the Help tabs) to complete the notification.}

I.9. Test Methods: When required, tests shall be performed in accordance with the following reference methods.

Method	Description of Method and Comments
9	Visual Determination of the Opacity of Emissions from Stationary Sources

The above methods are described in Appendix A-4 of 40 CFR 60 and are adopted by reference in Rule 62-204.800, F.A.C. and **Specific Condition I.6**. No other methods may be used unless prior written approval is received from the Department. [Rules 62-204.800, F.A.C.; Appendix A of 40 CFR 60; and, Permit No. 1070039-033-AC]

Monitoring of Operations

I.10. Monthly Periodic Inspections: The permittee that uses wet suppression to control emissions from the affected emission unit shall perform monthly periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The permittee shall initiate corrective action within 24 hours and complete corrective action as expediently as practical if the permittee finds that water is not flowing properly during an inspection of the water spray nozzles. The permittee shall record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken, in the logbook required under **Specific Condition I.12, below**.

a. If the permittee relies on water carryover from upstream water sprays to control fugitive emissions, then that permittee is exempt from the 5-year repeat testing requirement specified in Table 3 of 40 CFR 60, Subpart OOO provided that the affected facility meets the criteria in **paragraphs i. and ii. of this Condition:**

i. The permittee of the affected facility conducts periodic inspections of the upstream water spray(s) that are responsible for controlling fugitive emissions from the affected facility. These inspections are conducted according to **paragraph b. of this Condition** and **Specific Condition I.12, below**, and

ii. The permittee of the affected facility designates which upstream water spray(s) will be periodically inspected at the time of the initial performance test required under 40 CFR 60.11 of 40 CFR 60, Subpart A – General Provisions.

b. If a permittee that routinely uses wet suppression water sprays ceases operation of the water sprays or is using a control mechanism to reduce fugitive emissions other than water sprays during the monthly inspection (for example, water from recent rainfall), the logbook entry required under **Specific Condition I.12, below** must specify the control mechanism being used instead of the water sprays.

[Rule 62-204.800(8), F.A.C.; 40 CFR 40 CFR 60.674(b) (1) and (2); and, Permit No. 1070039-037-AC]

Recordkeeping and Reporting Requirements

I.11. Submit Written Reports Results of all Performance Tests: The permittee shall submit written reports of the results of all performance tests conducted to demonstrate compliance with the standards set forth in 40 CFR 60.672 of **Specific Condition No. I.4.**, including reports of opacity observations made using Method 9 (40 CFR part 60, appendix A-4) to demonstrate compliance with 40 CFR 60.672(b). For each test run, the report shall also indicate the Grinder's operating capacity during testing. [Rule 62-297.310(10), F.A.C.; Rule 62-204.800, F.A.C.; 40 CFR 60.676(f); and, Permit No. 1070039-033-AC]

I.12. Periodic Inspection Reporting: The permittee shall record each periodic inspection required under **Specific Condition I.10. above** (40 CFR 60.674(b)), including dates and any corrective actions taken, in a logbook (in written or electronic format). The permittee shall keep the logbook onsite and make hard or electronic copies (whichever is requested) of the logbook available to the Department upon request. [Rule 62-204.800, F.A.C.; 40 CFR 60.676(b)(1); and Permit No. 1070039-037-AC]

I.13. Notification Under Subpart OOO: Notifications and reports required under Subpart OOO and under Subpart A of 40 CFR 60 to demonstrate compliance with Subpart OOO need only to be sent to the Air Compliance Authority of this Office DEPNED@Floridadep.gov, which has been delegated authority according to 40 CFR 60.4(b). [40 CFR 60.676(k); Rule 62-204.800, F.A.C.; and Permit No. 1070039-033-AC]

CONCLUSION

This project revises Title V air operation Permit No. 1070039-032-AV, which was effective on August 24, 2021. This Title V air operation permit revision is issued under the provisions of Chapter 403, Florida Statues (F.S.), and Chapters 62-4, 62-210, and 62-213, F.A.C.