



# **MAJOR SOURCE OPERATING PERMIT**

**PERMITTEE:** FIBER GLASS SYSTEMS L.P.

**FACILITY NAME:** FIBER GLASS SYSTEMS L.P. GRAND BAY FACILITY

FACILITY/PERMIT NO.: 503-0084

**LOCATION:** GRAND BAY, ALABAMA

In accordance with and subject to the provisions of the Alabama Air Pollution Control Act of 1971, <u>Ala. Code</u> §§ 22-28-1 to 22-28-23, as amended, the Alabama Environmental Management Act, <u>Ala. Code</u> §§ 22-22A-1 to 22-22A-17, as amended, and rules and regulations adopted there under, and subject further to the conditions set forth in this permit, the Permittee is hereby authorized to construct, install and use the equipment, device or other article described above.

Pursuant to the Clean Air Act of 1990, all conditions of this permit are federally enforceable by EPA, the Alabama Department of Environmental Management, and citizens in general. Those provisions which are not required under the Clean Air Act of 1990 are considered to be state permit provisions and are not federally enforceable by EPA and citizens in general. Those provisions are contained in separate sections of this permit.

Issuance Date: May 8, 2025

Effective Date: May 8, 2025

**Expiration Date:** May 7, 2030

### TABLE OF CONTENTS

GENE	RAL PERMIT PROVISOS	4
1.	Transfer	4
2.	Renewals	4
3.	Severability Clause	4
4.	Compliance	
5.	Termination for Cause	
6.	Property Rights	5
7.	Submission of Information	
8.	Economic Incentives, Marketable Permits, and Emissions Trading	
9.	Certification of Truth, Accuracy, and Completeness	
10.	Inspection and Entry	
	Compliance Provisions	
	Compliance Certification	
	Reopening for Cause	
	Additional Rules and Regulations	
	Equipment Maintenance or Breakdown	
	Operation of Capture and Control Devices	
	Obnoxious Odors	
	Fugitive Dust	
	Additions and Revisions	
	Recordkeeping Requirements	
	Reporting Requirements	
	Emission Testing Requirements	
	Payment of Emission Fees	
	Other Reporting and Testing Requirements	
	Title VI Requirements (Refrigerants)	
	Chemical Accidental Prevention Provisions	
	Display of Permit	
	Circumvention	
	Visible Emissions	
	Fuel-Burning Equipment	
	Process Industries – General	
	Averaging Time for Emission Limits	
	Open Burning	
	-1	
SPECI	IFIC PROVISOS: MECHANICAL LAYUP PROCESS	14
Sur	nmary Page	14
	it Specific Provisos	
	1. Applicability	
	2. Emission Standards	
	3. Compliance and Performance Test Methods and Procedures	15
	4. Emission Monitoring	16
	5. Recordkeeping and Reporting Requirements	16

<b>SPECIFIC</b>	18	
Summa	ry Page	18
	ecific Provisos	
1.	Applicability	
2.	Emission Standards	
3.	Compliance and Performance Test Methods and Procedures	
4.	Emission Monitoring	
5.	Recordkeeping and Reporting Requirements	
SPECIFIC	C PROVISOS: TANK MANDREL LAYUP PROCESS	22
Summa	ry Page	22
	ecific Provisos	
1.	Applicability	
2.	Emission Standards	
3.	Compliance and Performance Test Methods and Procedures	
4.	Emission Monitoring	
5.	Recordkeeping and Reporting Requirements	
SPECIFIC	C PROVISOS: NATURAL GAS FUELED BOILER	26
Summa	ry Page	26
	ecific Provisos	
1.	Applicability	
2.	Emission Standards	
3.	Compliance and Performance Test Methods and Procedures	
4.	Emission Monitoring.	
5.	Recordkeeping and Reporting Requirements	

	General Fermit Frovisos				
Fede	Federally Enforceable Provisos Regulations				
1.	Tran	<u>sfer</u>			
	either anoth	permit is not transferable, whether by operation of law or otherwise, from one location to another, from one piece of equipment to er, or from one person to another, except as provided in Rule 335-3-3(1)(a)5.	Rule 335-3-1602(6)		
2.	Rene	wals			
	montl	oplication for permit renewal shall be submitted at least six (6) hs, but not more than eighteen (18) months, before the date of ation of this permit.	Rule 335-3-1612(2)		
	upon applio	ource for which this permit is issued shall lose its right to operate the expiration of this permit unless a timely and complete renewal cation has been submitted within the time constraints listed in the ous paragraph.			
3.	Sever	rability Clause			
	section permit comp the resection permits	provisions of this permit are declared to be severable and if any on, paragraph, subparagraph, subdivision, clause, or phrase of this it shall be adjudged to be invalid or unconstitutional by any court of etent jurisdiction, the judgment shall not affect, impair, or invalidate mainder of this permit, but shall be confined in its operation to the on, paragraph, subparagraph, subdivision, clause, or phrase of this it that shall be directly involved in the controversy in which such ment shall have been rendered.	Rule 335-3-1605(e)		
4.	<u>Com</u> j	pliance			
	(a)	The permittee shall comply with all conditions of ADEM Admin. Code 335-3. Noncompliance with this permit will constitute a violation of the Clean Air Act of 1990 and ADEM Admin. Code 335-3 and may result in an enforcement action; including but not limited to, permit termination, revocation and reissuance, or modification; or denial of a permit renewal application by the permittee.	Rule 335-3-1605(f)		
	(b)	The permittee shall not use as a defense in an enforcement action that maintaining compliance with conditions of this permit would have required halting or reducing the permitted activity.	Rule 335-3-1605(g)		
5.	<u>Term</u>	nination for Cause			
		permit may be modified, revoked, reopened, and reissued, or nated for cause. The filing of a request by the permittee for a permit	Rule 335-3-1605(h)		

Fede	rally En	forceable Provisos	Regulations	
	notifi	fication, revocation and reissuance, or termination, or of a cation of planned changes or anticipated noncompliance will not any permit condition.		
6.	Prop	erty Rights		
		ssuance of this permit does not convey any property rights of any or any exclusive privilege.	Rule 335-3-1605(i)	
7.	Subn	nission of Information		
	other Depa modi deterr	permittee must submit to the Department, within 30 days or for such reasonable time as the Department may set, any information that the rememt may request in writing to determine whether cause exists for fying, revoking and reissuing, or terminating this permit or to mine compliance with this permit. Upon receiving a specific set, the permittee shall also furnish to the Department copies of ds required to be kept by this permit.	Rule 335-3-1605(j)	
8.	Econ	omic Incentives, Marketable Permits, and Emissions Trading		
	incen	ermit revision shall be required, under any approved economic tives, marketable permits, emissions trading and other similar rams or processes for changes that are provided for in this permit.	Rule 335-3-1605(k)	
9.	<u>Certi</u>	fication of Truth, Accuracy, and Completeness:		
	certif by a recertif reaso	application form, report, test data, monitoring data, or compliance fication submitted pursuant to this permit shall contain certification responsible official of truth, accuracy, and completeness. This fication shall state that, based on information and belief formed after nable inquiry, the statements and information in the document are accurate and complete.	Rule 335-3-1607(a)	
10.	Inspe	ection and Entry		
	by lav Alaba	a presentation of credentials and other documents as may be required w, the permittee shall allow authorized representatives of the ama Department of Environmental Management and EPA to conduct ollowing:	Rule 335-3-1607(b)	
	(a)	Enter upon the permittee's premises where a source is located or emissions-related activity is conducted, or where records must be kept pursuant to the conditions of this permit;		

Feder	rally En	forceable Provisos	Regulations
	(b)	Review and/or copy, at reasonable times, any records that must be kept pursuant to the conditions of this permit;	
	(c)	Inspect, at reasonable times, this facility's equipment (including monitoring equipment and air pollution control equipment), practices, or operations regulated or required pursuant to this permit;	
	(d)	Sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or other applicable requirements.	
11.	Com	pliance Provisions	
	(a)	The permittee shall continue to comply with the applicable requirements with which the company has certified that it is already in compliance.	Rule 335-3-1607(c)
	(b)	The permittee shall comply in a timely manner with applicable requirements that become effective during the term of this permit.	
12.	<u>Com</u>	pliance Certification	
	the ar	inpliance certification shall be submitted annually within 60 days of universary date of issuance of this permit, or within an alternative ine approved by the Director.	Rule 335-3-1607(e)
	(a)	The compliance certification shall include the following:	
		(1) The identification of each term or condition of this permit that is the basis of the certification;	
		(2) The compliance status;	
		(3) The method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with Rule 335-3-1605(c) (Monitoring and Recordkeeping Requirements);	
		(4) Whether compliance has been continuous or intermittent;	
		(5) Such other facts as the Department may require to determine the compliance status of the source;	
	(b)	The compliance certification shall be submitted to the Air and EPCRA Enforcement Branch at EPA, Region IV through the Compliance and Emissions Data Reporting Interface (CEDRI)	

Fede	rally En	forceable Provisos	Regulations	
		located on EPA's Central Data Exchange (CDX), and should also be mailed to the Alabama Department of Environmental Management's Air Division at P.O. Box 301463, Montgomery, AL 36130-1463.		
13.	Reop	pening for Cause		
		er any of the following circumstances, this permit will be reopened to the expiration of the permit:	Rule 335-3-1613(5)	
	(a)	Additional applicable requirements under the Clean Air Act of 1990 become applicable to the permittee with a remaining permit term of three (3) or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire.		
	(b)	Additional requirements (including excess emissions requirements) become applicable to an affected source under the acid rain program. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into this permit.		
	(c)	The Department or EPA determines that this permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.		
	(d)	The Administrator or the Department determines that this permit must be revised or revoked to assure compliance with the applicable requirements.		
14.	<u>Addi</u>	tional Rules and Regulations		
	the d	permit is issued on the basis of Rules and Regulations existing on ate of issuance. In the event additional Rules and Regulations are ted, it shall be the permit holder's responsibility to comply with such	\$22-28-16(d), Code of Alabama 1975, as amended	
15.	<u>Equi</u>	pment Maintenance or Breakdown		
	(a)	In the case of shutdown for more than one (1) hour of air pollution control equipment (which operates pursuant to any permit issued by the Director) for necessary scheduled maintenance, the intent to shut down such equipment shall be reported to the Director at least twenty-four (24) hours prior to	Rule 335-3-107(1), (2)	

Feder	rally En	forceab	Regulations	
		the planned shutdown, unless such shutdown is accompanied by the shutdown of the source which such equipment is intended to control. Such prior notice shall include, but is not limited to the following:		
		(1)	Identification of the specific facility to be taken out of service as well as its location and permit number;	
		(2)	The expected length of time that the air pollution control equipment will be out of service;	
		(3)	The nature and quantity of emissions of air contaminants likely to occur during the shutdown period;	
		(4)	Measures such as the use of off-shift labor and equipment that will be taken to minimize the length of the shutdown period;	
		(5)	The reasons that it would be impossible or impractical to shut down the source operation during the maintenance period.	
	(b)	proce to cau conta respo hours pertin break	event that there is a breakdown of equipment or upset of ss for a period exceeding one (1) hour in such a manner as use, or is expected to cause, increased emissions of air minants which are above an applicable standard, the person insible for such equipment shall notify the Director within 24 or the next working day and provide a statement giving all tent facts, including the estimated duration of the down. The Director shall be notified when the breakdown een corrected.	
16.	<u>Oper</u>	ation of	Capture and Control Devices	
	perm so as ensur	it is issu- to mining ing that	on control devices and capture systems for which this ed shall be maintained and operated at all times in a manner nize the emissions of air contaminants. Procedures for the above equipment is properly operated and maintained so e the emission of air contaminants shall be established.	§22-28-16(d), Code of Alabama 1975, as amended
17.	<u>Obne</u>	oxious C	<u>Odors</u>	
	arisir meas	ng from t ures to a	is issued with the condition that, should obnoxious odors he plant operations be verified by Air Division inspectors, bate the odorous emissions shall be taken upon a by the Alabama Department of Environmental	Rule 335-3-108

Fede	rally En	forceab	le Provisos	Regulations
	Mana feasil		that these measures are technically and economically	
18.	<u>Fugit</u>	tive Dus	<u>t</u>	
			recautions to prevent fugitive dust shall be taken so that the Department's rules and regulations shall not be violated.	Rule 335-3-402
19.	<u>Addi</u>	tions an	d Revisions	
	•		tions to this source shall comply with the modification Rules 335-3-1613 or 335-3-1614.	Rule 335-3-1613 and .14
20.	Reco	rdkeepi	ng Requirements	
	(a)		rds of required monitoring information of the source shall de the following:	Rule 335-3-1605(c)2
		(1)	The date, place, and time of all sampling or measurements;	
		(2)	The date analyses were performed;	
		(3)	The company or entity that performed the analyses;	
		(4)	The analytical techniques or methods used;	
		(5)	The results of all analyses; and	
		(6)	The operating conditions that existed at the time of sampling or measurement.	
	(b)	inform date of applic maint contin require they a	ation of records of all required monitoring data and support mation of the source for a period of at least 5 years from the of the monitoring sample, measurement, report, or cation. Support information includes all calibration and cenance records and all original strip-chart recordings for muous monitoring instrumentation and copies of all reports red by the permit. Off-site records may be maintained if are retrievable within 4 hours. Either paper copy or onic formats are acceptable.	
21.	Repo	rting Re	<u>equirements</u>	
	(a)	subm	rts to the Department of any required monitoring shall be itted at least every 6 months. The reports shall be submitted in 30 days following the end of the six month period. All	Rule 335-3-1605(c)3

Fede	rally En	forceable Provisos	Regulations
	4)	instances of deviations from permit requirements must be clearly identified in said reports. All required reports must be certified by a responsible official consistent with Rule 335-3-1604(9).	
	(b)	Deviations from permit requirements shall be reported within 48 hours or 2 working days of such deviations, including those attributable to upset conditions as defined in the permit. The report will include the probable cause of said deviations, and any corrective actions or preventive measures that were taken.	
22.	Emis	sion Testing Requirements	
	samp facility Part 6 be and flexib	point of emission which requires testing will be provided with ling ports, ladders, platforms, and other safety equipment to tate testing performed in accordance with procedures established by 60 of Title 40 of the Code of Federal Regulations, as the same may needed or revised. As allowed in MACT and other regulations, bility is provided to use alternative test methods, as approved by ADEM or permit condition.	Rule 335-3-105(3) and Rule 335-3-104(1)
	The Air Division must be notified in writing at least 10 days in advance of all emission tests to be conducted and submitted as proof of compliance with the Department's air pollution control rules and regulations.		
		void problems concerning testing methods and procedures, the wing shall be included with the notification letter:	
	(1)	The date the test crew is expected to arrive, the date and time anticipated of the start of the first run, how many and which sources are to be tested, and the names of the persons and/or testing company that will conduct the tests.	Rule 335-3-104
	(2)	A complete description of each sampling train to be used, including type of media used in determining gas stream components, type of probe lining, type of filter media, and probe cleaning method and solvent to be used (if test procedures require probe cleaning).	
	(3)	A description of the process(es) to be tested including the feed rate, any operating parameters used to control or influence the operations, and the rated capacity.	
	(4)	A sketch or sketches showing sampling point locations and their relative positions to the nearest upstream and downstream gas flow disturbances.	

Feder	ally Enforceable Provisos	Regulations
	A pretest meeting may be held at the request of the source owner or the Air Division. The necessity for such a meeting and the required attendees will be determined on a case-by-case basis.	Rule 335-3-104
	All test reports must be submitted to the Air Division within 30 days of the actual completion of the test unless an extension of time is specifically approved by the Air Division or an alternative time is specified by an applicable regulation.	
23.	Payment of Emission Fees	
	Annual emission fees shall be remitted each year according to the fee schedule in ADEM Admin. Code R. 335-1-704.	Rule 335-1-704
24.	Other Reporting and Testing Requirements	
	Submission of other reports regarding monitoring records, fuel analyses, operating rates, and equipment malfunctions may be required as authorized in the Department's air pollution control rules and regulations. The Department may require emission testing at any time.	Rule 335-3-104(1)
25.	Title VI Requirements (Refrigerants)	
	Any facility having appliances or refrigeration equipment, including air conditioning equipment, which use Class I or Class II ozone-depleting substances as listed in 40 CFR Part 82, Subpart A, Appendices A and B, shall service, repair, and maintain such equipment according to the work practices, personnel certification requirements, and certified recycling and recovery equipment specified in 40 CFR Part 82, Subpart F.	40 CFR Part 82
	No person shall knowingly vent or otherwise release any Class I or Class II substance into the environment during the repair, servicing, maintenance, or disposal of any device except as provided in 40 CFR Part 82, Subpart F.	
	The responsible official shall comply with all reporting and recordkeeping requirements of 40 CFR 82.166. Reports shall be submitted to the US EPA and the Department as required.	
26.	<b>Chemical Accidental Prevention Provisions</b>	
	If a chemical listed in Table 1 of 40 CFR Part 68.130 is present in a process in quantities greater than the threshold quantity listed in Table 1, then:	40 CFR Part 68

Feder	ally En	forceab	Regulations	
	(a)	The owner or operator shall comply with the provisions in 40 CFR Part 68.		
	(b)	The o	wner or operator shall submit one of the following:	
		(1)	A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR Part 68.10(a) or,	
		(2)	A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan.	
27.	<u>Disp</u> l	lay of Pe	<u>ermit</u>	
	wher made	e the fac	hall be kept under file or on display at all times at the site ility for which the permit is issued is located and will be available for inspection by any or all persons who may it.	Rule 335-3-1401(1)(d)
28.	Circumvention			
	any n	neans wh iminant e	all cause or permit the installation or use of any device or nich, without resulting in reduction in the total amount of air emitted, conceals or dilutes any emission of air contaminant otherwise violate the Division 3 rules and regulations.	Rule 335-3-110
29.	Visible Emissions			
	any s minu time emiss 60, A	ource of te averag shall any sions gre appendix	vise specified in the Unit Specific provisos of this permit, particulate emissions shall not discharge more than one 6-ge opacity greater than 40% in any 60-minute period. At no v source discharge a 6-minute average opacity of particulate atter than 20%. Opacity will be determined by 40 CFR Part A, Method 9, unless otherwise specified in the Unit isos of this permit.	Rule 335-3-401(1)
30.	Fuel-Burning Equipment			
	(a)	permi	is otherwise specified in the Unit Specific provisos of this it, no fuel-burning equipment may discharge particulate ions in excess of the emissions specified in Part 335-3-4-	Rule 335-3-403
	(b)		s otherwise specified in the Unit Specific provisos of this it, no fuel-burning equipment may discharge sulfur dioxide	

Feder	rally Enforceable Provisos	Regulations	
	emissions in excess of the emissions specified in Part 335-3-501.	Rule 335-3-501	
31.	Process Industries – General		
	Unless otherwise specified in the Unit Specific provisos of this permit, no process may discharge particulate emissions in excess of the emissions specified in Part 335-3-404.	Rule 335-3-404	
32.	Averaging Time for Emission Limits		
	Unless otherwise specified in the permit, the averaging time for the emission limits listed in this permit shall be the nominal time required by the specific test method.	Rule 335-3-105	

### **Mechanical Layup Process**

Emission Unit(s): Mechanical Layup operations with associated equipment

**Designation No(s). in Application:** 00%

Company: Fiber Glass Systems L.P. Grand Bay Facility

**Description:** Fiberglass Manufacturing

**Permitted Operating Schedule:** 24 hr/day X 365 days/yr = 8760 hr/yr

### Type and quantity of fuel used:

Primary: None Secondary: None

### **Pollutants Emitted:**

Pollutant	Regulatory Emission Limit	Applicable Standard
VOCs	Facility wide 240 tons in any rolling 12 month period	PSD Synthetic Minor
HAPs	113 pounds per ton of organic HAP	40 CFR 63 Subpart WWWW

# **Unit Specific Provisos**

Federally Enforceable Provisos		Regulations
Se	ction 1—Applicability	
1.	This source is subject to a PSD synthetic minor emission limitation.	ADEM Admin. Code R. 335-3-1404
2.	This source is subject to the applicable requirements of 40 CFR Part 63 Subpart WWWW, "National Emission Standards for Hazardous Air Pollutants for Reinforced Plastic Composites Production."	ADEM Admin. Code R. 335-3-1106(100)
Se	etion 2Emission Standards	
1.	Emission of Volatile Organic Compounds (VOCs) from the plant wide operations shall not exceed 240 tons in any consecutive rolling 12-month period.	ADEM Admin. Code R. 335-3-1404(8)
2.	This source is subject to the applicable organic HAP emission limits in 40 CFR Part 63 Subpart (WWWW) Reinforced Plastics Composites Production as listed in Table 3 and Table 7 to subpart WWWW and the work practice standards in Table 4.	ADEM Admin. Code R. 335-3-1106(100)
3.	Emissions of Hazardous Air Pollutants (HAPs) from this source shall not exceed 113 lb/ton as specified in 40 CFR Part 63 subpart WWWW Reinforced Plastics Composites Production. The emission standard shall be met using any one of the methods listed in 40 CRF 63.5810. Organic HAP emission factors shall be determined using the appropriate formula 1.c.i. from Table 1 of 40 CFR Part 63 Subpart WWWW.	ADEM Admin. Code R. 335-3-1106(100)
Se	ction 3Compliance and Performance Test Methods and Procedures	
1.	The organic HAP content of resins and gelcoats shall be determined in accordance with 40 CFR 63.5797. Organic HAP emissions shall be determined using emission factors derived from Table 1 of Subpart WWWW. Applicable Subpart WWWW compliance requirements shall be determined in accordance with 63.5805.	ADEM Admin. Code R. 335-3-1106(100)
2.	This source is subject to the applicable compliance requirements of 40 CFR 63 Subpart WWWW, "National Emissions Standards for Hazardous Air Pollutants for Reinforced Plastic Composites Production", per §63.5835, and Table 4 Work Practice Standards.	ADEM Admin. Code R. 335-3-1106(100)
3.	The owner or operator shall keep a certified statement of compliance with the work practice requirements in Table 4 of Subpart WWWW.	ADEM Admin. Code R. 335-3-1106(100)

#### **Federally Enforceable Provisos**

### Regulations

#### **Section 4--Emission Monitoring**

1. The owner or operator shall maintain the records of total mass of each material used in the plant manufacturing for five years and submit them to the Administrator upon request.

ADEM Admin. Code R. 335-3-11-.06(100)

2. The owner or operator shall maintain records of the total weight and organic HAP content of each material applied during the plant manufacturing for each month.

ADEM Admin. Code R. 335-3-11-.06(100)

3. Organic HAP emissions shall be calculated by applying emission factors calculated from Table 1 of 40 CFR Part 63 Subpart (WWWW) Reinforced Plastics Composites Production to the quantity of resin or gelcoat material used. The use of any other models must be approved by the Administrator as stated in 40 CFR 63.5930.

ADEM Admin. Code R. 335-3-11-.06(100)

### Section 5--Recordkeeping and Reporting Requirements

ADEM Admin. Code R. 335-3-1-.04

- 1. Accurate and understandable records of consumption, which record at least the last five years of data, will be maintained in a permanent form suitable for inspection and be available immediately upon request. This facility shall provide a copy of records and supporting background documents upon request that pertain to this air permit. These records shall contain the following information:
  - (a) The type and quantity in pounds of each VOC and HAP containing material used during each calendar month.
  - (b) The percent by weight of VOCs and HAPs content of each VOC and HAP containing material used each calendar month.
  - (c) Compliance with VOC and organic HAP limits shall be based upon monthly material use inventories. Emissions may be adjusted for VOC and HAP content of material removed from the plant as waste or returns if the record keeping and details surrounding the materials are approved in advance.
  - (d) Complete inventories of the VOC and HAP containing materials (their usage, VOC content and HAP content) shall be made at the end of each calendar month.
  - (e) The amount of VOCs and HAPs emitted per calendar month from mechanical layup fiberglass operations expressed in units of pounds and tons.
  - (f) The rolling 12-month total of VOCs and HAPs emitted from mechanical layup fiberglass operations in units of pounds and tons. The rolling 12-month total of VOC emissions from each operation shall also be summed to demonstrate compliance with the PSD synthetic minor limitation.
  - (g) Within the first 15 days of each month, compliance with all VOC and HAP emission limits in this permit will be determined. These records

Federally Enforceable Provisos		Regulations
	will be maintained for 5 years. Should this facility, at any time, exceed the limits in this permit, the Air Division must be notified in writing within ten (10) days of the identification of the exceedance.	
2.	A report summarizing the information in section 5.1 shall be submitted each calendar quarter by the last day of the month following the end of the quarter, in a format approved by the Department in advance.	ADEM Admin. Code R. 335-3-104
3.	This source is subject to the applicable reporting listed in 40 CFR Part 63 Subpart WWWW (Reinforced Plastics Composites Production) as listed in 63.5910. As allowed in 63.5910(b)(5), the semi-annual report may be submitted in conjunction with the Title V semi-annual deviation report required by General Proviso 21(a) of this permit. The reports will contain the information required by Table 14 to Subpart WWWW.	ADEM Admin. Code R. 335-3-1106(100)

### **Manual Layup Process**

Emission Unit(s): Manual Layup operations with associated equipment

**Designation No(s). in Application:** 003

Company: Fiber Glass Systems L.P. Grand Bay Facility

**Description:** Fiberglass Manufacturing

**Permitted Operating Schedule:** 24 hr/day X 365 days/yr = 8760 hr/yr

### Type and quantity of fuel used:

Primary: None Secondary: None

### **Pollutants Emitted:**

Pollutant	Regulatory Emission Limit	Applicable Standard
VOCs	Facility wide 240 tons in any rolling 12 month period	PSD Synthetic Minor
HAPs	123 pounds per ton of organic HAP	40 CFR 63 Subpart WWWW

# **Unit Specific Provisos**

Federally Enforceable Provisos	Regulations
Section 1Applicability	
1. This source is subject to a PSD synthetic minor emission limitation.	ADEM Admin. Code R. 335-3-1404
<ol> <li>This source is subject to the applicable requirements of 40 CFR Part 63 Subpa WWWW, "National Emission Standards for Hazardous Air Pollutants f Reinforced Plastic Composites Production."</li> </ol>	
Section 2Emission Standards	
1. Emissions of Volatile Organic Compounds (VOCs) from the plant wis operations shall not exceed 240 tons in any consecutive rolling 12-mon	th
period.	R. 335-3-1404(8)
2. This source is subject to the applicable organic HAP emission limits in 40 CF Part 63 Subpart (WWWW) Reinforced Plastics Composites Production	
listed in Table 3 and Table 7 to subpart WWWW and the work practi standards in Table 4.	
3. Emissions of Hazardous Air Pollutants (HAPs) from this source shall n exceed 123 lb/ton as specified in 40 CFR Part 63 subpart WWWW Reinforce	
Plastics Composites Production. The emission standard shall be met using at one of the methods listed in 40 CRF 63.5810. Organic HAP emission factor shall be determined using the appropriate formula 1.a.i. from Table 1 of 40 CF Part 63 Subpart WWWW.	ny R. 335-3-1106(100)
Section 3Compliance and Performance Test Methods and Procedures	
1. The organic HAP content of resins and gelcoats shall be determined accordance with 40 CFR 63.5797. Organic HAP emissions shall be determined using emission factors derived from Table 1 of Subpart WWWW. Applicable Subpart WWWW compliance requirements shall be determined in accordant with 63.5805.	ed le R. 335-3-1106(100)
2. This source is subject to the applicable compliance requirements of 40 CFR (Subpart WWWW, "National Emissions Standards for Hazardous Air Pollutar	
for Reinforced Plastic Composites Production", per 63.5835, and Table 4 Wo Practice Standards	
3. The owner or operator shall keep a certified statement of compliance with the	he ADEM Admin. Code
work practice requirements in Table 4 of Subpart WWWW.	R. 335-3-1106(100)

Federally Enforceable Provisos		Regulations
Section 4Emission Monitoring		
1.	The owner or operator shall maintain the records of total mass of each material used in the plant manufacturing for five years and submit them to the Administrator upon request.	ADEM Admin. Code R. 335-3-1106(100)
2.	The owner or operator shall maintain records of the total volume and organic HAP content of each material applied during the plant manufacturing for each month.	ADEM Admin. Code R. 335-3-1106(100)
3.	Organic HAP emissions shall be calculated by applying emission factors calculated from Table 1 of 40 CFR Part 63 Subpart (WWWW) Reinforced Plastics Composites Production to the quantity of resin or gelcoat material used. The use of any other models must be approved by the Administrator as stated in 40 CFR 63.5930.	ADEM Admin. Code R. 335-3-1106(100)
Sec	ction 5Recordkeeping and Reporting Requirements	
1.	Accurate and understandable records of consumption, which record at least the last five years of data, will be maintained in a permanent form suitable for inspection and be available immediately upon request. This facility shall provide a copy of records and supporting background documents upon request that pertain to this air permit. These records shall contain the following information:	ADEM Admin. Code R. 335-3-104
	(a) The type and quantity in pounds of each VOC and HAP containing material used during each calendar month.	
	(b) The percent by weight of VOCs and HAPs content of each VOC and HAP containing material used each calendar month.	
	(c) Compliance with VOC and organic HAP limits shall be based upon monthly material use inventories. Emissions may be adjusted for VOC and HAP content of material removed from the plant as waste or returns if the record keeping and details surrounding the materials are approved in advance.	
	(d) Complete inventories of the VOC and HAP containing materials (their usage, VOC content and HAP content) shall be made at the end of each calendar month.	
	(e) The amount of VOCs and HAPs emitted per calendar month from manual layup fiberglass operations expressed in units of pounds and tons.	
	(f) The rolling 12-month total of VOCs and HAPs emitted from manual layup fiberglass operations in units of pounds and tons summed across all units. The rolling 12-month total of VOC emissions from each operation shall also be summed to demonstrate compliance with the PSD synthetic minor limitation.	

Federally Enforceable Provisos		Regulations
	(g) Within the first 15 days of each month, compliance with all VOC and HAP emission limits in this permit will be determined. These records will be maintained for 5 years. Should this facility, at any time, exceed the limits in this permit, the Air Division must be notified in writing within ten (10) days of the identification of the exceedance.	
	A report summarizing the information in section 5.1 shall be submitted each calendar quarter by the last day of the month following the end of the quarter, in a format approved by the Department in advance.	ADEM Admin. Code R. 335-3-104
	This source is subject to the applicable reporting listed in 40 CFR Part 63 Subpart WWWW (Reinforced Plastics Composites Production) as listed in 63.5910. As allowed in 63.5910(b)(5), the semi-annual report may be submitted in conjunction with the Title V semi-annual deviation report required by General Proviso 21(a) of this permit. The reports will contain the information required by Table 14 to Subpart WWWW.	ADEM Admin. Code R. 335-3-1106(100)

### **Tank Mandrel Layup Process**

Emission Unit(s): Tank mandrel layup operations with associated equipment

**Designation No(s). in Application:** 004

**Company:** Fiber Glass Systems L.P. Grand Bay Facility

**Description:** Fiberglass Manufacturing

**Permitted Operating Schedule:** 24 hr/day X 365 days/yr = 8760 hr/yr

### Type and quantity of fuel used:

Primary: None Secondary: None

#### **Pollutants Emitted:**

Pollutant	Regulatory Emission Limit	Applicable Standard
VOCs	Facility wide 240 tons in any rolling 12 month period	PSD Synthetic Minor
HAPs	113 pounds per ton of organic HAP	40 CFR 63 Subpart WWWW

# **Unit Specific Provisos**

Federally Enforceable Provisos	Regulations
Section 1Applicability	
1. This source is subject to a PSD synthetic minor emission limitation.	ADEM Admin. Code R. 335-3-1404
2. This source is subject to the applicable requirements of 40 CFR Part 63 Subpart WWWW, "National Emission Standards for Hazardous Air Pollutants for Pollutants for Reinforced Plastic Composites Production".	ADEM Admin. Code R. 335-3-1106(100)
Section 2Emission Standards	
<ol> <li>Emissions of Volatile Organic Compounds (VOCs) from the plant wide operations shall not exceed 240 tons in any consecutive 12-month period.</li> </ol>	ADEM Admin Code R. 335-3-1404(8)
2. This source is subject to the applicable organic HAP emission limits in 40 CFR Part 63 Subpart WWWW "Reinforced Plastic Composites Production" as listed in Table 3 and Table 7 to Subpart WWWW and the work practice standards in Table 4.	
3. Emissions of Hazardous Air Pollutants (HAPs) from this source shall not exceed 113 lb/ton of resin, or 46.4% highest resin weight or weighted average weight, as specified in 40 CFR Part 63 Subpart WWWW Reinforced Plastics Composites Production, Table 3 and Table 7, respectively. The applicable emission standard shall be met using any one of the methods listed in 40 CFR 63.5810. Organic HAP emission factors shall be determined using the appropriate formula 1.c.i. from Table 1 of 40 CFR Part 63 Subpart WWWW.	335-3-1106(100)
Section 3Compliance and Performance Test Methods and Procedures	
1. The organic HAP content of resins and gelcoats shall be determined in accordance with 40 CFR 63.5797. Organic HAP emissions shall be determined using emission factors derived from Table 1 of Subpart WWWW. Applicable Subpart WWWW compliance requirements shall be determined in accordance with 63.5805.	
2. This source is subject to the applicable compliance requirements of 40 CFR 63 Subpart WWWW, "National Emissions Standards for Hazardous Air Pollutants for Reinforced Plastic Composites Production", per §63.5835, and Table 4 Work Practice Standards.	ADEM Admin. Code R. 335-3-1106(100)
<ol><li>The owner or operator shall keep a certified statement of compliance with the work practice requirements in Table 4 of Subpart WWWW.</li></ol>	ADEM Admin. Code R. 335-3-1106(100)
Section 4Emission Monitoring	
<ol> <li>The owner or operator shall maintain the records of total mass of each material used in the plant manufacturing for five years and submit them to the Administrator upon request.</li> </ol>	ADEM Admin. Code R. 335-3-1106(100)
<ol> <li>The owner or operator shall maintain records of the total volume and organic HAP content of each material applied during the plant manufacturing for each month.</li> </ol>	
02	•

Fe	derally Enforceable Provisos	Regulations
3.	Organic HAP emissions shall be calculated by applying emission factors calculated from Table 1 of 40 CFR Part 63 Subpart (WWWW) Reinforced Plastics Composites Production to the quantity of resin or gelcoat material used. The use of any other models must be as approved by the Administrator as stated in 40 CFR 63.5930.	ADEM Admin. Code R. 335-3-1106(100)
Sec	ction 5Recordkeeping and Reporting Requirements	
1.	Accurate and understandable records of consumption, which record at least the last five years of data, will be maintained in a permanent form suitable for inspection and be available immediately upon request. This facility shall provide a copy of records and supporting background documents upon request that pertain to this air permit. These records shall contain the following information:	ADEM Admin. Code R. 335-3-104
	(a) The type and quantity in pounds of each VOC and HAP containing material used during each calendar month.	
	(b) The percent by weight of VOCs and HAPs content of each VOC and HAP containing material used each calendar month.	
	(c) Compliance with VOC and organic HAP limits shall be based upon monthly material use inventories. Emissions may be adjusted for VOC and HAP content of material removed from the plant as waste or returns if the record keeping and details surrounding the materials are approved in advance.	
	(d) Complete inventories of the VOC and HAP containing materials (their usage, VOC content and HAP content) shall be made at the end of each calendar month.	
	(e) The amount of VOCs emitted per calendar month from tank mandrel fiberglass operations in units of pounds and tons.	
	(f) The rolling 12-month total of VOCs emitted from tank mandrel fiberglass operations and in units of pounds and tons. The rolling 12-month total of VOC emissions from each operation shall also be summed to demonstrate compliance with the PSD synthetic minor limitation.	
	(g) Within the first 15 days of each month, compliance with all VOC and HAP emission limits in this permit will be determined. These records will be maintained for 5 years. Should this facility, at any time, exceed the limits in this permit, the Air Division must be notified in writing within ten (10) days of the identification of the exceedance.	
2.	A report summarizing the information in proviso 5.1 shall be submitted each calendar quarter by the last day of the month following the end of the quarter, in a format approved by the Department in advance.	ADEM Admin. Code R. 335-3-104
3.	This source is subject to the applicable reporting listed in 40 CFR Part 63 Subpart WWWW (Reinforced Plastics Composites Production) as listed in 63.5910. As allowed in 63.5910(b)(5), the semi-annual report may be submitted in conjunction with the Title V semi-annual deviation report required by General	ADEM Admin. Code R. 335-3-1106(100)

Federally Enforceable Provisos	Regulations
Proviso 21(a) of this permit. The reports will contain the information required by Table 14 to Subpart WWWW.	
by Table 14 to Subpart w w w.	

### **Natural Gas Fueled Boiler**

**Emission Unit(s):** 1.24 MMBTU/HR NATURAL GAS FUELED BOILER

**Designation No(s). in Application:** 005

Company:

Fiber Glass Systems L.P. Grand Bay Facility 1.24 MMBTU/HR NATURAL GAS FUELED BOILER **Description:** 

24 hr/day x 365 days/yr. = 8760 hr/yr. **Permitted Operating Schedule:** 

Type and quantity of fuel used:

Primary: NATURAL GAS

Secondary: NONE

### **Pollutants Emitted:**

Pollutant	Regulatory Emission Limit	Applicable Standard
Particulate	E=1.38H <sup>-0.44</sup>	SIP
Opacity	20% as determined by a 6 minute	SIP
	average	
	Recordkeeping	NSPS

# **Provisos**

Federally Enforceable Provisos		Regulations
Sec	ction 1Applicability	
1.	This source is subject to a PSD synthetic minor emission limitation.	ADEM Admin. Code R. 335-3-1404
2.	This unit is subject to the sulfur dioxide emission rate limits for steam generating units.	ADEM Admin. Code R. 335-3-501
3.	This unit is subject to the particulate emission rate limits for fuel burning equipment.	ADEM Admin. Code R. 335-3-403
4.	This unit is subject to the opacity emission rate limits.	ADEM Admin. Code R. 335-3-401
5.	This unit is subject to the applicable requirements of 40 CFR Part 63 Subpart DDDDD, "National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters".	ADEM Admin. Code R. 335-3-1106(107)
Sec	etion 2Emission Standards	
1.	Emissions of Volatile Organic Compounds (VOCs) from the plant wide operations shall not exceed 240 tons in any consecutive rolling 12-month period.	
2.	The particulate emission rate shall not exceed 0.5 lb/mmBTU.	ADEM Admin Code R. 335-3-403
3.	This unit shall not discharge into the atmosphere opacity greater than twenty percent (20%), as determined by a six (6) minute average. During one six (6) minute period during any sixty (60) minute period, this may discharge opacity not exceeding forty (40%) percent.	ADEM Admin. Code R. 335-3-401
4.	Only natural gas may be fired in this unit.	ADEM Admin. Code R. 335-3-104
5.	This boiler shall be designed, maintained, and operated so that there will be no loss, or emissions of gases except from the exhaust stack.	ADEM Admin. Code R. 335-3-1404
Section 3Compliance and Performance Test Methods and Procedures		
1.	Method 9 as defined in 40 CFR 60, Appendix A shall be used in the determination of the opacity of the stack emissions.	ADEM Admin. Code R. 335-3-105
2.	Method 5 or 5a as defined in 40 CFR 60, Appendix A shall be used in the determination of particulate emissions from the stack.	ADEM Admin. Code R. 335-3-105
3.	Method 6 as defined in 40 CFR 60, Appendix A shall be used in the determination of sulfur dioxide emissions from the stack.	ADEM Admin. Code R. 335-3-105
4.	Conduct a 5-year tune-up of the boiler as specified in $\S63.7540(a)(12)$ and $\S63.7540(a)(10)(i)$ through (vi).	ADEM Admin. Code R. 335-3-1106(107)
Section 4Recordkeeping and Reporting Requirements		
1.	A report shall be maintained on-site and submitted on a 5-year basis containing the following information:	ADEM Admin. Code R. 335-3-1106(107)
		•

### Federally Enforceable Provisos

#### Regulations

- a. The concentrations of CO in the effluent stream in parts per million by volume, and oxygen in volume percent, measured at high fire or typical operating lead, before and after the tune-up of the boiler;
- b. A description of any corrective actions taken as a part of the tune-up;
- c. A statement certified by the Responsible Official, stating that only natural gas was used during the reporting period.
- 2. Records shall be kept of VOCs emitted per calendar month and a rolling 12-month total from this operation. The rolling 12-month total of VOC emissions from this unit shall be summed with VOC emissions from all other units each month. These records shall be included in the report submitted each quarter by the end of the month following the end of the quarter.