ELECTRONIC REPORTING TOOL (ERT)

USER'S GUIDE

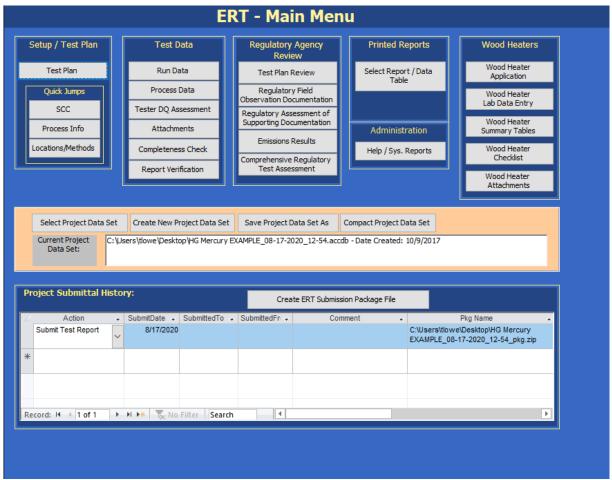
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Welcome Page



ERT Main Menu Screenshot

Table of Contents	
Part 1 Electronic Reporting Tool User Manual	Part 1-
CHAPTER 1: INTRODUCTION	1
What is the ERT?	
ERT Main Parts	
ERT Application	
Project Data Set	
Excel Spreadsheets	2
Basic Workflow	2
CHAPTER 2: BEFORE YOU BEGIN	
Test Plan	
Entering Sampling Data	
CHAPTER 3: GETTING STARTED	5
Verify that you have a Version of Microsoft Access that will Run the ERT	5
Downloading and Installing the ERT	5
Example Data	5
Starting the ERT	6
Project Data Sets	
Create New Project Data Set	9
Select Project Data Set	
Save Project Data Set As	9
CHAPTER 4: CREATE TEST PLAN	11
Navigating and Using the Tool	
Data Entry Process	
Requested Information	
Screen Navigation	
Screen Help Tips	
Test Plan Tabs	
Facility/Tester Tab	
Locations/Methods Tab	
Regulations Tab	
Process/APCD Tab	
Methods Continued Tab	

Audit/CalibrationsTab	30
Schedule Tab	
Reviewers Tab	
Attachments Tab	
Adding an Attachment	
CHAPTER 5: TEST DATA	45
Run Data	
Add New Run Data - Spreadsheet Import	
Add New Run Data - Directly	
Select Run Data	
Correcting Run Data Entry Information	
Delete Run Data	
Change Run Number	
Change Run Date	51
Isokinetic/ Measured Method Test Data	
Method Setup Tab	
Header Data Tab	
Point Data Tab	63
Lab Data Tab	67
Sample Data Tab	
Sampling/Stack Data Results Tab	71
Cyclone Cut Size Tab	75
Emissions Tab	
Paired Train QA/QC Tab	77
Instrumental Method Test Data	
Method Setup Tab	79
Calibrations Tab	
ITM Run Results Tab	
Emissions Tab	
Miscellaneous Method Test Data	
Sample Data Tab	
Emissions Tab	
Performance Specification Data	
CEMS Information and Run Data	
CEMS Calibration Drift Data	
Relative Accuracy Results	97
Calibration Drift Results	
Process Data	
Process Run Data Tab	
APCD Run Data Tab	
Lab Data Tab	
Tester DQ Assessment	103

Attachments	
Completeness Check	
Report Verification	
Creating an ERT Submission Package File	107
Compacting a Project Data Set	
Compacting the ERT	
Project Submittal History/Creating the ERT Package for Regulatory Agency Submittal	
CHAPTER 6: ACCESSING TEST PLANS AND DATA FORREVIEW	112
Obtaining Test data for Review	
How to Obtain and View ERT Submissions from WebFIRE	
CHAPTER 7: REGULATORY AGENCY REVIEW	114
Test Plan Review	
Test Plan Review Locations/Methods	
QA Information	
Testing Observation and Report Review	
Regulatory Field Observation Documentation	
Regulatory Assessment of Supporting Documentation Emissions Results	
Comprehensive Regulatory Test Assessment	126
CHAPTER 8: PRINTED REPORTS	128
Test Plan	
Test Plan Review	
Full Test Report (excludes RATAs and 201A ISO's and excludes RATAs)	
Sampling Location Table	
Test Parameters Table	
Sampling/Stack Data Results SummaryTable	
Method 201A Point to Point Isokinetic Calcs Table	
Sampling/Stack Data Results DetailTable	
Emissions Summary Table	
Process Run Data Table	

APCD Run Data Table	134
Process Lab Run Data Table	
Attachments	
Completeness Questions	
Regulatory Review Questions	135
Relative Accuracy Results	135
Method 30B QA/QC	135
CHAPTER 9: ADMINISTRATION	136
Help/ SystemReports	136
APPENDIX A: CALCULATIONS	
APPENDIX A: CALCULATIONS Calculations and Decision Criteria Determination for RATAs	
	139
Calculations and Decision Criteria Determination for RATAs	
Calculations and Decision Criteria Determination for RATAs ERT Emission/Concentration Calculations	 139
Calculations and Decision Criteria Determination for RATAs ERT Emission/Concentration Calculations Instrumental Test Method (ITM) Run Results	139
Calculations and Decision Criteria Determination for RATAs ERT Emission/Concentration Calculations Instrumental Test Method (ITM) Run Results Method 30B Sample Data	139
Calculations and Decision Criteria Determination for RATAs ERT Emission/Concentration Calculations Instrumental Test Method (ITM) Run Results Method 30B Sample Data RATA Results	
Calculations and Decision Criteria Determination for RATAs ERT Emission/Concentration Calculations Instrumental Test Method (ITM) Run Results Method 30B Sample Data RATA Results Sample Train Parameters	139 139 143 144 144 146 146 150
Calculations and Decision Criteria Determination for RATAs ERT Emission/Concentration Calculations Instrumental Test Method (ITM) Run Results Method 30B Sample Data RATA Results Sample Train Parameters Stack Gas	139 139 143 144 144 146 146 150 152

ERT User Manual Stack Testing List of Figures

	Part 1-
Figure 1 – Enable all macros for MSAccess	6
Figure 2 – Unblock to enable file	7
Figure 3 - Security Warning	7
Figure 4 - ERT Main Menu	
Figure 5 - Project Data Set of the ERT Main Menu	8
Figure 6 - Creating a Project Data Set	9
Figure 7 - Select Project Data Set Browse Window	10
Figure 8 - Save Project Data Set as Template	10
Figure 9 - ERT Main Menu	
Figure 10 - Test Plan Facility/Tester Tab	12
Figure 11 - Test Plan Permit/SCC Tab	16
Figure 12 - Selecting SCC	18
Figure 13 - SCC selection menu with no established process units	18
Figure 14 - Source Classification Code information when no units are available	19
Figure 15 - Test Plan Location/Methods Tab	20
Figure 16 - Test Location Information Panel	21
Figure 17 - Add Target Parameters	23
Figure 18 - Select Location, Method and Compounds	23
Figure 19 - Determine Method by Selecting Compound	
Figure 20 - Custom Method Information	25
Figure 21 - Add Emissions/Concentrations	26
Figure 22 - Select Emissions/Concentrations	27
Figure 23 - Test Plan Regulation Tab	28
Figure 24 - Regulation Limits	
Figure 25 - Test Plan Process/APCD Tab	
Figure 26 – Add Process Information	32
Figure 27 - Process Lab Information	34
Figure 28 - Attachments - Source/Process Flow Diagram	
Figure 29 - Control Devices	
Figure 30 - Test Plan Methods cont. Tab	
Figure 31 - Test Plan Audit/Calibrations Tab	
Figure 32 - Test Plan Schedule Tab	40
Figure 33 - Test Plan Reviewers Tab	41
Figure 34 - Test Plan Attachments Tab	42
Figure 35 - Attachments Options	43
Figure 36 - Run Data Details	45
Figure 37 - Import from Spreadsheet Option Dialog	45
Figure 38- Import Field Run Data Window	
Figure 39- View Imported Data Windows	
Figure 40 - Enter New Run Key Data Window	47
Figure 41 - Select Run Data	48
Figure 42 - Delete Run Window	49

Figure 43 - Rename Run Number	50
Figure 44 - Confirmation for renaming run number	50
Figure 45 - Run Data Details Screen for Isokinetic/Manual Methods – Method Setup Tab	51
Figure 46 - Single Train Isokinetic Method: Header Data	53
Figure 47- Paired Train Manual Method: Header Data	54
Figure 48- Mass of liquid collected sub menu	59
Figure 49 - Isokinetic Method: Single Train Point Data Tab	63
Figure 50- Paired Sample Train Point Data Tab	
Figure 51- Isokinetic Method: Lab Data Tab	67
Figure 52 - Paired Sample Train: Sample Data Screen	68
Figure 53- Isokinetic Method: Sampling/Stack Data Results Tab	71
Figure 54- Paired Sampling Trains: Stack Data Results Tab	71
Figure 55 - Cylcone Cut Size Tab and Point to Point Isokinetic Calculation	75
Figure 56 - Emissions Tab	76
Figure 57- QA/QC Tab	77
Figure 58 - Run Data Details for Instrumental Methods- Method Setup Tab	79
Figure 59 - Calibrations Tab	81
Figure 60 - ITM Run Results Tab	83
Figure 61 - ITM Run Results, stack Parameters and Calibration Set selection	84
Figure 62 - Emissions Tab	87
Figure 63 – Run Data Details for Miscellaneous Methods Data – Method Setup Tab	87
Figure 64 – Sample Data Tab for Miscellaneous Method Data	
Figure 65 - Emissions Tab	87
Figure 66 - Performance Specification Run Data Details	93
Figure 67 - CEMS Calibration and Drift Data Entry	96
Figure 68 - RATA Results Report	97
Figure 69 - Calibration Drift Results Report	
Figure 70 - Process Run Data Tab	99
Figure 71 - Run Navigation Bar	
Figure 72 - APCD Run Data Tab	.101
	.102
Figure 74 - Tester Comments window	
Figure 75 - Attachment Tab	
Figure 76 - Completeness Check: Quality Assessment Questions	
Figure 77 - Final Test Report Verification Window	
Figure 78 - Project Submittal History Area of the ERT Main Menu	
Figure 79 - Missing Items List in ERT	
Figure 80 - Create ERT Submission Package File Menu	
Figure 81 - Associate Reference Method Data Runs with Process Runs	
Figure 82 - Blank Associate Data Runs with Process Runs	
Figure 83 – PDS Submittal Data	
Figure 84 – Notice of Creation of ERT file	
Figure 85 - WebFIRE Seach Engine	
Figure 86 - WebFIRE Search Results	
Figure 87 - Test Plan Review Facility /Permit Information	.114

Figure 88 - Test Plan Review Locations/Methods Tab	115
Figure 89 – Location, Stack and Flow Rate Information and Traverse Details	115
Figure 90 – Complete Protocol Evaluation Calculations Screen Shot	117
Figure 91 - Regulatory Field Observation Documentation Window	121
Figure 92 – Regulatory Review of Quality Assessment Questions	121
Figure 93 - Completeness and Regulatory Review Quality Assessment Questions	122
Figure 94 - QAQ's Show Data	123
Figure 95 - Cascading Multiple Windows	124
Figure 96 - Test Report Review - Average Emissions	125
Figure 97 - Test Reviewer Comments	126
Figure 98- Report Selection Menu	129
Figure 99 - Test Plan Report Print Preview Screen	130
Figure 100 - Test Plan Review Comments	131
Figure 101 - The ERT Help/Administration Screen	136

Table of Contents Part 2 Wood Heater Certification for ComplianceApplication and Laboratory Test DataPart 2-

CHAPTER 1: INTRODUCTION	1
What is the ERT?	1
ERT Main Parts	
ERT Application	
Project Data Set	
Excel Spreadsheet	2
Basic Workflow	2
CHAPTER 2: GETTING STARTED	3
Verify that you have a Version of Microsoft Access that will Run the ERT	
Downloading and Installing the ERT	3
Example Data	
Starting the ERT	4
Project Data Sets	
Create New Project Data Set	
Select Project Data Set	
Save Project Data Set As	
CHAPTER 3: CREATING A WOOD HEATER APPLICATION	9
	10
Navigating and Using the Tool	

Data Entry Process Screen Navigation Screen Help Tips	
General Information	11
Manufacturer's Information	
EPA-Approved Test Laboratory	
EPA-Approved Third-Party Certifier	14
Compliance Statements Acknowledgements	
Compliance Statements Cont	
Signatures	
CHAPTER 4: WOOD HEATER LAB DATA ENTRY	
Run Data	
Add New Run Data	
Add New Run Data – Spreadsheet Import	
Delete Run Data	
Efficiency Data (B415.1-10)	
Header Data	
Point Data	
Show Calculations Show Results	
PM Data (E2515-11)	
Preburn	
Box A, Box B and Box C	
Box B.	
Box C – 1-hour Option Hydronic Heater	
Ambient	
Results / Efficiency	
Show Results	
Show Efficiency Calcs	
CHAPTER 5: WOOD HEATER SUMMARY TABLES	
Hydronic Heaters	
Data Summary Part A	
Data Summary Part B	
Additional Information	
Annual Weighting	
Adjustable Burn Rate	
Data Summary	
Annual Weighting	
Additional Information	

Single Burn Rate	
Data Summary	
Annual Weighting	
Additional Information	
Pellet Stove	
Summary Results – Pellet Stoves	
Summary Results – CSA B415.1	
Summary Results – Totals	
Forced Air Furnace	
Data Summary	
Data Summary Part B	
Hydronic Heater – Partial Thermal Storage	
Data Summary Part A.	
Data Summary Part B	
Data Summary Part C	
Data Summary Part D	
Additional Summary Information Part E	
Annual Weighting	
CHAPTER 6: WOOD HEATER CHECKLIST	
General and General Information	
Checklist	
CHAPTER 7: WOOD HEATER ATTACHMENTS	٨٩
CHAPTER 8: ADMINISTRATION	51
Help/ System Reports	

ERT USER MANUAL FOR WOOD HEATER CERTIFICATION LIST OF FIGURES	PART 2-
Figure 102 – Enable all macros for MSAccess	4
Figure 103 – Unblock to enable file	5
Figure 104 - Security Warning	5
Figure 105 - ERT Main Menu	6
Figure 106 - Project Data Set of the ERT Main Menu	6
Figure 107 - Creating a Project Data Set	7
Figure 108 - Select Project Data Set Browse Window	8
Figure 109 - Save Project Data Set as Template	8
Figure 110 – ERT Main Menu, Wood Heater Section	9
Figure 111 - Wood Heater Module on Main Menu	9
Figure 112 - General Information	10
Figure 113 - Wood Heater Application Manufacturer's Information	12
Figure 114 - Wood Heater Application EPA-Approved Test Laboratory	13
Figure 115 - Wood Heater Application EPA-Approved Third Party Certifier	14
Figure 116 - Wood Heater Application Compliance Statement Acknowledgements	15
Figure 117 - Wood Heater Application Compliance Statements Cont.	16
Figure 118 – Attach documents related to each compliance statement.	17
Figure 119 - Wood Heater Application Signatures	17
Figure 120 - Wood Heater Lab Data Entry on ERT Main Menu	18
Figure 121 - Run Data Details	18
Figure 122 – Add New Run Data	20
Figure 123 – Add New Run for Efficiency Data (B415.1-10)	20
Figure 124 - Select Run Added	20
Figure 125 – Method B415.1-10 tabs to be completed.	20
Figure 126 – Add New Run for PM Data (E2515-11)	20
Figure 127 – Import Spreadsheet	21
Figure 128 – Linking Data From Different Worksheets in a Workbook	21
Figure 129 – Import Successful	22
Figure 130 – Select Run Data	22
Figure 131 – Delete Run Data Menu	22
Figure 132 - Delete Run	23
Figure 133 – Efficiency Data (B415.1-10) Header Data	25
Figure 134 – Efficiency Data (B415.1-10) Point Data	26
Figure 135 – Efficiency Data (B415.1-10) Show Calculations and Show Results Buttons	26
Figure 136 – Efficiency Data (B415.1-10) Show Calculations	27
Figure 137 – Efficiency Data (B415.1-10) Show Results	27
Figure 138 – Particulate Matter Data (E2515-11) Preburn	30
Figure 139 - Particulate Matter Data (E2515-11) Box A	30
Figure 140 - Particulate Matter Data (E2515-11) Box B	32
Figure 141 - PM Data (E2515-11) Box C – 1 Hour Option	32
Figure 142 - Temperature Data (E2515-11) Hydronic Heater	33
Figure 143 - PM Data (E2515-11) Ambient	34
Figure 144 - PM Data (E2515-11) Results / Efficiency	35
Figure 145 – Particulate Matter Data (E2515-11) Show Results	36

Figure 146 - PM Data (E2515-11) Show Efficiency Calculations	37
Figure 147 – Wood Heater Summary Table Menu	38
Figure 148 - Hydronic Heaters – Data Summary Part A	38
Figure 149 - Hydronic Heaters – Data Summary Part B	40
Figure 150 - Hydronic Heaters – Additional Information	40
Figure 151 - Hydronic Heaters – Annual Weighting	40
Figure 152 - Adjustable Burn Rate Stove – Data Summary	40
Figure 153 - Adjustable Burn Rate Stove – Annual Weighting	40
Figure 154 - Adjustable Burn Rate Stove – Additional Information	42
Figure 155 – Single Burn Rate Stove – Data Summary	43
Figure 156 – Single Burn Rate Stove – Annual Weighting	43
Figure 157 - Single Burn Rate Stove – Additional Information	43
Figure 158 - Pellet Stoves – Summary Results	44
Figure 159 - Pellet Stoves – Summary Results (CSA B415.1)	44
Figure 160 - Pellet Stoves – Summary Results - Totals	44
Figure 161 - Forced Air Furnace – Data Summary	45
Figure 162 - Forced Air Furnace – Data Summary Part B	45
Figure 163 – Hydronic Heater – Partial Thermal Storage Data Summary Part A	46
Figure 164 – Hydronic Heater – Partial Thermal Storage Data Summary Part B	46
Figure 165 - Hydronic Heater – Partial Thermal Storage Data Summary Part C	47
Figure 166 - Hydronic Heater – Partial Thermal Storage Data Summary Part D	47
Figure 167 – Hydronic Heater – Partial Thermal Storage – Additional Summary Information	47
Figure 168 – Hydronic Heater – Partial Thermal Storage – Annual Weighting	48
Figure 169 - Wood Heater Checklist Menu	49
Figure 170 – Wood Heater Checklist – General Information	49
Figure 171 – Wood Heater Checklist	50
Figure 172 – Heater Attachment Menu	50
Figure 173 - Wood Heater Attachments list	51
Figure 174 – The ERT Help/Adminstration Screen	52

Chapter 1: Introduction

Thank you for using this version of EPA's Electronic Reporting Tool (ERT). Please keep checking <u>Electronic Reporting Tool (ERT) Webpage</u> for the latest version of ERT and the user's manual.

What is the ERT?

The ERT is used to electronically create stationary source sampling test plans and reports which are submitted to regulatory agencies, provide a means for regulatory agencies to give comments on a test plan, to document the test program, to calculate results and to submit (or resubmit) the test results as an electronic report to the regulatory agency. Additionally, the ERT provides a means for individuals to review and comment on the submitted test report. Certain EPA regulatory programs require the use of the ERT or compatible XML schema to submit compliance tests reports. The ERT allows one to create a compressed submittal package, which consists of the test data and an XML export file. Users can then upload the submission package file to the EPA's Central Data Exchange (CDX)/CEDRI: Compliance and Emissions Data Reporting Interface, https://cdx.epa.gov/. After a processing period, the test reports will be stored in the EPA's WebFIRE database accessible through the <u>WebFIRE Webpage, https://cfpub.epa.gov/webfire/</u>.

ERT Main Parts

When you open the ERT for the first time, you will see the Microsoft Access Application. The application, which consists of the main screen, internal screens and menu buttons, allows one to create a Project Data Set (PDS). The PDS contains all information required, plus supporting documentation as attachments. The Microsoft Excel import spreadsheet is an optional part of the ERT. You can use it to enter isokinetic, instrumental, sorbent mercury and miscellaneous methods source test data and subsequently import that data into the ERT.

ERT Application

The ERT Application is a Microsoft Access Database. To run the ERT, you must have Microsoft Access 2010, 2013, 2016, 2019, MSOffice 365 or the runtime version of Microsoft Access. The runtime version is available for free from the Microsoft Access Download Center. Before running the ERT for the first time, please refer to Chapter 3: Getting Started for instructions.

Project Data Set

The Project Data Set (PDS) is a Microsoft Access Database file generated by the ERT Application which, depending on the stage of completion, may contain the Test Plan, Test Plan Review (by the Regulatory Agency), Test Report Data and/or Test Report Assessment (by the Regulatory Agency). This is the file that can be exchanged between the source test contractor, the client and the state agency, and the EPA. Each PDS contains information for test reports from one emissions source. When you create a new PDS, you are prompted for a file name for the PDS that is created. The file is created automatically in a "ProjectData" directory by the ERT. You may change the location of the "ProjectData" directory if you wish. The last PDS used is remembered by the ERT when restarted. There is no limit on the number of PDS files, but only one PDS can be opened at a time.

Excel Spreadsheets

The Excel spreadsheet can be used as an option for entering test data into the ERT. There are four template spreadsheets available that are prepared for import. Manual and isokinetic test run data, Method 30B data, instrumental data and miscellaneous test methods data can be added to the appropriate spreadsheet and then imported into the ERT. Users have the option of incorporating these spreadsheets into their legacy spreadsheets and then importing the data into the ERT.

Basic Workflow

The basic work flow is as follows (though other work flows are possible):

- Facility/Source Owner
 - Creates a partial test plan with basic information on facility and process requiring testing and target analytes to be included.
 - Emails the ERT PDS to source Test Company for completion.
- Source or Testing Company
 - Creates the test plan/report [Note: The test *plan* is part of the test *report*. You have the option to submit a test *plan* electronically to the regulatory agency before testing].
 - Creates the ERT Submission Package File.
 - Submits the ERT Submission Package File to the facility or regulatory agency.
- Regulatory Agency
 - Reviews test plan, if submitted, communicates with source/testing company, as necessary.
 - Approves test plan or marks areas where more information is needed.
- Facility/Source or Testing Company
 - Updates the test plan, if requested by the regulatory agency, creates new ERT Submission Package File, and resubmits to the agency.
 - If approved by regulatory agency, performs testing.
 - Enters run data into spreadsheet and imports into the ERT or directly enters data into the ERT.
 - Enters lab data into the ERT.
 - QA check data entered into the ERT.
 - Attaches supporting documentation.
 - Creates the "ERT Submission Package" file.
 - Submits the "ERT Submission Package" file to Facility
 - Facility/certifier submits the "ERT Submission Package" file to Regulatory Agency or EPA-CDX/CEDRI.
- Regulatory Agency
 - Reviews test report.
- When the ERT files is submitted to CDX/CEDRI, file will have a 60-day processing period in CDX/CEDRI before it is available for public access on WebFIRE.

Chapter 2: Before You Begin

Here are some tips to help complete each section of the ERT.

Test Plan

Completing the test plan accomplishes two interrelated processes in the ERT. First, it is the vehicle used to inform all the parties associated with the planned test program of the needed details about the specific process unit to be tested, the test matrix (test methods, number of runs, duration of runs, analytical finish, etc.), the process information to be collected, the QA/QC activities, and the safety requirements. Second, the test plan provides the foundation for the test report since the information that is in the test plan is used in some aspect of a comprehensive test report.

Although, the operating permit is not needed to input the minimum information required to complete a test plan in the ERT, it is recommended that a copy of the operating permit for the affected source be available. The permit will provide most of the site identification information needed for the ERT.

Test location information, process descriptions, air pollution control device information and parameter monitoring information are the same as normally required for test plans (see EPA Emissions Measurement Center Guideline Document 42, <u>Preparation and Review</u> <u>of Site Specific Test Plans</u>).

The ERT requires detailed process information. This information is important in properly characterizing the emission process and is necessary for EPA to develop and update its emissions factors (EF) database. EF data is typically represented as a mass rate of emissions per process parameter (i.e., lb pollutant/ton of product made). The process data are needed to determine the value of the denominator.

Required facility and process information includes, but is not limited to:

- Process rate information,
- Source Classification Code (SCC), Facility Registration Number, and,
- Air Pollution Control Device (APCD) operating parameters.

Entering Sampling Data

The ERT allows entering run field data two ways:

- 1. Entering data into the ERT spreadsheet and then importing the data into the ERT.
- 2. Entering the data directly into the ERT.

The spreadsheet option is provided for users that are more comfortable using spreadsheets. The four ERT spreadsheet templates provided on the ERT website may also be incorporated into users' proprietary field data spreadsheets. Users can link cells from their spreadsheets to the cells in the ERT spreadsheet templates. This allows for quicker data entry into the ERT and reduces the likelihood of key punch errors. There are 4 import spreadsheets available:

- 1. ERT_Manual_Methods_DE_Template-Empty.xltm (Isokinetic or manual methods)
- 2. ERT_Manual_Methods_DE_30B_Template-Empty.xltm (Method 30B data)
- 3. ERT_Instrumental_Template-Empty.xltm (Instrumental methods-Method 3A, 6C, 7E, 10 or 25A.)
- 4. ERT_Miscellaneous Test Methods_template.xltm (All methods that are not isokinetic methods, Methods 1-4 train, Method 30B or the instrumental methods Method 3A, 6C, 7E, 10 or 25A.)

The ERT has been designed to accept data for most of the individual test methods commonly used today. Although we recognize that some test methods may be combined to minimize the number of sample trains in operation (Method 5/26A, Method 29 and Method 5/202), ERT has not been set up to include all possible combinations. Therefore, if a single train is used for multiple methods which the ERT is not currently capable of combining (example: Method 5 and Method 8), data for each method must be added to the ERT separately.

To avoid the need to enter the same run data multiple times, we recommend the use of the included Excel spreadsheet and importing the data into each method, as appropriate.

The instrumental test data can be entered by hand or by import of the spreadsheet. If the Instrumental Template is used, the gas cylinder information tab will import the information into the ERT under item 16 of the "*Test Plan*" tab.

The miscellaneous test methods data can be entered by hand or by import of the spreadsheet. You must select in the test plan 2b. at least one unit of measure for Miscellaneous methods before adding the run data. If you try to add a run without at least one unit of measure selected, the run will not be added.

You can also add combined, summed or total emissions if a source or facility as Miscellaneous test methods by using a custom method. For instance, there is a single operating unit with two stacks and each is tested for Method 5 PM and the final number is the sum of the two stack emissions. A custom method named Total PM Method 5 can be added to 2a of the test plan and the appropriate units of measure added to 2b of the test plan and the summed data added to the Miscellaneous Test Method table. A combined location can be added to 1 with a custom method Total PM to sum the emissions.

Chapter 3: Getting Started

Verify that you have a Version of Microsoft Access that will Run the ERT

If you have Microsoft Access version 2010, 2013, 2016, 2019 or Office356, any Service Pack level is acceptable in order to run the ERT Application.

If you do **NOT** have Microsoft Access:

- You will need to download and install the runtime version of Microsoft Access from the Microsoft Access Download Center. A link to the download center is provided on the EPA ERT website. Please download a version that is the **version of MSOffice** you have installed on your computer.
- MS Access 2010 Runtime.
- MS Access 2013 Runtime.
- MS Access 2016 Runtime.
- MS Access 365 Runtime.
- After installing the Runtime version of Microsoft Access, follow the instructions below to install and run the ERT.

If you have Windows 10 or 11, only 1 Office version can be on the computer. The operating system is incompatible with two versions of the same program. For instance, if a computer has Access 2010 and 2013 on it, they will not work and one will need to be removed.

Downloading and Installing the ERT

The EPA <u>*Electronic Reporting Tool (ERT) Webpage*</u> contains the latest version of the ERT, the spreadsheet templates, the user's guide, and example data sets.

Once you've determined that you are running a version of MS Access which is capable of running the ERT Application, follow these two steps.

- 1. Download the latest version of the program application. This file includes the latest version of the ERT and the user's guide.
- 2. To run the ERT, right click on the downloaded zip file and select "*Open*". Select a destination for the extracted files. Go to the destination folder and double click on ERTv7.accdb file. It is recommended that the ERT program file and the data set files be located on a local drive (e.g., C: or desktop). Some functionality of the ERT is lost across servers or external drivers.

Example Data

The EPA's website also contains example data for use with the ERT. Download the files from the ERT Project Data Set example link. This file includes an example Project Data Set

ERT User Manual – Stack Testing

(PDS) and the associated spreadsheet. Unzip the files to your hard drive and use the ERT to select the ERT_TEST-PDS.accdb file. See the <u>Selecting a Project Data Set</u> section for more information on selecting a PDS.

Starting the ERT

When opening Access, go to File, then go to Options. Once in Options, go to Trust Center, select Trust Center Settings . . ., go to Macro Settings and make sure Enable all macros (not recommended; potentially dangerous code can run) is selected (Figure 1).

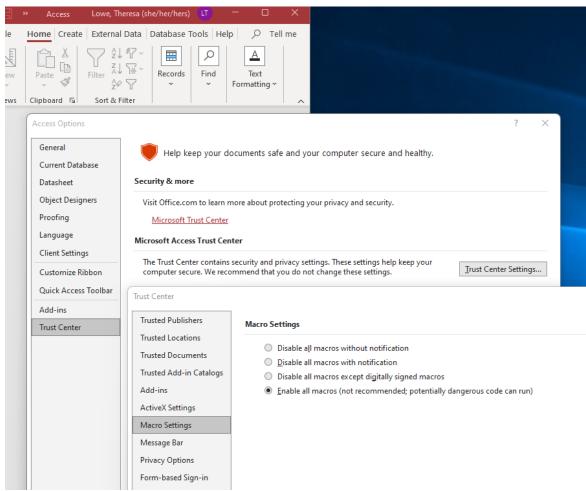


Figure 1. Enable all macros for MSAccess

Before starting the ERT, right click on the file and select Properties. Under General tab Attributes make sure Unblock is checked and select Apply and OK (Table 2). To start the ERT, double click ERTv7.accdb file from the location where you've installed the ERT application. You may need to repeat this step to unblock the project data set.

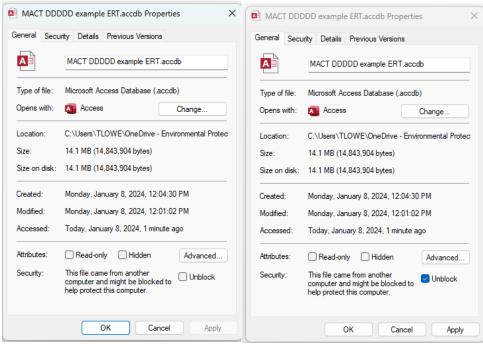


Figure 2. Unblock to enable file

Depending on how your version of Access is configured, you may see a "Security Warning" window (as shown below) when you try to start the ERT.

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When the ERT is first opened, the following screenshot may be seen (Figure 3):

Figure 3 - Security Warning

Select "Stop all Macros" and the red X in the upper right-hand corner of the Macro Single Step box. Once the Macro box is closed, enable all macros in the yellow Security Warning banner. This should enable the program torun. Once continue is selected, the ERT – Main Menu will be displayed (Figure 4).

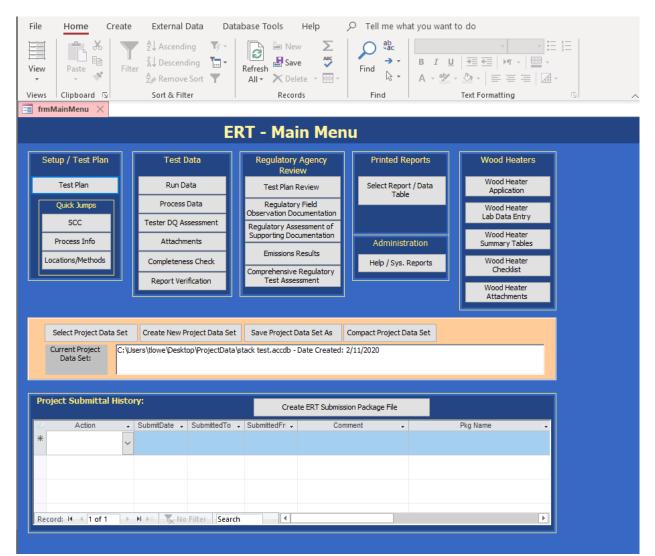


Figure 4 - ERT Main Menu

Project Data Sets

Select Project Da	Select Project Data Set Create New Project Data Set		Save Project Data Set As	Compact Project Data Set
Current Project Data Set:	Current Project C:\Users\tlowe\Desktop\ERT_TEST-PD		S.accdb - Date Created: 8/1/20	14

Figure 5 - Project Data Set of the ERT Main Menu

The Project Data Set (PDS) is a Microsoft Access file that contains the information for all the source tests performed at a single emissions source. This includes the test plan, run data, ERT User Manual – Stack Testing Part 1 process data, test report, test review and any supporting documentation that has been included as attachments. When the PDS is sent to the regulatory agency, the agency can use the ERT to review and approve the PDS for the source test. When attachment file sizes are small, the ERT's file can be emailed through many corporate, commercial, state and Federal email systems.

You can select, create, save as, or compact a PDS from the "*ERT Main Menu*" (Figure 5). The first time you create a PDS, you will select "**Create New Project Data Set**" (Figure 6). Thereafter, you can select the project data set and click on "**Save Project Data Set As**" to save the entire PDS with another name or to save only the test plan part of the first data set as a template.

Create New Project Data Set

🖪 New Project Data Set Information	_ = ×
Project Data Set Folder:	
C:\Devapps\ERT\ProjectData\	
Project Data Set File Name:	
Create New Project Data Set	Close without creating Project Data Set

Figure 6 - Creating a New Project Data Set

- Click "Create New Project Data Set" from the "Project Data Set" area of the ERT main menu.
- Browse for the location of the folder to store the PDS or let it stay in the default folder.
- Enter a name for the PDS file in the "Project Data Set File Name" box.
- Click "Create New Project Data Set" to create a PDS with the name you entered in the folder you created.

Select Project Data Set

- Click "Select Project Data Set" from the *project data set* area of the ERT Main Menu. A "*Browse*" menu like shown in Figure 7 will appear.
- Select the PDS from the default folder (ProjectData) or browse to the folder containing the desired PDS and select the file and click "**Open**".

Save Project Data Set As

Source tests for similar sources may contain some of the same information. To keep from having to enter the same information for similar tests, the ERT can save the currently selected PDS as a template. When this happens, a new PDS is created with the current test plan information saved and all the other data deleted. However, the attachments are not deleted and will need to be removed. The new template PDS can then is used as a starting point for a similar source test. The ERT also can save all of current PDS data into a new PDS.

N Browse				×	
$\leftarrow \rightarrow \uparrow \square \sim Nev$	wERT > ProjectData	s v	🔎 Search Pro	ojectData	do
Organize 👻 New folder	r		ĺ	· · 🛛 🛛	P [®] c Replace → Go To *
Tracing USEPA Videos This PC 3D Objects Desktop ERT instrume Folders on de New ERT	Name		Date modified 3/22/2021 4:39 PM 3/23/2021 2:14 PM	Type Microsoft Access Microsoft Access	Find Select * E Find Wood Heaters Wood Heater Application Wood Heater Lab Data Entry Wood Heater
ProjectData 🗸	K me:	Tools		> t (".mdiç".accdt ~ Cancel	Summary Tables Wood Heater Chicklist Wood Heater Attachments
Select Project Data Set Ourrent Project Data Set Data Set:	Create New Project Data Set Selected Please Sel	Save Project Data : lect or Oreate a ne	·	oject Data Set electing the buttons abo	2.VH
Project Submittal Histo	pry:	Create B	IT Submission Package	Fie	

Figure 7 - Select Project Data Set Browse Window

- Click "Save Project Data Set As" from the ERT main menu. The window shown in Figure 8 will appear.
- Click "**Yes**" to save the current PDS as a Template (saving test plan data only). PLEASE check the SCC in the template to ensure the SCC has not been retired or changed.
- Click "No" to save the current PDS (saving all data).
- Click "Cancel" to cancel the operation.

Microsoft Access			×
Plan information a	ata Set as a Template? A 1 nd Wood Heater Applica blan to make sure it has n	tion (if appli	cable). Please
thete see in test p	han to make sure it has n	iot been reti	rea.

Figure 8 - Save Project Data Set as Template

Chapter 4: Create Test Plan

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ile <mark>Home</mark> Cre	ate External Data Da	tabase Tools Help 🔎 Tell me what	you want to do
View Paste	2↓ Ascending ▼ Filter 2↓ Descending □ 2↓ Remove Sort ▼	Refresh All → ➤ Delete → ↔ → ↓	↓ ↓ </th
iews Clipboard 🗔	Sort & Filter	Records Find	Text Formatting
frmMainMenu 🗙			
	E	RT - Main Menu	
Setup / Test Plan	Test Data	Regulatory Agency Printed Rep Review	orts Wood Heaters
Test Plan	Run Data	Test Plan Review Select Report / Table	Data Wood Heater Application
Quick Jumps	Process Data	Regulatory Field Observation Documentation	Wood Heater Lab Data Entry
SCC	Tester DQ Assessment	Regulatory Assessment of Supporting Documentation	Wood Heater
Process Info	Attachments	Emissions Results	
Locations/Methods	Completeness Check	Comprehensive Regulatory	ports Wood Heater Checklist
	Report Verification	Test Assessment	Wood Heater Attachments
			Attaciments
Select Project Data S	et Create New Project Data Se	t Save Project Data Set As Compact Project Data	a Set
Current Project Current Project	: \Users \tlowe \Desktop \New ERT \P	ojectData\test.accdb - Date Created: 3/17/2021	
buta set.			
Project Submittal Hi	story:	Create ERT Submission Package File	
Action	✓ SubmitDate ✓ SubmittedTo	✓ SubmittedFn ✓ Comment ✓	Pkg Name 🗸
*	~		
Record: I4 → 1 of 1	▶ ▶ ▶ ► 🕵 No Filter Sear	th 4	

Figure 9 - ERT Main Menu

The ERT Main Menu shows the functional areas (Figure 9).

Test plan information needs to be entered before the rest of the ERT can be accessed

- "Setup / Test Plan" with "Quick Jumps"
- "Test Data"
- "Regulatory Agency Review"
- "Printed Reports"
- "Administration"
- "Wood Heaters"
- "Project Data Set"
- "Project Submittal History"

If you are working with a new (empty) project data set (PDS) you will only be able to access the "*Setup / Test Plan*" functions of the ERT. After you have completed entering the setup information, you will be able to access the other menu items. If you have already entered data into a PDS (or will be working with the example dataset provided on the website) and it has not already loaded, click the <u>"Select Project Data Set" button</u> and follow the file select dialog instructions.

Navigating and Using the Tool

Tester Pe	rmit/SCC	Locations/Methods	Regulations	Process/APCD	Methods cont.	Audit/Calibrations So	chedule Reviewers A	ttach.
acility Nar	ne: *							
facility na	me							
ldress: *	addre	SS			S Number:			
					dustry	321113	Constant on the We	
ty: * tate/Zip:*	City	V 00000-0000			NAICS:	1	Search on the We	
ounty: *		iga Co		FR	S: *	11111111111	Search on the We	± ?
•				St	ate ID:			
ntact: *		ct name	_	() La	titude:			
hone: * mail: *	· · ·	555-5555 @email.com			ngitude:	1		
RIS Code:			_		st Number:	1		
	11111					- 		
Presting C	ompan	Y:* Testing Compa	ny					
	*	address			Test	ting Company Proje	ect Number:	
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City: * State/Zi Contact:	ip:* : * *	AL 🗸 00000	-0000		competence			

Figure 10 - Test Plan Facility/Tester Tab

Data Entry Process

To begin the data entry process, click "**Test Plan**" in the "*Setup / Test Plan*" column on the ERT main menu. The screen shown in Figure 10 will appear. This screen contains a series of data entry tabs that cover the information required for a test plan/test report. [Recall a test *plan* is not typically required by the EPA to be submitted (see any applicable standard for direction). However, a state air agency may require/request that it be sent to them. Keep in mind, these fields should be filled in before starting to enter field data collected by stack testing.]

There are 10 tabs or sections in the test plan module: "Facility/Tester," "Permit/SCC," "Regulations," "Process/APCD," "Locations/Methods," "Methods cont.," "Audit/Calibrations," "Schedule," "Signatures," and "Attachments."

Requested Information

The information requested has been selected to adequately characterize a facility, the regulatory use of the data, and what tests are to be performed. In general, providing this information will give the test plan reviewer enough information to evaluate the test plan without needing additional information. However, it is not possible to create a generic list of information that includes all the information for all test plan scenarios. Use comments and attachments to provide information in the test plan review and approval process. You may access specific sections of the test plan data entry form by clicking the other control buttons on the ERT main menu (e.g., "Locations/Methods").

You must complete the red asterisk data fields in the test plan to be able to submit the ERT file to CDX/CEDRI.

Screen Navigation

Move from one section to the next by clicking the "**Next Page**" button located in the bottom right corner of the screen or by clicking on the desired tab of the data entry form. You will generally have two options for entering data in the form, either typing in the spaces provided or using the copy and paste method to extract information from other electronic documents.

Screen Help Tips

Moving the cursor over the blue circled question mark displays a "pop up" help tip window that provides a detailed description of what is needed for that field.

Test Plan Tabs

Facility/Tester Tab

Enter information about the facility and the testing company. The fields are as follows:

Facility Name:*	The public or commercial name of the facility site (i.e., the full name that commonly appears on invoices, signs, or other business documents).
Address: *	The address that describes the physical (geographical) location of the front door or main entrance of a facility site, including urban- style street address or rural address.
City: *	The city in which the facility resides.

State/Zip: *	The two-letter state and mailing zip code in which the facility resides. Use the drop-down menu to select the two-letter postal code for the State.
County: *	The county or parish in which the facility is located. Use the drop- down menu to select the county. These will be available after the postal code for the State is selected. One use of this information is a search criterion to identify a facility which is in the regulatory jurisdiction of a local or tribal agency.
Contact: *	The person with knowledge of the facility's operations during the test program who can assist reviewers of the test plan or test report if they have questions.
Phone: *	The phone number of the contact or the facility.
Email: *	A working email address of the contact which can be used to assist the reviewers.
ORIS code:	A unique identifier issued by the EIA or EPA's Clean Air Market Division (CAMD) that can be used to identify these facilities in those data sets.
AFS Number:	EPA AIRS Facility System (AFS) number.
Industry NAICS:	North American Industry Classification System.
FRS: *	EPA Facility Registry System number (FRS). A web link to EPA's Envirofacts web page is provided should you not know the FRS number. Several search methods are available to locate the facility and obtain the FRS number and other information on the facility.
State ID:	The state identification number as provided by a state air pollution controlagency.
Latitude:	Latitude of emission release point (typically the stack), with a minimum of 5 decimal places.
Longitude:	Longitude of emission release point (typically the stack), with a minimum of 5 decimal places.
Test Number:	In Part 63 Subpart UUUUU Appendix E, a test number is a unique number utilized to ensure that the same number must match throughout the report (sections 19-31) and on all attached pdfs.
Testing Company: *	The public or commercial name that commonly appears on invoices, signs or other business documents. A button is adjacent to the data entry field to attach a copy of certification documentation including
ERT User Manu	ual – Stack Testing Part 1-14

	that the testing firm qualifies as an AETB as described in ASTM D7036-12 Standard Practice for Competence of Air Emission Testing Bodies.
Address: *	The standard address used to send mail to an individual with the source test company.
City: *	The state in which the source test company resides.
State/Zip: *	The two-letter state and mailing zip code of the source test company.
Contact: *	The person with knowledge of the design and conduct of the source test program. A button is adjacent to the data entry field to attach a copy of certification documentation including that the test team lead is a Qualified Individual as described in ASTM D7036-12 Standard Practice for Competence of Air Emission Testing Bodies.
Phone: *	The phone number of the source test company through which the contact can assist the reviewers.
Email: *	A work email address through which the contact can assist the reviewers.
Project Number:	The assigned project number for the testing project by the test company (optional).

* indicate required fields. (If claiming CBI for any red asterisk enter "CBI" in text fields or "9"'s for numbered fields, and <u>email@email.com</u> for email address.)

Note: If you have access to the Internet, clicking on "**Search on the Web**" link will connect to a website that allow you to search for your NAICS or FRS number.

Permit/SCC Tab

Test Plan	- 🗆 ×
ERT Package * company Test Plan Date:* 8/24/2020	Open Expanded
Facility/Tester Permit/SCC Locations/Methods Regulations Process/APCD Methods cont. Audit/Calibrations Schedule Reviewers	Attach.
Air Permit Number: 111111	
Permitted State Source ID/Name: 98.5 MMBtu/hr Wood-fired Boiler	
Permitted Maximum Process Rate: 98.5 mmbtu/hr	
Maximum Normal Operation Process Rate: 98.5 mmbtu/hr	
Target Process Rate for Testing: 98.5 mmbtu/hr	
Operational Hours Per Year: 8760	
Source Classification Code:	
Select SCC from list	
SCC/Desc.: * 10200901 External Combustion - Industrial: Boilers - Wood/Bark Waste - Bar	k-fired
Boiler	
Target Parameter: Heat Input Process Rate: Million Btus/million B	BTU I
Pollutant Unit of Measure:	
Target Parameter	
Description (if	
needed):	
Previous Page Next 1	Dage
(* required fields)	raye

Figure 11 - Test Plan Permit/SCC Tab

The "Permit/SCC" tab screen (Figure 11) is where permit information is inputted, including process rate information. Also, this is where the Source Classification Code (SCC) is selected by clicking on the "Select SCC from list" button (Figure 12). SCCs are 8-digit codes that represent a specific emission process, oftentimes for a specific industry. If you do not know the correct SCC, source descriptions in the relevant section of AP-42 may provide you the code or part of the code otherwise you should contact the facility. It is very important to select the proper SCC for the emission process you've tested.

The fields on this tab are described as follows:

Air Permit Number:	State or Federal Permit Number.
Permitted State Source ID/ Name:	Many state and local agencies have alphanumeric identifiers for individual process operating units with an associated name describing the unit. If the regulatory agency to which this test will be sent has a specific identifier for the unit tested, enter it in this location.

Permitted Maximum Process Rate: Rate as listed in Title V or state permit. ERT User Manual – Stack Testing

Maximum Normal Operation Process Rate:	Rate as listed in Title V or state permit.
Target Process Rate for Testing:	Value of the target process rate for the test program.
Operational Hours Per Year:	Normal hours the facility operates in a year.
SCC/Desc:	The Source Classification Code (SCC) is selected through the use of the "Select SCC from list" button. Yellow fields are copied from another form (Figure 12 - Selecting SCC) and cannot be edited from the yellow highlighted field.
Target Parameter:	For most SCC's, this field is automatically filled based on the SCC selected. For those SCC's without an established target process parameter, this will be a user established parameter.
Process Rate:	The rate units used to quantify the feed or output level of the target parameter for the source process
Pollutant Unit of Measure:	The unit of measure for the target pollutants measured during the test. The time units in the denominator for the process rate and the pollutant unit of measure must be the same. Additional pollutant units of measure may be selected in "Locations/Methods" tab.
Target Parameter Description:	Description of the identified target parameter and associated process rate and pollutant unit of measure if the text used in the fields requires clarification.

== Se	lect SCC		_	х
		SCC Units Measure Materials Action		
		10200104 Lb Tons Anthracite Burned]	
	Level 1	External Combustion Boilers		
	Level 2	Industrial		
	Level 3	Anthracite Coal		
	Level 4	Traveling Grate (Overfeed) Stoker		
		Inf Select Time Unit (will be the same for Process Rate and Compound Units)		
		ОК		

Figure 12 - Selecting SCC

Note: The fields with yellow background are filled in automatically when the SCC is selected from the series of dropdown lists.

While many SCCs have one or more established sets of emissions units and units for quantifying the process rate, there are also many which do not have a set of units for process rates. Figure 13 shows a short list of SCCs where there are four SCCs with established units for the process rate and four SCCs where there are no established units to measure the process rate.

Description	SCC8	UNIT	MEASURE	MATERIAL	ACTION
Bleaching	30504160				
Calcining, calciner NEC	30504149				1
Calcining, flash calciner	30504142	Lb	Tons	Clay	Produced
Calcining, multiple hearth furnace	30504141	Lb	Tons	Clay	Produced
Calcining, rotary calciner	30504140	Lb	Tons	Clay	Produced
Drying, apron dryer	30504132	Lb	Tons	Clay	Produced
Drying, dryer NEC	30504139		The Service	Candens	STAGE DE CACENTRE
Drying, rotary dryer	30504130				

Figure 13- SCC selection menu with no established process units

When a user selects one of the SCCs where there is no established set of units for the process rate, the selection of one of these SCCs will initiate a sub menu shown in Figure 14 which allows the user to establish a set of units for documenting the process rate variable to associate with the measured emissions.

Pollutant Unit:	Lb	
	Emission factor unit numerator; units associated with pollutant emitted (as in "LB" in "LB of per tons of coal burned")	f NO>
Measure:	Tons	
	Emission factor unit denominator; units associated with material processed (as in "TONS" i of NOx per TONS of coal burned")	n "Lb
Material:	×	
	Material processed (as in "COAL" in "Lb of NOx per tons of COAL burned")	
Action:	V	
	Action performed on the material (as in "BURNED" in "Lb of NOx per tons of coal BURNED"	2

Figure 14 - Source Classification Code information when no units are available

The process variable is divided into four parameters.

- The first parameter is the units used to measure the pollutants. A default of pounds (Lb) is pre-populated in the "*Pollutant Unit*" field. Other units may be selected either from the drop-down list or users may add emissions units. Users should limit their selection to units which are available as a rate (i.e., /hr or /minute) in the "*Add Emissions/Concentrations*" area of the "*Locations/Methods*" tab (Item 2b).
- The second parameter is "*Measure*" which is the units used to measure the process rate. Several existing units for measurement are available and include but not limited to tons, megawatt-hour, and pounds. Additional units of measurement may be added should the required measurement units not be in the list.
- The third parameter is "*Material.*" The parameter material is the designation of what material is measured as an indicator of the process rate. As with "*Measure*" many items are available in the drop-down list of existing materials. Also, the user may add a parameter describing the material used to describe the process rate.
- Lastly, "Action" is used to describe what action is used to describe the measured material. The drop-down list includes many existing actions that have been used to describe other process rates. If the user cannot find a suitable action to describe the process rate measurement, an additional action may be added.

Upon completion of the selection of the pollutant unit, measure, material and action, clicking on "**OK**" will return you to the SCC selection list where the time unit for measuring the process rate should be selected. The default time unit is hour but others may be selected from the drop-down list. The time unit must be the same as the time unit used to measure the pollutant. Clicking on "**OK**" will return you to the tab for the entry of "*Permit/SCC*" information. You will notice that the fields "*Target Parameter*," "*Process Rate*" and "*Pollutant Unit of Measure*" will have the items that were selected in the

emissions factor selection screen. You may provide more detail on the target parameter used to describe the process rate if needed.

Locations/Methods Tab

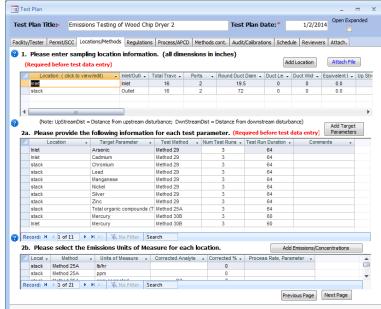


Figure 15 - Test Plan Location/Methods Tab

You can input sampling locations and sampling methods using the Location/Methods tab (Figure 15).

1. *Please enter sampling location information (all dimensions in inches):* Section 1 is where sampling locationinformation is entered. For existing test locations, you can click in the first cell of the 1. Location (click to view/edit) column which will open the *"Test Location Information"* screen. You must click on the **"Add Location"** for a new location. The different locations must have a unique name which must be entered before the remaining fields become activated. Multiple sampling locations may be provided for emissions sources requiring inlet and outlet testing, for different operating conditions or with multiple emissions locations. The ERT does not currently sum or average emissions from multiple locations. As a result, for sources with multiple inlets or outlet locations, testers required to calculate the sum or average of these multiple stacks can enter a combined location and provide the resulting information as combined or total method in the Miscellaneous Method table as described in the discussion of section 2.

When you click "Add Location," you'll see a window like that shown in Figure 16 - Test Location Information. Enter a unique location name. Then select either inlet or outlet. All dimensions should be entered in inches. If a "*Round Duct Diam*" is entered, the "*Duct Length*" and "*Duct Width*" fields will be inactivated. If "*Duct Length*" and "*Duct Width*" values are entered, the "*Equivalent Diameter*" will be calculated automatically.

Enter the "*Up Stream Distance from Disturbance*" (Distance A- Fig 1-1, Reference Method 1 (RM1)) and "*Down Stream Distance fromDisturbance*" (Distance B -Fig 1-1, RM1) and click on the "**Calc Points**" button. The number of "*Total Traverse Points*" required by RM 1 will be automatically calculated. You may change the number in the "*Total Traverse Points*" field to reflect the proposed or actual number of traverse points.

T P me	e 🕜 🔹 Exam	ple					Test Plan Da	ate:* 12/28/201	0pen Ex
ility	/Tester Permit/SCC L	ocat	tions/Meth	ods Regulati	ons Process/APC	D Methods cor	nt. Audit/Calibratio	ns Schedule Reviewer	s Attach.
-									
1.	Please enter sam	plin	ig locati	on informa	tion. (all dime	ensions in inc	ches)		-
(F	Required before test	dat	a entry)					Add Location	Attach F
-	Location: (click to v	inte	(Indit)	- Inlet/Outl	Total Trave	Ports - R	aund Duct Diam	Duct Le - Duct Wid -	Equivalent I
		ie w	//euit)	Outlet	8	Polts - R	24		Equivalent i
	Boiler 1	_	1	Outlet	0		24		
			-	Test Locatio	n Information				
			_						
4			-			Test Locatio	on Information		
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	tance B - Fig 1-1, RM1))	nce	i nom up			(an uniension	is are in inches)		Taro
	. Please provide t	he	followi						met
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	Location	-	Test I	Inlet	Outlet: Outlet	-			
	Boiler 1		Method		outor outor				
	Boiler 1		Method						
	Boiler 1		Method	Ho	und Duct Diam.:	24	Assumed	I Stack 02 %: 7.2	6
	Boiler 1		Method		Duct Length:		Assume	d Moisture %:	
	Boiler 1		Method		Duct Width:			Temp (F): 34	7
	Boiler 1	_	PST CO					1 cmp (i). 34	
	Boiler 1		PST NO:	Equiv	alent Diameter.:			ACFM:	0
			PST 02						
	Boiler 1		and the second se				N	Ion-lookingtin	
	Boiler 1 Boiler 1		PST SO:		DownStream Di		192 N	Ion-Isokinetic No	0
			and the second se		Disturbance (Distance B):	192	lon-Isokinetic Nov Traverse:	
			and the second se	UpStream		Distance B):	192 N 48	Traverse:	
	Boiler 1		PST SO:		Disturbance (Distance B): Disturbance):	192	Traverse:	
Re		•	and the second se		Disturbance (Distance from E Traverse Points	Distance B): Disturbance): : 8	48	Traverse:	
	Boiler 1		PST SO:		Disturbance (Distance from D	Distance B): Disturbance): : 8	48	Traverse:	0
	Boiler 1 cord: 14 4 1 of 9 . Please select the	e El	PST SO: N NI		Disturbance (Distance from E Traverse Points	Distance B): Disturbance): : 8	48	Traverse:	
	Boiler 1 cord: I4 4 1 of 9 . Please select the Local v Method		PST SO:	Total	Disturbance (Distance from D Traverse Points Ports For Metho	Distance B): Disturbance): : 8 (: 9 (: 9 (: 9 (): 9 ()	48	Traverse:	0
	Boiler 1 cord: I4 4 1 of 9 Please select the Local -j Method Boiler 1 Method 10	e El	PST SO:	Total Up Str	Disturbance (Distance from E Traverse Points Ports For Metho eam Pt. Loc. (M	Distance B): Disturbance): : 8 : .	48	Traverse:	0
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	Boller 1 cord: I4 4 1 of 9 . Please select the Locat -1 Method 10 Boller 1 Method 10 Boller 1 Method 10	e El	PST SO: missior Units Ib/hr Ib/milli ppm	Total Up Str	Disturbance (Distance from E Traverse Points Ports For Metho eam Pt. Loc. (M	Distance B): Disturbance): : 8 : .	48	Traverse:	0
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	Boller 1 cord: I4 4 1 of 9 . Please select the Locat -1 Method 10 Boller 1 Method 10 Boller 1 Method 10	e El	PST SO: Missior Units Ib/hr Ib/milli ppm	Total Up Str	Disturbance (Distance from E Traverse Points Ports For Metho eam Pt. Loc. (M	Distance B):	48	Traverse:	0

Figure 16 - Test Location Information Panel

Enter the values for percent oxygen, percent moisture, stack temperature and gas flow that you expect to exist during the emissions test in the far-right data fields. Select "**Yes**" in the "**Non-Isokinetic Traverse**" field if this is an instrumental test method (such as Method 3A, 6C, 7E, 10 or 25A). Select "**No**" if this is an isokinetic or manual extractive test method which Particulate Traverse or a traverse which requires isokinetic sampling. Check the box if a control device is present prior to the test location.

If Method 1a is being used, enter the port location measured in inches for "Up Stream Pt. Loc. (M1A)" and "Down Stream Pt. Loc. (M1A)".

The fields are described as follows:

Location:	Enter a unique sampling location inlet, stack, ESP inlet, scrubbe	,
Inlet/Outlet:	Inlet or outlet flow direction.	
Round Duct Diam.:	Round duct diameter (in inch sampling location, cross-sect as zero (0) if the location is re	ion if round. Use/leave
	Ctorella Transfirma	Devit 1 01

ERT User Manual - Stack Testing

Duct Length:	Duct length or depth measured in inches. If the sampling location is rectangular, input the length or depth of the duct. Use/leave as zero (0) if the location is circular or round.
Duct Width:	Duct width measured in inches. If the sampling location is rectangular, input the width of the duct. Use/leave as zero (0) if the location is circular or round.
Equivalent Diameter:	Equivalent diameter of a rectangular duct as calculated per Method 1. This value is calculated from the duct dimensions.
Up Stream Distance from Disturbance:	Measurement site is upstream from flow disturbance (Distance A).
Down StreamDistance from Disturbance:	Measurement site is downstream from flow disturbance (Distance B).
Total Traverse Points:	Total number of sampling or traverse points. This value is calculated.
Ports:	Number of access or sampling ports used for testing.
Assumed Stack O ₂ %:	Anticipated oxygen content of the stack gas in percent
Assumed Moisture %:	Anticipated moisture content of the stack gas in percent
Temp (F):	Anticipated temperature of the stack gas in degrees Fahrenheit
ACFM:	Anticipated flow rate of the stack gas in actual cubic feet per minute
Non- Particulate Traverse:	Selection of Yes/No of whether method is a particulate or non-particulate traverse.
Emissions are Controlled:	Check box for Controlled device was present.
Up Stream Port Location:	For Method 1a only. Location of disturbance upstream measured in inches.
Down Stream Port Location	or Method 1a only. Location of disturbance downstream measured in inches.

2a. Please provide the following information for each test parameter: Section 2a is where the test methods, target pollutants and test parameters for each test location. To add test methods and target parameters to a test location, click the "Add Target Parameters" button to select a location, method and compound, as seen in Figure 17 – Add Target Parameters. Once there, you'll see Figure 18 – Select Method and Compounds for Location. You can either select a method directly from the drop-down list or click "[select method by compound]".

а	. Please provide the	following information	for each test p	arameter. (Rec	uired before test da	Add Target Parameters
4	Location 🗸	Target Parameter 🗸	Test Method 🗸	Num Test Runs 👻	Test Run Duration 👻	Comments 🗸
	Inlet	Arsenic	Method 29	3	64	
	Inlet	Cadmium	Method 29	3	64	
	stack	Chromium	Method 29	3	64	
	stack	Lead	Method 29	3	64	
	stack	Manganese	Method 29	3	64	
	stack	Nickel	Method 29	3	64	
	stack	Silver	Method 29	3	64	
	stack	Zinc	Method 29	3	64	
	stack	Total organic compounds (T	Method 25A	3	64	
	stack	Mercury	Method 30B	3	60	
	Inlet	Mercury	Method 30B	3	60	

Figure 17 - Add Target Parameters

🔳 Select Method and Compounds for L	ocation	_ = ×						
Select Location, Method, and Compounds								
Select Location: Select Method: Inlet V Method 29 V	(select method by compound) Number of Test Runs:	Test Run Duration (mins):						
Available Compounds: 17 Antimony Cobalt Filterable Particulate Selenium Silver Phosphorus (yellow or white) Zinc Copper Ehromium Mercury Banium Lead Thallium Magnesium Nickel Hold Ctrl or Shift to select	Selected Compounds:	2						
multiple records	Save Selected Items							

Figure 18 - Select Location, Method and Compounds

Once the method has been selected "*Available Compounds*" box will automatically populate, as in screen. You must move the compounds you are measuring to the "*Selected Compounds*" window on the right. To do so use the arrow buttons:

- Select one or more of the available compounds or selected compounds. To select multiple compounds, hold the "*Ctrl*" key and click other compounds.
- Available or selected compounds are moved using one of the four buttons between the two windows.

ERT User Manual – Stack Testing

- The ">" arrow shifts the selected compound(s) to the right.
- The ">>" arrow shifts all the compounds to the right.
- The "<<" shifts all the compounds listed in the "Selected Compounds" box to the left.
- The "<" shifts only selected compounds to the left.

You must enter the number of test runs and the duration of the test runs. If you have selected one of the Performance Specifications, you can enter a "1" into the number of runs and the total duration of the tests in the test run duration. In addition, you must also create an entry for the reference test method(s) at the same location which will be used to evaluate relative accuracy of the CEM by the performance specification. You should enter the expected total test runs required for the RATA and the individual run durations.

	and Compounds	for Loca	tion	-	= x
	Select Lo	cation	, Method, a	nd Compounds	
Select Location: Main Stack	Select Method: Method 29		elect method y compound)	Number of Test Runs: Test Run Duration	(mins):
Select from	n All Compounds				
B Determine Meth	ad by Salacting (omnou	nd		
		1.20140-2.20			
Select Compou	ind to Determine Met	hod:	Method Select	ted:	
1					
COMPOUND	CAS		Method	Desc	~
COMPOUND Copper		0-50-8	Method Method 29	Metals Emissions from Stationary Sources	^
Copper Custom	7440 Cust	0-50-8 tom	Method 29 Custom	Metals Emissions from Stationary Sources Select to enter custom method	^
Copper Custom DeCB	744 Cust 205	0-50-8 tom 1-24-3	Method 29 Custom Method 23	Metals Emissions from Stationary Sources Select to enter custom method Dioxin and Furan (02/91 FR Copy).	
Copper Custom DeCB Dibenzo(a,h)A	7440 Cust 205 nthracene* 53-7	0-50-8 tom 1-24-3 70-3	Method 29 Custom Method 23 Method 23	Metals Emissions from Stationary Sources Select to enter custom method Dioxin and Furan (02/91 FR Copy). Dioxin and Furan (02/91 FR Copy).	
Copper Custom DeCB Dibenzo(a,h)A Filterable Parti	7440 Cust 205: Inthracene* 53-7 iculate Filte	0-50-8 tom 1-24-3 70-3 rable Part	Method 29 Custom Method 23	Metals Emissions from Stationary Sources Select to enter custom method Dioxin and Furan (02/91 FR Copy).	
Copper Custom DeCB Dibenzo(a,h)A	7440 Cust 205: Inthracene* 53-7 iculate Filte iculate Filte	0-50-8 tom 1-24-3 70-3 rable Part rable Part	Method 29 Custom Method 23 Method 23 Method 26	Metals Emissions from Stationary Sources Select to enter custom method Dioxin and Furan (02/91 FR Copy), Dioxin and Furan (02/91 FR Copy), Hydrogen Chloride, Halides, Halogens	
Copper Custom DeCB Dibenzo(a,h)A Filterable Parti Filterable Parti	744(Cust 205: inthracene* 53-7 iculate Filte iculate Filte iculate Filte	0-50-8 tom 1-24-3 70-3 rable Part rable Part rable Part	Method 29 Custom Method 23 Method 23 Method 26 Method 29	Metals Emissions from Stationary Sources Select to enter custom method Dioxin and Furan (02/91 FR Copy). Dioxin and Furan (02/91 FR Copy). Hydrogen Chloride, Halides, Halogens Metals Emissions from Stationary Sources	
Copper Custom DeCB Dibenzo(a,h)A Filterable Parti Filterable Parti Filterable Parti	7440 Cust 205: inthracene* 53-7 iculate Filte iculate Filte iculate Filte	0-50-8 tom 1-24-3 70-3 rable Part rable Part rable Part rable Part	Method 29 Custom Method 23 Method 23 Method 26 Method 29 Method 17/202	Metals Emissions from Stationary Sources Select to enter custom method Dioxin and Furan (02/91 FR Copy), Dioxin and Furan (02/91 FR Copy), Hydrogen Chloride, Haildes, Halogens Metals Emissions from Stationary Sources Combination of Methods 17 and 202	
Copper Custom DeCB Dibenzo(a,h)A Filterable Parti Filterable Parti Filterable Parti Filterable Parti	7440 Cust 2053 anthracene* 53-7- iculate Filte iculate Filte iculate Filte iculate Filte	0-50-8 tom 1-24-3 70-3 rable Part rable Part rable Part rable Part rable Part	Method 29 Custom Method 23 Method 23 Method 26 Method 29 Method 17/202 Method 5	Metals Emissions from Stationary Sources Select to enter custom method Dioxin and Furan (02/91 FR Copy). Dioxin and Furan (02/91 FR Copy). Hydrogen Chloride, Halides, Halogens Metals Emissions from Stationary Sources Combination of Methods 17 and 202 Particulate Matter (PM)	

Figure 19 - Deternine Method by Selecting Compound

Rather than selecting the test method as described above, you may select the method from a list of compounds. By clicking the button "(select method by compound)," a window like the one shown in Figure 19 – Determine Method by Selecting Compound is available. Scrolling down this list presents in alphabetical order all of the available pollutants, the test methods which may be used to measure these pollutants and a short descriptor of the test method. Selecting the pollutant and test method line will populate the method in the "*Method Selected*" field. Clicking in the "*Use Selected Method*" block will place the test method in the "*Select Method*" field. You will need to reselect the compound and any additional compounds from the available list as described above.

To complete the addition of a test method for the test location, you must enter the number of test runs which you propose and the proposed duration of the test runs. Clicking on "**Save Selected Items**" will populate the fields in item 2a. Clicking on "**Exit**" will return to item 2a without populating the fields. Once you have returned to item 2a with

the populated method and pollutants, you can review, add or edit the fields "*Lb/Hr Limit*," "*Num Test Runs*," "*Test Run Duration*" and "*Comments*" without returning to the selection screen. You can revise the number of test runs, test run duration and comments directly in the form. Revisions of the Location, Target parameter and Test Method require deleting the row and reentering the information with one of the "Add Target Parameters" procedures described above. If you have already identified Emissions/Concentrations for the Location/Target Parameter/Test Method combination, you should delete these before deleting the row(s). To delete a row, move the cursor across the row until the cursor changes from a white arrow pointing up and to the left to a smaller black arrow pointing directly right across the row which you wish to delete. Select the whole row by clicking the left mouse button, and then either depress the delete key, backspace key or select delete after depressing the right mouse button.

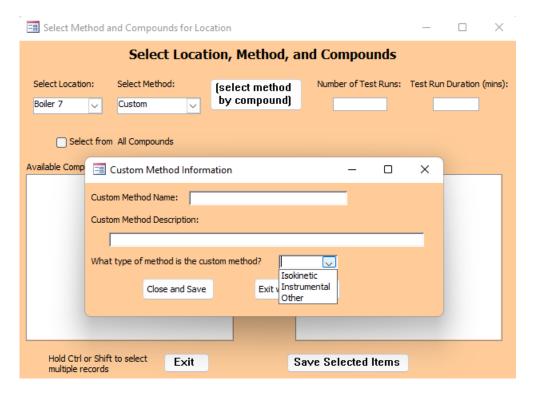


Figure 20 - Custom Method Information

If the method you used is not listed in the drop-down menu, you may be able to choose "*Custom.*" When the selection is made, the "*Custom Method Information*" window, Figure 20 – Custom Method Information, will open. When you choose a custom method, you must enter a unique "*Custom Method Name*". The "*Custom Method Description*" is optional. Select "*Isokinetic*," "Instrumental", or "Other" to the required question of "*What type of method is the custom method*? Click on "Close and Save" to save the new method and return to the Select Method and Compounds for Location form, or "Exit without Saving" to return to the "Select Method and Compounds for Location" form without saving changes.

If you choose custom pollutant, you will be asked to enter the CAS number. The ERT provides a link to the National Institute of Standards and Technologies (NIST) Material Measurement Laboratory (MML) website where you may search for a CAS number and molecular weight. You should enter the CAS number including hyphens, a unique custom compound name (preferably one of the names listed on the NIST site) and molecular weight. Clicking on "**Close and Save**" will enter the custom pollutant in the "**Selected Compounds**" column. Clicking on "**Save Selected Items**" will cause the test location, test method and custom pollutant to populate one of the lines in item 2a. While the custom pollutant compound will be saved as one of the test parameters, it will not be saved as one of the available compounds in the "**Select Method and Compounds for Location**" menu. To use this custom compound at another location or with another method, you will have to complete the custom pollutant menu again.

Locat +	Method 🚽	Units of Measure 👻	Corre 👻	Corrected % 👻	Process Rate, Parameter	-
stack	Method 10	ppm		0		
stack	Method 5	grains/dscf		0		
stack	Method 5	lb/hr		0	Pounds/hr of Steam Produced	

Figure 21 - Add Emissions/Concentrations

• 2b. Please select the Emissions Units of Measure for each location: Section 2b is for entering the units for reporting of the emissions. After adding one or more test locations in item 1 and adding the test methods and target analytes in item 2a you can enter the units for reporting the emissions in item 2b, shown in Figure 21 – Add Emissions/Concentrations. Emissions units which include process information are not available in this area, although this area allows you to pair the emission rate and the process rate parameter which are used to calculate a process rate-based emissions value. Begin by clicking on "Add Emissions/Concentrations Units" and the window in Emissions/Concentrations Screen will populate. The process rate parameter should only be associated with an emission rate (i.e., lb/hr, lb/min, lb/sec) and the time units (i.e., hr, min, sec) should be the same for both the emissions rate and the process rate will need to be added to Section 6a before being able to select it in 2b.

You **must** select at least one unit of measure for Miscellaneous methods before adding a run. If you try to add a run without any unit of measure selected, the run will not be added. You can add missing units of measure in the Method Setup Tab of the Test Data - Run Data area after you have at least one unit of measure selected in 2b for the Miscellaneous methods.

You can also add combined, summed or total emissions of a source or facility as Miscellaneous test methods by using a custom method. For instance, there is a single operating unit with two stacks and each is tested for Method 5 PM. The final emissions value is the sum of the two stack emissions. A custom method of Total PM Method 5 can be added to 2a of the test plan and the appropriate units of measure added to 2b. of the test plan and the summed data added to the Miscellaneous Test Method table.

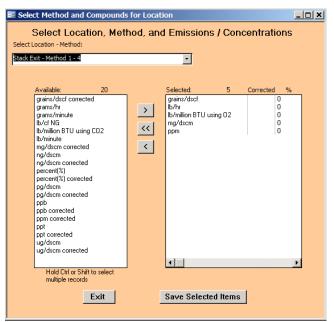


Figure 22 - Select Emissions/Concentrations

Select a combination of test location and method in the "Location - Method," field which combines values from numbers 1 and 2a above. Be sure to move the units you are using from the "**Available**" box to the "**Selected**" box on the right as in Figure 22 – Select Emissions/Concentrations. If the selected emission concentration in the "Available" box has the word "corrected" on the end of it, two prompts will occur in succession. To the first prompt, "Enter Corrected Analyte (O2 or CO2)" for the concentration. To the second prompt, "Enter Corrected Percentage (i.e. 7)" for the concentration being corrected. If you are correcting to O_2 or CO_2 you must include the uncorrected concentration. Once you entered all of the information, the only three columns that can be edited directly in the table are "Corrected Analyte," "Corrected %" and "Process Rate Parameter." If one of the "Units of Measure" chosen is a pollutant emission rate, you may pair this emission unit with a "Process Rate Parameter" which has been entered in 6a of the "Process/APCD" tab. You must use one of the available parameters that are available on the drop-down list and that have the same time units as the emission rate. If the correct parameter is not available, you should go to the "*Process/APCD*" tab to add the information required to create the correct parameter rate. For more detail on the creation of a process rate parameter, see the directions for *Process/APCD Screen*, section 6a p31.

For the Miscellaneous methods, do NOT select lb/mmBTU using O2 or CO2. Please select lb/mmBTU.

The following is a description of the fields:

Location:

The choices which are available were those location names which were entered in Item 6. If the required location is missing, return to item 1 to add the location name

	required. This is required and will be used by the ERT during the process of entering test run data.
Method:	The choices which are available were those test methods which were entered in Item 2a. The field identifies the method used to measure the analyte emissions. This is also required by the ERT and will be used during the process of entering test run data.
Emission/Concentration:	The emission concentration or mass rate unit of measure that is being calculated.
Correcting Diluent:	O ₂ or CO ₂ .
Correction %:	The percentage of the analyte is corrected.
Process Rate Parameter:	One of the items from items from section 6a of the "Process/APCD" tab which includes a time unit. This parameter should be selected to pair with a test method having a unit of measure which includes the same time unit. Typically, the first listed parameter in section 6a is paired with a test method having lb/hr emission units. Process parameters other than listed in the first line of section 6 may be created if the emission limit has a unit of measure different from the default emission factor unit of measure.

Regulations Tab

Section 114 State Rule Other (describe:) al regulations that apply to the proposed testing: 60/63 Rule Description: (click to edit) + Compound: Unit of Measure +	
Other (describe:) I regulations that apply to the proposed testing: Add Regulation	
I regulations that apply to the proposed testing: Add Regulation	
regulations that apply to the proposed testing.	
regulations that apply to the proposed testing.	
regulations that apply to the proposed testing.	
60/63 Rule Description: (click to edit) 🐱 Compound: 🗸 Unit of Measure 🗸 Lim	
	t 🗣
purce Boilers Filterable Particulate Ib/million BTU using	0.4
purce Boilers Carbon Monoxide ppm@3%02	350
ource Boilers Hydrogen Chloride Ib/million BTU using	0.02
ource Boilers Mercury Ib/million BTU using 0.00	0005
	F
	F
used for other regulatory purposes (e.g., emission inventories, tc.) beyond that stated above? If yes, explain.	F
used for other regulatory purposes (e.g., emission inventories,	

Figure 23 - Test Plan Regulation Tab

The Regulations screen shown in Figure 23 - Test Plan Regulations Tab has three sets of fields describing the purpose for the tests. Check all boxes that apply to the tests which are to be performed to identify the general regulatory purpose for which the test will be used. Use the text boxes to input detailed information on the test purpose, data quality requirements and regulations pertaining to the test.

- 3. What is the specific purpose, Data Quality Objectives and Data Quality Indicators for the proposed testing? Ten check boxes are available to identify the general regulatory programs which form the primary reason(s) for performing the emissions test (Part 60 NSPS, Part 61 NESHAP, Part 63 MACT, Part 65 MACT, RATA, NSR/PSD, SIP, Section 114, State Rule, and Other describe). Check all that apply. Use the text box to the right of the check boxes to provide additional information. This information would include details describing the purpose when the "Other" box is checked. The text box may also contain additional detail such as those pollutants that are of primary interest. This text box may also be used to identify the "Data Quality Objectives" (DQO's) for the test, "Data Quality Indicators" (DQI's) which will be collected, and the criteria which the DQI's will be used to determine whether the test program met the DQO's.
- 4. List all state and federal regulations that apply to the proposed testing: The majority of source tests are conducted to demonstrate compliance with a Federal, State or local emission limit. These emission limits are typically codified in a regulation or permit. The "Add Regulation" button is available to identify any state and federal regulations that apply to the emissions test. Click on the "Add Regulation" button to open the form shown in Figure 23 Test Plan Regulation Tab for entering a new regulation data. The Regulation Screen will open as in Figure 24. Double click on a Non Part 60-63 Rule Description to edit the contents of an existing entry. The drop-down list under "Part SubPart" on the Test Plan Regulations tab and the new regulations Regulation Limits form list the Federal regulations in Part 60, 61, 62 and 63.

🗿 4. List all state and	federal regulations that apply to the	e proposed testing:	Add Re	gulation	
🖉 Part-SubPart 👻	Non Part 60/63 Rule Description: (click to edit) 🗸	Compound:	-	Unit of Measure 🚽	Limit
Part 63 Subpart DD	Major Source Boilers	Filterable Particulate		lb/million BTU using	0.4
Part 63 Subpart DD	Major Source Boilers	Carbon Monoxide		ppm@3%02	350
Part 63 Subpart DD	Major Source Boilers	Hydrogen Chloride		lb/million BTU using	0.02
Part 63 Subpart DD	Major Source Boilers	Mercury		lb/million BTU using	0.000005
Regulation Limits					
	Regulation		-		Þ
Part 63 Subpart DDDDD Ion Part 60/63 Rule Desc Major Source Boilers	sription:				
Compound: Filterable Particulate	Unit of Measure			Is Page Next Pag	e
	Exit Save and Exit	<u>, , , , , , , , , , , , , , , , , , , </u>			

Figure 24 - Regulation Limits

The fields are described as follows:

Part-SubPart:	The regulatory citation which requires the test for the compound and specifies the identified limit. For example: 40CFR60 Subpart UUU.
Regulation Description:	The default description of the selected Part-SubPart. For clarity and conformation, you may also add a generic identifier for the regulatory citation. For example: NSPS for Mineral Calciners and Dryers. If the testing is not performed to demonstrate compliance with an existing regulation, you should provide a general description of the purpose for the test.
Compound:	The regulated or targeted compound. Use the drop-down list to select the regulated compound and the regulatory unit of measure. If the compound and/or unit of measure for the regulatory limit for the pollutant are not shown, you will need to exit this screen and go to the <u>Locations/Methods Screen</u> to enter the compound in section 2a and the units of the standard in section 2b.
Unit of Measure:	The units of measurement for the compound within the regulation or the desired units used to describe the emissions. The units of measure are tied to the selection of the target compound.
Limit:	The numerical value for the compound as expressed in the Unit of Measure.

• 5. Will the test results be used for other regulatory purposes (e.g., emission inventories, permit applications, etc.) beyond that stated above? If yes, explain: List the secondary reasons for performing this emissions test. If known, list those pollutants that are of secondary interest. For example, determine emissions of CO, THC, VOC and condensable PM emissions for use in emissions inventory reporting and determination of fees.

Note: Pressing **"Shift F2"** will expand the currently selected text field to a larger window to allow for easier editing and will allow changes in the Font (size, style, Effects etc.).

rocess/APCD Tab					
ERT Package * company Name:		Test Plan Date	* 8	/24/2020	Open Expanded
Facility/Tester Permit/SCC Locations/Methods Regulations Process/APCD	Methods cont.	Audit/Calibrations	Schedule	Reviewers	Attach.
8 6a. Enter the process data to be documented during tes	ting. (Requir	ed before test da	ta entry)		Add Process
	Process Rate 👻	Pollutant Unit 🚽	Measure Million Btus	· ↓ /n	
6b. Enter the process lab data to be documented during Analysis Required: (click to view/edit)		Comn	reate	×	Add Lab
 7a. Please give a brief description of the source (includin process flow diagram: 	ıg control equ	uipment) and at	ttach sou	rce or	
The unit is a wood-fired boiler followed but multiclone to contro	ol PM emission	5.			Attach File
7b. Control Devices: (Required before test data entry)				Add (Control Device
Location Control Device : (click to view/ Stack Outlet MULTIPLE CYCLONES	'edit)	- Uni	ts 🗸	Target Va	
Column widths may be changed by user.		P	revious Page	Next	Page

Figure 25 - Test Plan Process/APCD Tab

The Process/APCD is to enter process and Air Pollution Control Device (APCD) data (Figure 25).

• **6a.** Enter the process data to be documented during testing: Section 6a is where process data is documented. Process data is quantifiable information on operational parameters for the production unit or controls. Process data includes documentation of parameters that may be used after the test for compliance assurance monitoring, indicators that the facility was operating at representative operating conditions or indicators of the performance of installed control equipment. It might include fuel feed rate, average steam output, one or more temperatures of the process, scrubber pressure drop, scrubber water flow, ESP current or another measurable parameter. Some process

activity information might be used to calculate the emissions limit, for example x pounds of pollutant per ton of clinker. Process information might also be information required in a Title V permit. Process data is required. You can either type the information in the fields directly or click the "Add Process" button. If there are no populated process parameter lines, you should go to the <u>Permit/SCC Screen</u> to select the SCC and associated process parameter for the tested unit. The first field is pre-populated and highlighted yellow, which means the ERT completed this field based on the SCC you selected or an activity indicator that you established when you selected the SCC. But if the information in a yellow field is incorrect it can be changed by returning to the Permit/SCC Screen where it was established. For example, if the activity information is not correct, returning to the SCC selection may show that the SCC had multiple default activity parameters and the one selected was incorrect. By changing the selection, the first process data parameter will change to the process units identified in the SCC selection list. While the first line in process parameters list is populated from the SCC selection list, additional process parameters may be added by clicking on "Add Process" which will display the "Process **Information**" menu shown in Figure 26. This menu is identical to the menu used to populate the SCC activity parameter when no default parameter was established for that SCC.

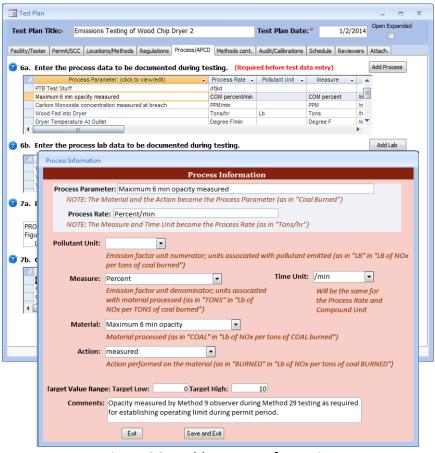


Figure 26 – Add Process Information

To add or change the fields under the different column headings you must click in either the "*Process Parameter*" or the "*Process Rate*" columns. You will see a box like Figure 25. If the box is not visible, it may be hidden behind the test plan menu. By clicking on the test plan menu bar and moving it to a different location, you will see the "*Process Information*" menu.

Below is a description of the fields:

Process Parameter:	Process data parameter(s) documented during testing. Entries with a yellow background were pre-populated based on the SCC. Since the text is a combination of text from the Material and Action fields, you must enter or change text in those fields to change the text in this field.
Process Rate:	This is populated with a combination of the text entered in the Measure field and the Time Unit specified in the field to the right of the Measure field. As with the Process Parameter field, to change this field, you must change the text in the other fields. Process Information used to generate process-based emissions (e.g., lb/Ton of Clinker) must use the same units specified for the emission rate time unit.
Pollutant Unit:	For a process base emission, this is the pollutant mass unit which will become the numerator unit e.g., lb in lb/Ton of Clinker). For process information that is not directly associated with mass emissions of a pollutant (such as a process temperature, reactant feed rate or opacity) no pollutant unit is required.
Measure, Material, Action:	These items are the same as were defined in the section for selecting the SCC. While a significant number of descriptors are provided in the drop-down lists, almost all are primarily for creating an emission unit that combines an emission rate with a process rate. You may provide text which better describes the process parameter and the process rate information. For example, the recording of stack opacity could be described by a Measure of "COM percent", Time Unit of "/min", Material of "Maximum 6 min opacity" and Action of "measured".
Target Low:	The lower bound of the process data information. This may be an expected value.
Target High:	The higher bound of the process information. This may be an expected value.

Comments:

Any comments concerning the process data which would clarify what is being measured, how it is measured and for what purpose.

Caution: Clicking "Exit" will not save your entry. Click "Save and Exit" to save.

6b. Enter the process lab data to be documented during testing: Section 6b is where process lab data is entered. List the process materials requiring lab analysis to determine some characteristic of feed, output or byproduct from process. Like section 6a, this is quantifiable information that details what is going on during testing (for example, feed material moisture content or the results of a proximate or ultimate analysis of the fuel). You can directly enter information into the Units or Comments fields or click the "Add Lab" button to open a form for easy entry, as seen in Figure 27 – Process Lab Information. Clicking in the "Analysis Required" field of an existing parameter will also open the form.

🔳 Process Lab Info	ormation	x
	Process Lab Information	
Analysis Required:	Wood Moisture Content of feed materia	
Units:	percent	
Comments:	Comments is this going to run over . What happens then?	
	Exit Save and Exit	

Figure 27 - Process Lab Information

The fields are described as follows:

- Analysis Required: A description of the lab analysis. This should include any specification describing the specific preparation and analytical finish rather than a generic term. For example: carbon content by ASTM D 3176 is preferred over carbon content.
- Units: Units measured within the analysis.

Comments: Any comments related to the process lab data.

• *7a. Please give a brief description of the source (including control equipment) and attach source or process flow diagram:* Section 7a is where you will give a description of the source, a description of the control equipment, and attach at least one process flow diagram. It is recommended that you provide a brief description in this text area so that the description is available to a reviewer without opening an attachment and is produced in the printed test plan and test report. You should use attachments for complex or more detailed descriptions and diagrams.

You may submit multiple attachments (Figure 28). ERT User Manual – Stack Testing

Figu	CESS DESCRIPTION re 2-1 illustrates the basic processing steps fr ogs are slashed, debarked, cut into shorter le			
7b. (· · · ·	•	ſ	
				- = 3
			Show All Attachment:	
	Attach	ments	. 0	
•	Source/Process Flow Diagram		U(0)	
	*		(0)	
	To add or view an attachment:	To add more attachment items, enter the	e description of the a	ttachment in the
	- double click on the "paper clip" symbol	bottom row of the attachdesc column. Th		
	 select "add" to add a file select "view" to view a file 	Tips to reduce the PDF file size: - Create PDF directly from application, - Attach individual components not compiled mat - Use descriptive file names (i.e. M29-field-data - Attach compressed image files (JPG, GIF, PNG) - Scan paper documents at 200 dbi	11-11-11.pdf)	

Figure 28 - Attachments - Source/Process Flow Diagram

To attach a file, click on the "**Attach File**" button. Double click on the "*paperclip*" icon to open the "**Attachments**" screen, as seen in Figure 28. Click the "**Add**" button to add a file as an attachment. Once a file has been added as an attachment, click on "**OK**" to return to the "**Source/Process Flow Diagram**" screen. The number of attachments will show to the right of the paperclip. (For more information concerning attachments, see <u>Chapter 4: Attachments</u> <u>Screen</u>.)

Note: When an attachment is associated with an item the "Attach File" button will turn blue.

• **7b. Control Devices:** Section 7b is where you will list all emissions control devices in order of process flow. You MUST enter a control device. If no control device exists, you must select "Uncontrolled" (first selection in the dropdown list). An extensive list of process controls and/or add-on control devices are available using the dropdown list. To enter a control device, you can either click the first blank cell in the "**Control Device**" column or click on the "**Add Control Device**" button. You should choose one of the control devices from dropdown lists unless a generic description of the installed control is not present. If a control is not on the list, you can type the name of the device directly into the field. You should ensure that you list all control devices which influence the emissions of the pollutants being quantified during the test. All devices you select in section 7b should also be described in section 7a with additional information to explain details which cannot be entered in section 7b.

You should also ensure that all parameters required to document the performance of each control device are listed in item 7a. You should identify the most critical APCD performance monitoring parameter that will be used for continuous compliance

demonstration, describe the parameter in the comments field and provide the units of measure for that parameter. An existing entry can be edited by clicking in any column except the Control Device column. As described earlier, clicking in the "*Control Device*" column will open the "*Air Pollution Control Device Information*" screen – Figure 29.

b. Control Devices:	(Required before test data entry)					Add Control Device
Location 🗸	Control Device : (click to view/edit)	*	U	nits 🚽	Targe	et 🔺
CE	NTRIFUGAL COLLECTOR (CYCLONE) - MEDIUM EFFICIENC		inches	of H20		
FA	BRIC FILTER		degree	F F		
W	T ELECTROSTATIC PRECIPITATOR		GPM			-
4	III				•	
ntrol Devices				Previous Pa	ge	Next Page
Ai	r Pollution Control Device Information					
Location:	stack					
Control Device		-	e			
Units:	FABRIC FILTER	-		_	_	
	FABRIC FILTER - LOW TEMPERATURE, I.E. T<180F			•		
l arget ¥alue:	FABRIC FILTER - MEDIUM TEMPERATURE, I.E. 180F <t<25 FIBER MIST ELIMINATOR</t<25 	100		C:\Deva Mental C		
Comments:	FLABING			2044 40		
	FLOATING BED SCRUBBER					
	Flue Gas Desulfurization (FGD)					
	FLUE GAS RECIRCULATION					
	FLUID BED DRY SCRUBBER					
	FREEBOARD REFRIGERATION DEVICE Fuel reburning					
	Furnace Sorbent Injection					
	GAS SCRUBBER (GENERAL, NOT CLASSIFIED)					
	GAS SCRUBBER (GENERAL, NOT CLASSIFIED) GRAVEL BED FILTER					

Figure 29 - Control Devices

The fields are described as follows:

Location:	The selection of inlet or stack for location of APCD control device.
Locution.	

Control Device: A name or description of the control device as listed in the pull-down list.

Units: Units of measure for the most critical operating parameter for the control device.

Target Value: The desired or expected value for the control device operating parameter.

Comments: Any comments pertaining to the control device, explanation of the operating parameter or method of collecting the operating parameter.

Methods Continued Tab

E Test Plan	- 🗆 🗙
ERT Package * company Test Plan Date:* 8/24/2020	Open Expanded
Facility/Tester Permit/SCC Locations/Methods Regulations Process/APCD Methods cont. Audit/Calibrations Schedule Reviewers A	Attach.
8. Describe below or attach complete documentation of any non standard test method used. Describe all modifications and/or deviations from published methods. Attach dated documentation of ALL non verbal request AND approval for modifications and/or alternative methods requests.	Attach File
No deviations from the method.	
9. Does the proposed sampling location meet the minimum EPA Method 1 criteria for acceptable measurement sites? Please list below or attach the supporting documentation. Image: Comparison of the support of the suppor	Attach File
③ 10. The absence of cyclonic flow must be verified by prior to testing {40CFR60.8 (h) or 40CFR63.7(d)(ii)}. An assessment of stratification of emission gases must also be performed {40CFR60.8 (h)}. Will you use EPA Method 1 and/or EPA Method 7E for these assessments? If not, explain how you will make the assessments and attach documentation supporting your assessment.	Attach File
11. Select the method that will determine the oxygen concentration : M3A-instrumental Previous Page Next P	age

Figure 30 - Test Plan Methods cont. Tab

Methods Continued screen is the continuation of the "*Locations/Methods*" screen (Figure 30).

- 8. Describe below or attach complete documentation of the test method followed including all modifications and/or deviations: In this section, it is suggested that the promulgation date of any specified test method be identified. Test methods which are not readily available free on the internet should be attached to the ERT for use by people reviewing the test plan or test report. If modifications and/or alternative methods are being proposed or were used, you must attach a document describing the proposed modification to the test plan and a copy of the request AND approval (including dates) to the test report. If the modification/alternative method was approved verbally by a regulatory agency, the name and date of the approval should be included. Written formal approval should be attached using the "Attach File" button. Test methods that are different from those published in the *Federal Register* should also be attached. Follow the steps in Item 7a to attach a file.
- 9. Does the proposed sampling location meet the minimum EPA Method 1 criteria for acceptable measurement sites: In this section, answer the question about Method 1 criteria by checking "yes" or "no". If Method 1 criteria are not met, explain why the

methods used at the sampling location provide a representative sample and document any approval, as applicable, To attach a file, click on "**Attach File**" and follow the steps in Item 7a.

- **10.** Has absence of cyclonic flow been verified per EPA Method 1 (Section 2.4): In this section, answer the question about cyclonic flow by checking "yes" or "no." This field is for the documentation of the absence of cyclonic flow. If the "no" checkbox has been selected, enter documentation of why and approval, as applicable, or attach documentation and approval by clicking on "Attach File" and following the steps in Item 7a.
- **11. Select the method that will determine the oxygen concentration:** If flue gas characterization is for molecular weight purposes only, you may select:

Method 2:	
M2- assign 29.0 Mol. Wt:	Ambient air, assign a molecular weight of 29.0 (per Method 2).
Method 3:	
M3- mol wt. Orsat or Fyrite:	Molecular weight only, Orsat or Fyrite.
M3-assign 30.0 mol. wt. combustion source:	Combustion source, assign 30.00 for molecular weight.
$M3 - CO_2$ or O_2 and stoichiometric calc:	Using CO ₂ , O ₂ , or stoichiometric calculation for molecular weight
M3A:	Instrumental
M3B:	Using Orsat emission rate correction factors or for molecular weight

Audit/Calibrations Tab

Test Plan								— [
				T	est Plan Date:		0/04/0000	Open Exp	ande
	Test Report name				est Plan Date:		8/24/2020		
ie. 🗢									
ty/Tester Permit/S0	CC Locations/Methods Regu	lations Proces	ss/APCD Me	ethods cont. A	udit/Calibrations	Schedu	le Reviewers	Attach.	
	he proposed test metho ontact an AASP to arra ample.					If	⊻Yes □I	No	
3. Has all testi If no, pleas	ing equipment been cali se explain.	brated with	in the pas	st 12 month	s?		⊻ Yes 🔲	No	
	ration gases be certifie s? If No, describe certi					⊳ Ye	es 🗆 No 🗂	N/A	
	system (via EPA Metho						es ⊠No □I		
test method	e, list the expected calib ds. Include as much info	ormation as	is known	at this time		trume	Gas C	Calibration ertificates	
CyllD	 Compound(Analytive 					*	ExpDate	-	
CC325625-CO	CO	PROT1	451.1	0.	-	31/2017	7/31/20		
CC325625-02	02	PROT1	0			/2/2016	9/2/20		
CC354556	02	PROT1	10.29			/7/2018	3/7/20		
CC360726	CO	PROT1	888.4	0.	o 3/1	16/2018	3/16/20	J2 🔻	
Record: 14 🕂 1 of 6	5 🕨 🕨 🦗 🌄 No Filter	Search	•				•	•	

Figure 31 - Test Plan Audit/Calibrations Tab

The "*Audit/Calibrations*" screen (Figure 31) is for data relating to the test method and the calibration of the testing equipment.

- 12. Do any of the proposed test methods require analysis of EPA audit samples: The test method should indicate whether or not audit samples are required. Select "Yes" or "No."
- **13.** Has all testing equipment been calibrated within the past 12 months: It is expected that your response to this question will be "Yes." If the answer is "No," please use the text box for the explanation. You can attach calibration documentation in the "Attachments" tab of the ERT.
- **14.** Will all calibration gases be certified by EPA Traceability Protocol procedures: If the answer is "No", use the text box for the explanation. If the answer is not applicable, select "N/A."
- 15. Is a dilution system (via EPA Method 205) proposed: Select "Yes," "No" or "N/A."
- 16. If applicable, list the expected calibration gas concentrations for all proposed instrumental test methods: Input information on the calibration gases to be used for any instrumental methods. For the test plan, you may enter incomplete information to provide the test plan reviewer the gases that you intend to use and the approximate

concentrations. However, once the test is completed, this Item **MUST** be completed accurately since the instrumental test methods data processing uses the "CertValue" in calculating the concentrations.

The following is a description of the fields:

CylID:	This is the cylinder ID provided by the provider and listed on the calibration certificate. For cylinders having more than one calibration gas, input the cylinder once for each gas and include a prefix or suffix with the cylinder ID.
Compound (Analyte):	Input the gas name for the compound with the indicated certification value.
Certification Procedure:	Give the certification procedure used.
Certified Value:	Input the certified value of calibration gas.
Uncertain Percent:	Input the percent uncertainty of the gas from the certificate.
CertDate:	Date the calibration gas was certified.
ExpDate:	Date the certification of calibration expires.

Schedule Tab

ne: 😗	1	Report name								2
ty/Tester Permit	t/SCC (ocations/Method	s Regulations	Process/APCD	Methods cont.	Audit/Calibrations	Schedule	Reviewers	Attach.	
7. What is t	he pro	oosed test s	chedule?							
The test was	perform	ned on 08/14/	2020.					^		
								~		
8. Additiona	l comn	ents:								
8. Additiona	l comm	ents:								
.8. Additiona	l comn	ents:								
.8. Additiona	l comn	ents:								
9. Required			1 Equipment							
			n Equipment:							
9. Required			n Equipment:							
9. Required			h Equipment	:						

Figure 32 – Test Plan Schedule Tab

The Schedule screen (Figure 32) concerns the scheduling of the test and any preparations for that test.

- **17. What is the proposed test schedule:** This field is primarily to advise the regulatory authority and facility the dates that emissions testing will be performed, including any set updates.
- 18. Additional comments: Provide any additional comments about the test.
- **19. Required Personal Protection Equipment:** This field is primarily to advise the regulatory authority of the type of personal protective equipment that will be required for them to use to access the sampling location and any other locations that are associated with the performance of the test program. It also serves to inform the facility of the source tester's knowledge of the required protective equipment they will use during the source test program.

Reviewers									- 🗆	2
ERT Packae Name:		st Report name				Test Plan Date	:*	8/24/2020	Open Expand	ed
Facility/Tester	Permit/SCC	Locations/Method	Regulations	Process/APCD	Methods cont.	Audit/Calibrations	Schedule	Reviewers	Attach.	
	N; Er Ti Co	nail: ema tle:	presentativ ity contact iil@email.cor pany							
	-	g Company Rep		e						
		ame: test nail: ema	er iil@email.cor							
		tle:	ili@email.cor	n						
			company na	me						
		Date Reviewed								
							Previous	Page Nex	t Page	

Figure 33 - Test Plan Reviewers Tab

The "*Reviewers*" screen (Figure 33) obtains data for the Reviewers of the test. All the fields on this screen are required. The two representative blocks are as follows:

- Permitted Facility Representative: The person authorized to represent the facility being tested.
- Testing Company Representative: The person authorized to represent the testing company.

Note: This is NOT an electronic signature!

Attachmente Tab

Test Report name	Test Plan	Date:*	8/24/202	Open Expa] ndec
y/Tester Permit/SCC Locations/Methods Regulations Process/APCD Methods of	ont. Audit/Calibr	rations Sche	edule Reviewers	Attach.	
AttachDesc -	U				Ī
Source/Process Flow Diagram	(0)				
Alternate Method Request and Approval (Item 8) (optional)	(0)				
EPA Method 1Location Supporting Documentation (Item 9) (option	(0)				
Cyclonic Flow Absence Supporting Documentation (Item 10)	(0)				
Pre-Test Meter Boxes/DGMs Calibrations	(0)				
Post-Test Meter Boxes/DGMs Calibrations	(0)				
Nozzles Calibrations	(0)				
Pitots Calibrations	(0)				
Thermocouples Calibrations	(0)				
Sampling Locations Dimensions and Point Locations	(0)				
Run Field Data Sheets (raw data sheets for field sampling)	(0)				
Moisture Recovery	(0)				
Lab Data (raw data sheets for field and laboratory analysis)	(0)				
Chain-of-Custody	(0)				
Observer Comments	U (0)				
Documentation of competence as an AETB and QI for stationary sc	U (3)				
Laboratory Accreditation Certification	U (1)				

Record: I 🕂 1 of 29 🕨 🕨 🛰 🌄 No Filter Search

To add or view an attachment: - double click on the "paper clip" symbol

- select "add" to add a file

- select "view" to view a file

To add more attachment items, enter the description of the attachment in the bottom row of the attachdesc column. Then add your attachment.

- Tips to reduce the PDF file size:
 - Create PDF directly from application,
 - Attach individual components not compiled material
 - Use descriptive file names (i.e. M29-field-data_11-11-11.pdf)
 - Attach compressed image files (JPG, GIF, PNG) or CGM
 - Scan paper documents at 200 dpi

Note: Effective October 31, 2016 according to 60.8(f)(v) "Where test methods requires you record or report, the following shall be included: Record of preparation of standards, record of calibrations, raw data sheets for field sampling, raw data sheets for field and laboratory analysis, chain-of-custody documentation, and example calculations for reported results."

Figure 34- Test Plan Attachments Tab

The Attachments screen (Figure 34) allows you to attach any documentation pertaining to the Test Plan.

Adding an Attachment

Several of the questions in the test plan section allow the user to import files as attachments to the test plan. If you added an attachment in one of the earlier tabs, the attachment tab will show a number "1" (or however many attachments were added) next to the paperclip in parentheses.

Previous Page

Finished

To add attachments to an existing named documentation area, double click on the paperclip. A window like that in Figure 35 will open. If files were attached previously, the file name will be listed in the field. If no files were attached, the field will be blank and all but the "Add…" button will be faded. In both situations, to add an attachment, click on the "Add…" button to display a Windows file selection menu.

In this screen you can add additional attachments by double clicking the paperclip next to the description that applies. If your type of attachment isn't specifically listed, follow these steps:

- 1. Click the empty lower left-hand cell and add adescription.
- 2. Double click the paperclip in the cell to the right of the description.
- 3. Follow the prompts to add your attachment(s).

These steps can be repeated if you have multiple types of attachments.

(Note: Many of the requested files will be part of the test report and are not required or available at the time the test plan is prepared.)

Attachments	×
Attachments (Double-click to open)	
0 Traverse point layout.pdf	<u>A</u> dd <u>R</u> emove <u>Open</u> <u>Save As</u> Sa <u>v</u> e All
ОК	Cancel

Figure 35 - Attachments Options

Click "**OK**" to save the changes and return to the "**Test Plan**" attachment screen. Click "**Cancel**" to return to the "**Test Plan**" attachment screen without saving the changes. The number of attachments will be beside the paper clipimage.

Note: When one or more files are attached to a documentation area, when you double click on the paperclip, a window will open. In addition to adding attachments as described above; one can click on one of the file names and then click on "Open", "Remove", "Save As..." or "Save All..." to open, remove or save the selected attachment(s). Simply follow the prompts.

Note: If you cannot see the paperclip image, it is likely that the PDS you are using was created by older ERT version. The old PDS files have an OLE object field instead of an attachment file type. As a result, PDS file sizes in ERT version 3 are greater than ERT version 4, 5 and 6. In addition, very large attachments may not be able to be viewed because of memory constraints. If so, revise the PDS file to the ERT version 4, 5 or 6 file type which has an .accdb extension. If you create a new

PDS, you will see the paper clips. If the existing ERT version 3 PDS is extensive, you can change the PDS to a version 4 format by:

- 1) Save all the attachments in the old ERT file using a descriptive file name;
- 2) Create a new blank PDS using ERT version 4;
- 3) Close ERT, open MS Access and load the blank PDS;
- 4) Delete all the tables in the PDS except "tblAttachments;"
- 5) In the Access menu, select "External Data" then select "Import" "Access";
- 6) Use "Browse" to locate the ERT version 3 PDS;
- 7) Specify the importing of all tables, queries, forms;
- 8) Click "OK";
- 9) Select the "Select All" button;
- 10) Deselect "tblAttachments" and click "OK";
- 11) Close Access and open the new PDS.

Chapter 5: Test Data

Run Data

Facility:	facility name			Open E	xpanded
Permitted 9	Source ID/Description:	98.5 MMBtu/hr Wood-fired Boile	er		
Select L	ocation - Method:	\checkmark	Add New Run Data	Delete Run Data	
			Change Run Number	Change Run Date	

Figure 36 - Run Data Details

The ERT separates methods into five basic categories – single train isokinetic/manual methods, paired train manual methods, instrumental methods, miscellaneous methods and performance specifications. Currently, only the paired sampling train for mercury by Method 30B can be documented in the ERT. For each method category, you can enter the data manually or you can import data from a spreadsheet template.

Add New Run Data - Spreadsheet Import

Only one sample location data set can be imported at a time.

There are 4 import spreadsheets available:

- 1. ERT_Manual_Methods_DE_Template-Empty.xltm (Isokinetic or manual methods)
- 2. ERT_Manual_Methods_DE_30B_Template-Empty.xltm (Method 30B data)
- 3. ERT_Instrumental_Template-Empty.xltm (Instrumental methods-Method 3A, 6C, 7E, 10 or 25A.)
- 4. ERT_Miscellaneous_Test_Methods_template.xltm (All methods that are not isokinetic methods, Methods 1-4 train, Method 30B or the instrumental methods, Method 3A, 6C, 7E, 10 or 25A.)

DO NOT DELETE COLUMNS FROM TEMPLATE OR FROM ERT.

If you have your field data organized in a spreadsheet format consistent with the ERT data entry template, importing the majority of information for the "*Header Data*" and "*Point Data*" tabs for single train manual test methods as follows:

• Click "**Run Data**" in the "*Test Data*" area of the "*ERT- Main Menu*" to bring up the "*Run Data Details*" Screen, as in Figure 36.

• Click on the "Add New Run Data" button to add data.

Microsoft Office Access
Do you want to import data from a spreadsheet?
Yes No

Figure 37 - Import from Spreadsheet Option Dialog

This brings up a spreadsheet option dialog. "Do you want to import data from a spreadsheet (Figure 37)? Click "**Yes**" button to import the data from a spreadsheet. Click the "**No**" button to manually add data directly into the ERT.

🔳 Import Field I	Run Data		-	×
☑ 1.	Select Location Select Method	Stack 🗸 🗸		
 ✓ 2. 3. 4. 	Select Import File (xls or xml) View/Edit Imported A Add imports into mair			

Once "Yes" is selected, an Import Field Run Data form opens.

Figure 38- Import Field Run Data Window

- **Step 1:** Select the *location* and the *method* from the drop-down lists, as in Figure 38. A checkmark will automatically appear in the box to the left of the red number 1 after the selection.
- Step 2: Click the # 2 and select the spreadsheet in the browse window, then click "OK" or "Open" to select the spreadsheet. The file path will appear beside step 2 "Select Spreadsheet File", as shown in Figure 38.
- Step 3: Click the # 3 to view the imported data. You will see two tables as in Figure 39 View Imported Data Windows. One table is the header data and one table is the point data from the spreadsheet.

Review and edit the data in these windows. Click on the "**X**" in the top right corner of each window to close them when you have finished your review.

Location		RunNumbe -			e - Personne -				FilterNum2	• F			
Stack	Method 29		4/24/2017			29.03	-0.1		0	0			
Stack	Method 29	Test 2	4/25/2017	170128		28.92	-0.17)	0	0			
•										-			
Imported Point D	Data											_	
· ·	cation	 Method 	× Run # •	Job # 🚽	Run Date - Po	i - Begil -	Fr -	Clock	- Gas Metr-	Velocit -	Orifice Pres. D 🗸 Or	ra Pres Ac - S	
stack		Method 2		170128	4/24/2017 R-				704,415	0.15	1.5	1.5	
tack		Method 2		170128	4/24/2017 0	3	6		706.47	0.13	1.3	1.3	
tack		Method 2		170128	4/24/2017 0	6			708.49		1.2	1.2	
stack		Method 2	9 Test 1	170128	4/24/2017 0	9	12		710.37	0.12	1.2	1.2	
stack		Method 2	9 Test 1	170128	4/24/2017 2	12	15		712.22	0	0	0	
tack		Method 2	9 Test 1	170128	4/24/2017 0	15	18		712.22000	0.14	1.4	1.4	
tack		Method 2	9 Test 1	170128	4/24/2017 0	18	21		714.21	0.13	1.45	1.45	
stack		Method 2	9 Test 1	170128	4/24/2017 0	21	24		716.25	0.13	1.4	1.4	
tack		Method 2	9 Test 1	170128	4/24/2017 3	24	27		718.27	0.135	1.4	1.4	
tack		Method 2	9 Test 1	170128	4/24/2017 0	27	30		720.28	0.21	2.1	2.1	
itack		Method 2	9 Test 1	170128	4/24/2017 0	30			722.67	0.14	1.5	1.5	
stack		Method 2	9 Test 1	170128	4/24/2017 0	33	36		724.74	0.14	1.5	1.5	
stack		Method 2		170128	4/24/2017 4	36			726.82		1.3	1.3	
stack		Method 2		170128	4/24/2017 0	39			728.7	0.11	1.2	1.2	
stack		Method 2		170128	4/24/2017 0	42			730.55		1.55	1.55	
stack		Method 2		170128	4/24/2017 0	45			732.66		1.2	1.2	
Stack		Method 2		170128	4/24/2017 5	48			734.51	0.11	1.2	1.2	
tack		Method 2		170128	4/24/2017 0	51	54		736.32		0.95	0.95	
tack		Method 2		170128	4/24/2017 0	54	57		737.97	0.09	0.1	0.1	
tack		Method 2		170128	4/24/2017 0	57			739.66		1.15	1.15	
tack		Method 2		170128	4/24/2017 6	60			741.52		0.8	0.8	
Stack		Method 2	9 Test 1	170128	4/24/2017 0	63	66		743.05	0.07	0.77	0.77	

Figure 39- View Imported Data Windows

- Step 4: Click the # 4 to add the imported data into the main data tables.
- Step 5 Click "OK" on the data imported successfully dialog and then close the "Import Field Run Data" window.

Add New Run Data - Directly

	Add New Run Data	Key Information			
Location - Meth	od:	RunNumber:	R	unDate:	_
	\checkmark				
	Add Run Data	Exit without Adding Ru	n		

Figure 40 - Enter New Run Key Data Window

Run data do not have to be imported from spreadsheets. They can be manually entered directly into the ERT "*Run Data Details*" screens. To do this:

- Click "Add New Run Data" from the "*Run Data Details*" window (see Figure 36 Run Data Details).
- Click "No" from the import from spreadsheet option dialog (see Figure 37 Import from Spreadsheet Option Dialog). You will be prompted to enter a location method, run number, and run date for the run data to be inputted (Figure 40).
- Select the "Location Method" from the pick list.
- Enter the "*Run Number*".
- Enter the "*Run Date*".
- Click the "Add Run Data" button to save data, or click "Exit without Adding Run" to return to "Run Data Screen" without saving data.
- This will add the key information for the run data to be input. The display will then show either the "*Run Data Details*" screens for an isokinetic run, an "*Instrumental Method*" or "*Miscellaneous Method*" data run depending on the method selected.
- Once the location, method, run number and date have been entered, you must find the run under the drop-down list called "*Select Location – Method:*" (highlighted in yellow) to enter data or view that run.
- For both single train and paired train manual or isokinetic methods, you must repeat this process to add runs until all test runs have been added.
- For instrumental methods, add the first run following the above instructions. Once the first run is complete, additional runs should be added. To add the additional runs, go to the "*ITM Run Results*" tab of the "*Run Data Details*" screen. Select the "Add New Run" button located in the lower right corner of the form. Adding runs from the "*ITM Run Results*" tab using this button will copy a significant amount of calibration, Analyzer, Operating Parameters and test setup information to the created the additional runs. The post-test bias data will be copied to the pre-test bias check of the new run.

Select Run Data

cility: <u>SSI Facility</u> mitted Source ID/Descript	ion: Incinerator			Open Ex	7
Select Location - Method:		Add New Run Data	Delete	lun Data	
	Location-Method		Deleter	tun Data	
Select Run:	Stack - Method 10	2	nge f	Run Date	
	Stack - Method 10	3			
	Stack - Method 10	5			
	Stack - Method 26A	1			
	Stack - Method 26A	2			
	Stack - Method 26A	3			
	Stack - Method 30B	1			
	Stack - Method 30B	2			
	Stack - Method 30B	3			
	Stack - Method 3A CO2	M5/26A R1			
	Stack - Method 3A CO2	M5/26A R2			
	Stack - Method 3A CO2	M5/26A R3			
	Stack - Method 3A O2	M5/26A R 1			
	Stack - Method 3A O2	M5/26A R2			
	Stack - Method 3A O2	M5/26A R3			

Figure 41 - Select Run Data

To view the data for the different runs when you are on the Run Data Detail screens:

- Select the "*Location Method Run*" from the list (Figure 41).
- Click on the dropdown list button to scroll through runs of selected locations and methods. The "*Method Setup*" tab will be the same for all runs of the same method. The effects of scrolling through runs can be seen on the other tabs. Calculations made on 0 values will result in a field with #Error.
 - In addition to changing the run number, changes in the run data details entered in the tabs below the run identifier are presented.

Correcting Run Data Entry Information

Incorrect entry of test data information can be corrected either by deleting the incorrect runs, changing the run numbers associated with one or more runs, or changing the date associated with one or more runs. The following three sections describe the procedures to perform these corrections.

Delete Run Data

lete Run	— [
Delete Run Da	ta
Select Location - Method - Run to (press Shift or Ctrl to select mu	
Location-Method-Run	method
Stack - Method 10 - 1	Method 10
Stack - Method 10 - 2	Method 10
Stack - Method 10 - 3	Method 10
Stack - Method 10 - 4	Method 10
Stack - Method 26A - 1	Method 26A
Stack - Method 26A - 2	Method 26A
Stack - Method 26A - 3	Method 26A
Stack - Method 30B - 1	Method 30B
Stack - Method 30B - 2	Method 30B
Stack - Method 30B - 3	Method 30B
Stack - Method 3A CO2 - M5/26A R1	Method 3A CO
Stack - Method 3A CO2 - M5/26A R2	Method 3A CO
Stack - Method 3A CO2 - M5/26A R3	Method 3A CO
Stack - Method 3A O2 - M5/26A R1	Method 3A O2
Stack - Method 3A O2 - M5/26A R2	Method 3A O2
Stack - Method 3A O2 - M5/26A R3	Method 3A O2
<	>
Delete Run Data E	Exit without Deleting R

Figure 42 - Delete Run Window

Deleting the run data will delete all header, point and lab data for the selected run.

- Click the "**Delete Run Data**" button from the "*Run Data Details Screen*". The list of location-method-runs contained in the ERT file be displayed (Figure 42).
- Select the "Location Method Run" that is to be deleted from the list.
- Click the "Delete Run Data" button to permanently delete the data and return to the "*Run Data Details*" screen. There will be no warning to confirm the run is to be deleted; if Delete Run Data is selected, the data will be removed.
- Click on "Exit without Deleting Run" to keep the data and return to the "Run Data Details" screen.

Change Run Number

To change the run number for the selected Location – Method – Run:

- Click the "Change Run Number" button from the Run Data Details screen.
- Select the "*Location Method Run*" from the list (Figure 43).

😑 Rename Run		_		×
Rename Run				
Select Location - Method - Run to Rename:		New Ru	un Numb	er:
· · · · · · · · · · · · · · · · · · ·	[
Location-Method-Run				
Stack - Method 10 - 1				
Stack - Method 10 - 2				
Stack - Method 10 - 3				
Stack - Method 26A - 1				
Stack - Method 26A - 2				
Stack - Method 26A - 3				
Stack - Method 30B - 1				
Stack - Method 30B - 2				
Stack - Method 30B - 3				
Stack - Method 3A CO2 - M5/26A R1				
Stack - Method 3A CO2 - M5/26A R2				
Stack - Method 3A CO2 - M5/26A R3				
Stack - Method 3A O2 - M5/26A R1				
Stack - Method 3A O2 - M5/26A R2				
Stack - Method 3A O2 - M5/26A R3				

Figure 43 - Rename Run Number

• Enter the new run number (Figure 43).

😑 Rename Run	_		×
Rename Run			
Select Location - Method - Run to Rename:	New Ru	in Numb	er:
Stack - Method 10 - 1	4		
Rename Run Number Exit without Renaming	g Run		
Microsoft Access You are about to rename run data for location = Stack ar Method 10 and Run Number = 1 to 4. Continue?	nd Method	×	
Yes	No)	

Figure 44 - Confirmation for renaming run number

• Click the "**Change Run Number**" button. You will be prompted to confirm the renaming (Figure 44). Click "**Yes**" on the rename confirmation dialog to change the run number. When the run is successfully renamed, a confirmation box will pop-up "Run was

renamed!" Select "Ok" and return to the "*Run Data Details*" screen. Click "No" to return to the "*Run Number*" window without saving.

• Click the "Exit without Changing Run Number" to return to the "Run Data Details" screen without saving changes.

Change Run Date

This will change the date for the selected location – method – run - date.

- Click the "Change Run Date" button from the run data details screen.
- Select the "Location Method Run Date" from the pick list.
- Enter the new run date.
- Click the "Change Run Date" button. You will be prompted to confirm the renaming.
 Click "Yes" on the rename confirmation dialog to change the date and return to the "Run Data Details" screen. Click "No" to return to the "Run Date" window without saving.
- Click the "Exit without Changing Run Date" to return to the "Run Data Details" screen without saving changes.

Isokinetic/ Measured Method Test Data

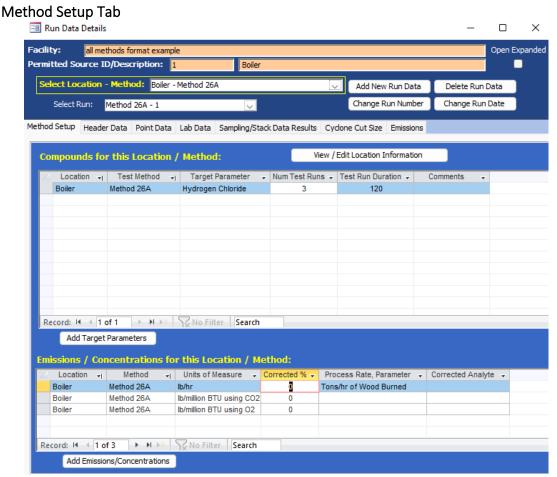


Figure 45 - Run Data Details Screen for Isokinetic/Manual Methods – Method Setup Tab

As stated previously there are four categories of stack test methods in the ERT currently: single train isokinetic/manual methods, paired train manual methods (30B), instrumental methods and miscellaneous methods. Depending on the method selected, the ERT will display different run data details tabs. The first tab is "Method Setup" for each category (Figure 45).

For single train Isokinetic methods, the tabs include:

- "Method Setup"
- "Header Data"
- "Point Data"
- "Lab Data"
- "Sampling/Stack Data Results"
- "Cyclone Cut Size"
- "Emissions"

For paired train manual methods, the tabs include:

- "Method Setup"
- "Header Data"
- "Point Data"
- "Sample Data"
- "Sampling/Stack Data Results"
- "Emissions"
- "QA/QC"

For instrumental methods, the tabs include:

- "Method Setup"
- "Calibrations"
- "ITM Run Results"
- "Emissions"

For miscellaneous methods, the tabs include:

- "Method Setup"
- "Sample Data"
- "Emissions"

You can import field data information for up to nine isokinetic test runs from a spreadsheet (see <u>Add New Run Data - Spreadsheet Import</u>) or manually enter the information into the appropriate screens. Importing data from spreadsheets populates only data for the header data tabs and the point data tabs, to produce the emissions calculations users are required to enter the lab data by clicking on the "**Lab Data**" tab.

The Method Setup tab (Figure 45) contains a common set of fields for all four categories of test methods. The fields in this section will be pre-populated based on information entered in the test plan. However, they can be modified:

- *View / Edit Location Information:* Allows you to revise the test location information supplied during the test plan development
- *Add Target Parameters:* Allows you to add target parameters for this run at this location/method.

- *Add Emissions/Concentrations:* Allows you to add emissions/concentrations for this run at this location/method.
- **Delete Target Parameters or Emission/Concentrations**: Highlight the row of the emission/concentration by clicking on the gray cell to the left of the column named "**Location**" and press the keyboard "**Delete**" button. When you are in the correct column, the cursor will change from a white arrow pointing up and left to a black arrow pointing right.
- **Delete Process Rate, Parameter**: To delete the process rate, parameter you must block all of the text in the field and then press the keyboard "**Delete**" button. It should be noted that the process rate parameter should only be associated with an emission rate and the time units (e.g., lb/hr, lb/min, lb/sec) should be the same for both the emissions rate and the process rate.
- **Change Process Rate Parameter**: To add or change the process rate parameter, click within the field and then on the dropdown symbol (v) to reveal the drop-down list of available process parameters. You should choose a process parameter only for emissions rates that have the same time units as the emissions rate (e.g., tons of material processed/hr and lb of pollutant/hr).

Header Data Tab 🖪 Run Data Details			- 🗆 X
Facility: all methods format Permitted Source ID/Description			Open Expanded
Select Location - Method:	Boiler - Method 26A	Add New Run Data	Delete Run Data
Select Run: Method 26A	-1 🗸	Change Run Number	Change Run Date
Method Setup Header Data Point	t Data Lab Data Sampling/Stack Da	ta Results Cyclone Cut Size Emissions	
Method: Method 26A	RunNumber: RunD 1 6/14/		
Equipment ID	Calibration	Checks Pre Mid	Post
Dry Gas Meter: Box 1 Control 0 Console: Umbilical: 0 StackTC: 0	Y: * 0.9718 DH@:* 1.844 Cp: * 0.84 Dn (in): * 0.315	Vacuum: 15 Leak Check Total Volume: * 0 Leak Rate: 0 Pitot: Yes v v	8 0 Yes V
TedlarBag: 0	Ambient	Nozzle: Yes 🗸 🗸	Yes 🤍
OrsatPump: 0 Probe/Pitot: 6 Nozzle: 6	Pb (in Hg): 26.18 Pstatic (in H2O) + -0.23 Temperature:	Stack TC: Yes Vic Components Wicromanometer ID: 0	Yes 🗸
Filters		Sensitivity:	0
FilterNum1: 1 FilterNum2: 0 FilterNum3: 0	Concentrations (run ID if u % CO2:* 11.983 Boiler - Method % O2: * 8.5476 Boiler - Method	3A CO2 - 1	
	Defaults 8 Pstd * 29,92 % CO d to calculate emissions / concentration	Fuel Type: Coal - Bituminous 0 Fd 9780 Fd 9780 Fw 10640	Fc 1800

Figure 46 - Single Train Isokinetic Method: Header Data

Most of the components in the "*Header Data*" tab are common between the single train and paired train sampling methodologies. The information for the single train may be imported from spreadsheets. The information for both methodologies may be entered directly into the fields. Figure 46 shows the layout of the single train or isokinetic train "*Header Data*" tab.

Open Expand Predity: Example facility: Open Expand Permitted Source 1D/Description: 1 Stack Select Location - Method: Stack - Method 308 Add New Run Data Delete Run Data Select Run: Method 308 - 1 Change Run Number Change Run Data Method Setup Header Data Point Data Sample Data Stack Data Results Emission QA/QC Method 308 1 12/19/2017 Trap Manufacturer: Lab company or trap supplier name TrapAnalysisSource: Trap AnalysisSource: Test Company name Method 308 1 12/19/2017 Trap Manufacturer: Lab company or trap supplier name TrapAnalysisSource: Test Company name Method 308 1 0.72 ng Metary Mass Units: Name of technician Name of technician Method solution 0.72 ng Metary Mass Units: Name of technician Name of technician Sample A Sample A Sample B Calibration Sample A Sample B	🗃 Run Data Details			- 🗆 ×
Select Run: Method 308 - 1 Change Run Number Change Run Date Method Setup Header Data Point Data Sample Data Stack Data Results Emission QA/QC Method 308 1 12/19/2017 Trap Manufacturer: Lab Reported MDL:* Orange Run Number TrapAnalysisSource: TrapAnalysis T		Stack		Open Expanded
Method Setup Header Data Sample Data Stack Data Results Emission QA/QC Method S0B 1 12/19/2017 Trap Manufacturer: Lab company or trap supplier name Lab Reported MDL:* 0.72 ng Mercury Low point in calbration curve:* 5 ng Mercury High point in calbration curve:* 5 ng Mercury Low point in calbration curve:* 1.3450E-400 ng Gas Meter Units:* Expected Mass of Hg to be collected:* 190.2 ng Gas Meter Units:* Equipment ID Calibration Sample A Sample B Sample B Y:* 1 1 1 15 15 15 Control Console: Defaults O 0 0 0 0 0 Stadt * 0.92 % tbl * 1 1 10 5 15 15 15 Fuel Type: Gas - Natural F 29.19 19 Stack Gas Parameters (run ID) if used) Fuel Type: Gas - Natural F 1040 F 1040	Select Location - Method: Stack - Method 30	В	Add New Run Data	Delete Run Data
Method: RumNumber: RumDate: Method 30B 1 12/19/2017 Lab Reported MDL:* 0.72 ng Mercury Low point in calibration curve:* 5 ng Mercury High point in calibration curve:* 1.3450E+00 ng Gas Meter Units* Est. MDL from Breakthrough results: 1.3450E+00 ng Gas Meter Units* Run Technician Name: Name of technician 1.3450E+00 ng Gas Meter Units* Expected Mass of Hg to be collected.* 190.2 ng liters Checks Pre Post Run Technician Name: Name of technician Sample A Sample A Sample A Sample B Dry Gas Meter: IA 1B Calibration Sample A Sample A Sample B V:* 1 1 1 100 0 0 0 0 StackTC: Probe/Pitot: Method:* Armbient Pit<* 1 1 befaults 0 0 0 0 0 0 0 0 rest 68 Pstd * 29.92 % CO 0	Select Run: Method 30B - 1	$\overline{}$	Change Run Number	Change Run Date
Method 30B 1 12/19/2017 Lab Reported MDL:* 0.72 ng Mercury Low point in calibration curve:* 5 ng 1 High point in calibration curve:* 5 ng 1 1 Est. MDL from Breakthrough results: 1.3450E+00 ng Gas Meter Units.* ng Analysis Technician: Name of technician Expected Mass of Hg to be collected:* 190.2 ng liters Checks Pre Post Run Technician Name: Name of technician Sample A Sample A Sample A Sample B Equipment ID Calibration Sample A Sample A Sample B Y:* 1 1 15 15 15 15 Dry Gas Meter: IA IB Y:* 1 1 1 15	Method Setup Header Data Point Data Sample Da	ata Stack Data Results	Emission QA/QC	
Method 30B 1 12/19/2017 Lab Reported MDL:* 0.72 ng Mercury Low point in calibration curve:* 5 ng 1 High point in calibration curve:* 5 ng 1 1 Est. MDL from Breakthrough results: 1.3450E+00 ng Gas Meter Units.* ng Analysis Technician: Name of technician Expected Mass of Hg to be collected:* 190.2 ng liters Checks Pre Post Run Technician Name: Name of technician Sample A Sample A Sample A Sample B Equipment ID Calibration Sample A Sample A Sample B Y:* 1 1 15 15 15 15 Dry Gas Meter: IA IB Y:* 1 1 1 15				
Lab Reported MDL: 0.72 ng Mercury Low point in calibration curve: * 5 ng Mass Units: ng v High point in calibration curve: * 1000 ng Gas Meter Units: Name of technician Est. MDL from Breakthrough results: 1.3450E+00 ng Gas Meter Units: Name of technician Expected Mass of Hg to be collected: 190.2 ng Gas Meter Units: TrapAnalysisSource: Thermal Combustion Run Technician Name: Name of technician Sample A Sample A Sample B Sample A Sample B Equipment ID Calibration Sample A Sample A Sample B Vacuum(in Hg):* 15 15 15 15 Control Console: Image: Image: Image: Image: Probe/Pitot: Yes ves ves ves ves ves ves ves ves ves v			Trap Manufacturer: Lab compa	any or trap supplier name
Low point in calibration curve: * 5 000 ng v High point in calibration curve: * 1000 ng v Analysis Technician: Name of technician Est. MDL from Breakthrough results: 1.3450E+00 ng vas Meter Units: Analysis Technician: Name of technician Expected Mass of Hg to be collected: 190.2 ng liters Checks Pre Post Run Technician Name: Name of technician Sample A Sample B Sample A Sample B Sample A Sample B Y: * 1 15 15 15 15 Dry Gas Meter: 1A 1B Cp: * 1 1 1 15 16 </td <td>Lab Reported MDL *</td> <td></td> <td></td> <td></td>	Lab Reported MDL *			
High point in calibration curve: * 1000 ng Gas Meter Units: * Est. MDL from Breakthrough results: 1.3450E +00 ng Gas Meter Units: * Expected Mass of Hg to be collected: * 190.2 ng iters v Checks Pre Post Run Technician Name: Name of technician Sample A Sample A Sample A Sample B Vacuum(in Hg): * 15 15 15 15 Sample A Sample A Sample B Y: * 1		5 ng Mass Units	Analysis Technician: Name of t	echnician
Expected Mass of Hg to be collected: 190.2 ng iters Checks Pre Post Run Technician Name: Name of technician Sample A Sample B Sample A Sample B Sample A Sample B Vacuum(in Hg):* 15		0 ng	Analysis Method: Thermal C	ombustion
Run Technician Name: Name of technician Sample A Sample A Sample A Sample A Sample B Equipment ID Calibration Sample A Sample A Sample A Sample B Dry Gas Meter: IA IB Calibration Sample A Sample A Sample B Ontrol Console: Control Console: Controt Conso			Checks Pre	Post
Equipment ID Calibration Sample A Sample B Sample A Sample B Dry Gas Meter: 1A 1B Control Console: 1 StackTC: Probe/Pitot: Probe/Pitot: H@: Defaults P: * 0 Probe/Pitot: Armbient Pb: * 29.19 Stack Gas Parameters (run ID if used) Fuel Type: Gas - Natural Vic Components * Fd 8710 Fw 10610 Fc 1040			Sample A Sam	ple B Sample A Sample B
Sample A Sample B Sample A Sample B Dry Gas Meter: 1A 1B Control Console: Image: Control Console: StackTC: Image: Control Console: StackTC: Image: Control Console: Probe/Pitot: Image: Console: Probe: Image: Console: <td>Equipment ID</td> <td>Calibration</td> <td></td> <td></td>	Equipment ID	Calibration		
Dry Gas Meter: 1A 1B Control Console: Cp:* Stack TC: Yes \vee \vee Yes \vee Ye			Leak Rate* 0	0 0 0
Control Console: DH@: Sorbent Trap TC: Yes Ves Ves Ves Ves Ves Ves Ves Ves Ves V	Dry Gas Meter: 1A 1B Y: *	1 1		
StackTC: Probe TC: Yes Ves Ves Ves Ves Ves Ves Ves Ves Ves V	Control Console: Cp:*			
Probe/Pitot: Ambient Defaults Pb: * 29.19 tstd * 68 Pstd * 29.92 % CO 0 Fuel Type: Gas - Natural () Fd 8710 Fw 10610 Fc 1040 Sample B: % CO2: * * 0.22: * 10.4	StackTC: DH@:			
Defaults Pb: 29.19 tstd * 68 Pstd * 29.92 % CO 0 Fuel Type: Gas - Natural Vic Components * Sample A: 300 Fd 8710 Fw 10610 Fc 1040 Sample B: % CO2: * 10.4 - User Entered -	Probe/Pitot:			
tstd * 68 Pstd * 29.92 % CO 0 Pstatic: * Temperature(ts): 242.7143 - User Entered - Fuel Type: Gas - Natural Vic Components * Sample A: % H2O: 20.9 Concentrations Fd 8710 Fw 10610 Fc 1040 Sample B: % CO2: * 10.4 - User Entered - % O2: * 15.7 - User Entered - % % O2: * 15.7 - User Entered -	Dofultz			
Fuel Type: Gas - Natural Vic Components * Fd 8710 Fw 10610 Fc 1040 % H2O: 20.9 Sample A: Sample B: % CO2: * 10.4 - User Entered - % O2: * 15.7 - User Entered -		25.15		
Fd 8710 Fw 10610 Fc 1040 Sample A: % CO2: * 10.4 - User Entered - Sample B: % O2: * 15.7 - User Entered -				
Sample B: % CO2: * 10.4 - User Entered - % O2: * 15.7 - User Entered -		· · · · · · · · · · · · · · · · · · ·	Concentrations	
% O2; * 15.7 - User Entered -	Fd 8/10 FW 10610 FC 1040		% CO2: * 10.	4 - User Entered - 🔍
	Fields marked with * are required to calculate emis		% O2: * 15.	7 - User Entered - 🔍

Figure 47- Paired Train Manual Method: Header Data

Figure 47 shows the layout of the paired train "*Header Data*" tab. Below are descriptions of the fields for both single train and paired train methodologies. Fields present in only one methodology will be identified.

Analytical Set Up:

The analytical Set up area is only present in the paired train sampling methodology. Information included in the "Analytical Set Up" area provides the critical parameters the analyst established during the initial instrument calibration in preparation for the analysis. Except for the

	"Run Technician" name, every data element is used in the acceptance assessment of the sample results.
Lab Reported MDL:	The laboratory must establish their minimum detection limit (MDL). Method 30B requires that the MDL must be determined at least once for the analytical system using an MDL study such as that found in section 15.0 to Method 301.
Low Point of the Calibration Curve:	This is the lowest mass which the technician selects for calibration of the analytical instrument. Method 30B states that the lowest point of the calibration curve should be five and preferably ten times the MDL. Since Method 30B includes an acceptance criterion that a valid analysis result must be within the calibration range, the low point of the calibration curve establishes the minimum analytical result which meets the acceptance criteria.
High Point of the Calibration Curve:	This is the highest mass which the technician selects for calibration of the analytical instrument. As with the low point of the calibration curve, the high point of the calibration curve establishes the maximum analytical result which meets the acceptance criteria.
Est MDL from breakthrough results:	This value is a calculated value based upon the trap 2 results. The estimated MDL multiplies the standard deviation of the trap 2 mass by the one tailed t-value at the 99% significance level with a degree of freedom of the number of samples less one.
Expected Mass of Hg to be collected:	This is the mass value of Hg expected to be collected in Section 1 of the sample trap. The expected mass is used to assess the acceptability of the spike level used during the field recovery test. Method 30B section 8.2.6.1 indicates that the pre-sampling spike mass must be within 50 to150 percent of this expected mass.
Run Technician Name:	This field is the name of the person that operated the equipment used to collect the sample. (Optional)
Mercury Mass Units:	This field provides the metric units associated with all the reported mass values used in the sample data tab. Metric mass values available range from grams (g) to picograms (pg). You should select mass units which will display the trap two values with at least number in the one place.

Gas Meter Units:	This is the units that the dry gas meter displays. The ERT limits selection to liters, cubic meters and cubic feet. You should select the display units for the gas meters used to collect the sample and shown on the point data sheet.
Sampling Media Information:	This area is only present in the paired train sampling methodology. Information in this area is used to identify the supplier of the sampling media, analytical instrumentation, the analyst and the analysis method.
Trap Manufacturer:	This is the manufacturer of the sample cartridge or sleeve containing a sorbent media (typically activated carbon treated with iodine or some other halogen) with multiple sections separated by an inert material such as glass wool. These sorbent traps are optimized for the quantitative capture of elemental and oxidized forms of Hg and can be analyzed by multiple techniques.
Trap Analysis Source:	This is the combined equipment and apparatus used to perform sample analyses. This includes any associated sample preparation apparatus e.g., digestion equipment, spiking systems, reduction devices, etc., as well as analytical instrumentation such as UV AA and UV AF cold vapor analyzers.
Analysis Technician:	This is the name of the person operating the trap analysis equipment. (Optional)
Analysis Method:	This is information to identify the method used extract, prepare and analyze the collected samples. Recovery techniques may include acid leaching, digestion, and thermal desorption/direct combustion. Example analytical techniques include, but are not limited to, ultraviolet atomic fluorescence (UV AF), ultraviolet atomic absorption (UV AA) with and without gold trapping, and X-ray fluorescence (XRF) analysis.
Equipment ID:	Information provided in the equipment ID area is used to identify specific pieces of equipment used for the test run. Identifiers which may be used include but are not limited to manufacturers' product name and serial numbers or test company identification numbers.
Dry Gas Meter:	The dry gas meter is the piece of hardware responsible for quantifying the volume of gas passing through the meter. Typically, this is a diaphragm or bellows meter. The bellows

	in the meter drive an odometer-like counter indicating the total volume of gas which has passed through the meter. The IDis necessary for calibration documentation purposes. (Optional)
Control Console:	The control console describes the combination of the dry gas meter, pumps, temperature controllers, manometers, pressure transducers and vacuum gauge. The ID is necessary for calibration documentation purposes. (Optional)
Umbilical:	This is the sample gas transport line from the sample box to the control console or meter box. The umbilical usually consists of bundled tubing, thermocouple, electrical lines, etc., used to control the probe and sample box filter temperatures. The Umbilical ID is present only on the "Single Train" headertab. (Optional)
StackTC:	This is the ID of the thermocouple for calibration documentation purposes.
TedlarBag:	This is the ID of a Tedlar bag, if used. The Tedlar bag ID is present only on the "Single Train" header tab. (Optional)
OrsatPump:	This is the ID of the pump used for filling a Tedlar bag, for example. The Orsat Pump ID is present only on the "Single Train" header tab. (Optional)
Probe/Pitot:	This is the sample probe and or Pitot equipment identification number. The Pitot is the piece of hardware used to measure the velocity pressure of the stack gas. The ID is necessary for calibration documentation purposes.
Nozzle:	The nozzle ID is necessary for calibration documentation purposes. The Nozzle ID is present only on the "Single Train" header tab.
Filters:	Information provided in the filters area is used to identify the specific filter used for the test run. The numbers assigned to each of the filters is necessary for associating laboratory analyses with the specific test program. Since filters are not used with the paired train methods which can be documented in the ERT, the filter numbers are present only on the "Single Train" header tab.

FilterNum1:	For particulate sampling, enter the filter's uniqu identification number.	e
FilterNum2:	This is for the second filter ID, if two filters are u	sed.
FilterNum3:	This is for the third filter ID, if three filters are us	ed.
Calibration:	Documenting equipment IDs allows for the calibr data for the specific equipment used in sampling included with the test data.	
Υ:	This is the dry gas meter correction coefficient, g of an isokinetic sampling train meterbox (such as for Method 5 sampling). The value is determined calibration of the dry gas meter with a volume de traceable to the National Institute of Standards a Technology (NIST). The units of gamma are dimensionless and should be between 0.95 and 3	s used I by the evice and
DH@:	Delta H @ ($\Delta H_{@}$) is the orifice pressure differential inches of H ₂ O of an isokinetic sampling train met (such as used for Method 5 sampling) that correl 0.75 cfm at 528°R and 29.92 in Hg.	erbox
Ср:	The Pitot tube coefficient for an S-type Pitot can from 0.80 to 0.88 but is usually between 0.84 an The default value allowed for S-type Pitot meetin Method 2 design specification and which have no calibrated is 0.84. Any S- type Pitot with a Cp oth 0.84 should also include documentation of calibr the procedure described in Section 10 of Method Cp for a standard Pitot is 0.99.	d 0.864. ng the ot been ner than ration by
Dn (in):	The nozzle diameter is measured in inches. Since time the nozzle diameter is not needed with the train methods which can be documented in the nozzle diameter is present only on the "Single Tr header tab.	paired ERT, the
Checks:	The following parameters refer to leak checking of various equipment components. "Pre" refers to of done before the start of a run, "mid" is in referent checks performed sometime during the run (such between port changes), and "post" means after For paired train sampling, there are fields for documenting checks for both sample trains verse single sampling train system.	checks nce to h as the run. es a
ERT User Manual – Stac	k Testing	Part 1-58

Vacuum- Pre & Post:	The vacuum at which the pre and post sampling train leak checks were performed.
Leak Check Total Volume, Mid:	For single sampling trains, this is the total volume recorded by the dry gas meter (DGM) during all leak checks performed between the pre-test and post-test leak checks. This volume is subtracted from the total sample volume recorded for the test run. These leak checks are typically conducted during sampling port changes. Since the ERT capable test method which requires paired sampling trains does not allow for leak checks with port changes this field is present only on the single train "Header Data" tab.
Leak Rate- Pre & Post:	These include the pre- and post-test sampling train leak check rates. For Method 5, the post-test leak rate must be less than or equal to 0.02 acfm. For paired sampling trains, both sampling trains must have leak rates below 4%. The pre-test leak rate is compared to the initial sampling rate and the post-test leak rate is compared to the average samplingrate.
Pitot- Pre, Mid, & Post:	These include the pre, mid, and post-test leak check results, as applicable. This field is present only on the single train "Header Data" tab.
Nozzle- Pre, Mid, & Post:	These are pull-down selections for nozzle inspections for dents, nicks, etc. This field is present only on the single train "Header Data" tab.
Stack TC- Pre, Mid & Post:	These include the pre, mid, and post-test results of the thermocouple check, as applicable. Since the ERT capable test method which requires paired sampling trains also requires the recording of sorbent trap and probe temperatures, there are checks for these thermocouples.
Defaults:	The following parameters refer to the EPA standards.
Tstd:	This is the standard temperature which defaults to EPA standard of 68 degrees F. When the test method performed requires the use of a different standard temperature, the "68" in this field should be changed to the temperaturespecified.
Pstd:	This is the standard pressure which defaults to EPA standard of 29.92 inches of mercury. When the test method performed requires the use of a different

		standard pressure, the "29.92" in this field should be changed to the pressure specified.
% CO:		This is the carbon monoxide percentage which defaults to zero (0).
Fuel Type:		The selection of the Fuel Type with this drop-down menu populates the three F-factor fields below this selection with the values presented in Table 19-2 of EPA Method 19. In addition, "Override" may be selected and fuel specific F-factors as calculated by equations 19-13, 19-14 and 19-15 in EPA Method 19 may be entered in the appropriate F-factor field. The values entered are based upon an ultimate analysis of the fuel or combination of fuels using equations 19-16, 19-17 and 19-18 of EPA Method 19.
Fd:		The value "Fd" is the ratio of the quantity of dry effluent gas generated by combustion to the gross calorific value of the fuel. When combined with the oxygen concentration, the emission rate in lb/MMBtu can be calculated from the dry pollutant emissions concentration. By selecting the fuel type, the F-factor, "Fd," from US EPA Reference Method 19 is populated in this field. If override is selected, the user should enter the "Fd" as calculated by equation 19-13 or 19-16 of US EPA Reference Method 19.
Fw:		The value "Fw" is the ratio of the quantity of wet effluent gas generated by combustion to the gross calorific value of the fuel. When combined with the wet oxygen concentration and the moisture concentration, the emission rate in lb/MMBtu can be calculated from the wet emissions concentration. By selecting the fuel type, the F-factor, "Fw," from US EPA Reference Method 19 is populated in this field. If override is selected, the user should enter the "Fw" as calculated by equation 19-14 or 19-17 of US EPA Reference Method 19.
Fc:		The value "Fc" is the ratio of the theoretical carbon dioxide produced during combustion to the higher heating value of the fuel combusted. When combined with the carbon dioxide, the emission rate in lb/MMBtu can be calculated from either the wet or dry emissions concentration. By selecting the fuel type, the F-factor, "Fc," from US EPA Reference Method 19 is populated in
	EDT Haan Marriel	Cto als Tracting Drive 1 (1)

	this field. If override is selected, the user should enter the "Fc" as calculated by Equation 19-15 or 19-18 of US EPA Reference Method 19.
Ambient:	Information provided in this area is used to identify ambient air surrounding the sampling location.
Pb:	The barometric pressure of the sampling location. If the pressure is reported to sea level conditions, adjust the pressure for the elevation of the location above sea level. A 0.1 inches Hg decrease for every 100 feet of elevation is typically used.
Pstatic:	The static pressure, inches of water, of the sampling location.

Temperature: Ambient Temperature in degrees F. The ambient temperature field is present only on the single train "Header Data" tab.

	nitial	Final	
Impinger 1:	564.3	548.5	
impinger 2:	704.3	711.2	
Impinger 3:	492.4	499.1	
Impinger 4:	0	0	
Impinger 5:	0	0	
Impinger 6:	0	0	
Silica Gel:	744.9	758.8	
	Close		
nange Vlc?			
9			
2 Do you to	replace the curren	t VIc value with this value:	11.9999023437

Figure 48- Mass of liquid collected sub menu

Vlc Components:	The following parameters refer to "VIc," where " the mass of liquid condensate. The "VIc" is the m water condensed from the sample gas and collec the impingers of an isokinetic sampling train.	ass of
Vlc: ERT User Manual – Stac	Click on "Vlc Components" button on the single t "Header Data" tab to open a form shown in Figu Mass of liquid collected sub menu. to enter "Vlc k Testing	

	Components". Enter the values for the initial volume or mass and final volume or mass for up to 6 Impingers and the silica gel. When complete, click on "Close". A prompt will appear with the new calculated "VIc" value to verify that the current "VIc" value should be replaced with the new "VIc" value. Click "Yes" to replace current value. Click "No" to close without replacing the current "VIc" value. If you selected "Yes" to the prompt the "VIc" value will populate the "VIc" data field in the header date tab. The paired train header tab does not have the capability to document individual impinger contents at this time.
Stack Gas Parameters:	This area is only present in the paired train sampling methodology. Information in this area link the flow rate, stack temperature and moisture to a different run like Method 5 or Method 29. These values should be calculated in an isokinetic train. "User entered" can also be used to add the data, if the method utilized is not available in the ERT.
Flow Rate dscm (Qsd):	Flow rate of the stack gas tested in dry standard cubic meters.
Temperature (ts):	Temperature of the stack gas tested in Fahrenheit.
% H2O:	Moisture content of the stack gas tested in percent.
% H2O: Concentrations:	Moisture content of the stack gas tested in percent. The following two parameters refer to the concentrations of carbon dioxide and oxygen in the gas stream as measured by one of several other test methods'
	The following two parameters refer to the concentrations of carbon dioxide and oxygen in the gas stream as
Concentrations:	The following two parameters refer to the concentrations of carbon dioxide and oxygen in the gas stream as measured by one of several other test methods' The carbon dioxide percent of the gas stream tested. The pull- down to the right of the field for the CO ₂ concentration provides access to the results of
Concentrations: % CO2:	 The following two parameters refer to the concentrations of carbon dioxide and oxygen in the gas stream as measured by one of several other test methods' The carbon dioxide percent of the gas stream tested. The pull- down to the right of the field for the CO₂ concentration provides access to the results of instrumental measurements of CO₂. The oxygen percent of the gas stream tested. The pull-down to the right of the field for the O₂ concentration provides access to the results of instrumental measurements of CO₂.

Point Data Tab

Run Data I	Details									_	. 🗆	×
ity:	Example file								0	pen Exp	anded	
mitted Source ID/Description: EU001 98.5 MMBtu/hr Wellons Wood-fired Boiler w/Multiclo												
Select Location - Method: Stack Outlet - Method 5 Add New Run Data Delete Run Data												
Select Ri	un: Method 5 -	• 1			\sim		Change Ru	un Numb	er Change Run Da	te		
od Setup	Header Data Po	bint Data	Lab Data	a Samplir	ng/Sta	ack Data Results Cy	done Cut Size	Emission	IS			
					ng/Sta		done Cut Size	Emission	IS			
Me	Header Data Po		Lab Data RunNum 1		ng/Sta	ack Data Results Cy RunDate: 8/14/2018	done Cut Size	Emission	15			
Me	ethod: thod 5	۵ پارلې ا	RunNum 1	ber:		RunDate:		Emission	15			
Me	ethod: thod 5	ded colum	RunNum 1 mns are	ber:	d for	RunDate: 8/14/2018	ations!			Orifi	cePresA	ctual
Me	ethod: thod 5 Note: Sha	ded colum	RunNum 1 mns are	ter: require	d for	RunDate: 8/14/2018 data results calcul	lations! DeltaP (in H				cePresA	
Me Me	ethod: thod 5 Note: Sha	ded colum	RunNum 1 mns are	ber: required Clock	d for • AM	RunDate: 8/14/2018 data results calcul GasMeter (acf) ज 0.000	a tions! DeltaP (in H	20) -	OrificePresDesir +		cePresA	1
Me Me Poir -t A-01	ethod: thod 5 Note: Sha	ed colun EndTime	RunNum 1 mns are 1e +t 3	ber: required Clock 7:00:00	d for • AM AM	RunDate: 8/14/2018 data results calcul GasMeter (acf) +1 0.000 2.000	a tions! DeltaP (in H)	20) - 1.7	OrificePresDesir ↓ 1.75		cePresA	1 1
Me Me Poir +t A-01 A-02	<mark>ethod:</mark> thod 5 Note: Sha BeginTime ↓ 0 3	ded colum	RunNum 1 mns are le +t 3 6	ber: clock 7:00:00 7:06:00	d for AM AM AM	RunDate: 8/14/2018 data results calcul GasMeter (acf) -f 0.000 2.000 4.500	lations! DeltaP (in H)	20) - 1.7 1.7	OrificePresDesir ↓ 1.75 1.75		cePresA	ctual 1. 1. 1.

	Me	ethod 5		1		8/14/2018			
		Note: Shad	ations!						
2	Poir 🗃	BeginTime 👻	EndTime +	Clock	Ŧ	GasMeter (acf) 🚽	DeltaP (in H2O) -	OrificePresDesir -	Orifice
	A-01	0	3	7:00:00	AM	0.000	1.7	1.75	
	A-02	3	6	7:06:00	AM	2.000	1.7	1.75	
	A-03	6	9	7:09:00	AM	4.500	1.7	1.75	
	A-04	9	12	7:12:00	AM	6.700	1.65	1.70	
	A-05	12	15	7:15:00	AM	8.900	1.5	1.54	
	A-06	15	18	7:18:00	AM	10.500	1.6	1.65	
	A-07	18	21	7:21:00	AM	12.400	1.6	1.65	
	A-08	21	24	7:24:00	AM	14.600	1.5	1.54	
	A-09	24	27	7:27:00	AM	16.800	1.5	1.54	
	A-10	27	30	7:30:00	AM	18.800	1.1	1.13	

Figure 49 - Isokinetic Method: Single Train Point Data Tab

Although the point data for single train and paired train sampling are similar, the point data screen for paired trains provides additional columns for documenting comparable information for the duplicate components for the combined test train. The point data for the single sampling train may be imported from the spreadsheet. Data for both the single sample train and the paired sampling train can be manually entered in the point data tab (Figure 49 and 50). Use the side and bottom scroll bars to view more information. Recall at any time you can change the width of the columns in Access by placing the cursor over the split between the columns and clicking and dragging the column to the desired width.

1.54 1.65 1.65 1.54 1.54 1.13

🔳 Run Data	Details	_		\times
Facility:	Example file	Open Expande	d	
Permitted So	urce ID/Description: EU001 98.5 MMBtu/hr Wellons Wood-fired Boiler w/Multido			
Select Loc	ation - Method: Stack Outlet - Method 30B 📃 Add New Run Data Delete Run D	ata		
Select R	un: Method 30B - 1 🔽 Change Run Number Change Run D	Date		

Method Setup Header Data Point Data Sample Data Stack Data Results Emission QA/QC

Metho Method		RunNumber:		RunDate: 8/14/2018						
Note: Shaded columns are required for sample and stack data results calcuations										
Point 👻	BeginTime 👻	EndTime 👻	Clock	-	GasMeterA 🚽	GasMeterB 👻	DeltaP 🚽	OrificePresActualA 👻		
1	0	5	7:00:00	AM	0.000	0.000	1.7	0.62		
2	5	10	7:10:00	AM	4.700	5.100	1.7	0.62		
3	10	15	7:15:00	AM	9.800	10.200	1.7	0.62		
4	15	20	7:20:00	AM	15.000	15.100	1.65	0.62		
5	20	25	7:25:00	AM	19.800	19.800	1.5	0.62		
6	25	30	7:30:00	AM	25.400	25.000	1.6	0.62		
7	30	35	7:35:00	AM	30.000	29.800	1.6	0.62		
8	35	40	7:40:00	AM	34.500	34.500	1.5	0.62		
9	40	45	7:45:00	AM	39.500	39.400	1.5	0.62		
10	45	50	7:50:00	AM	44.000	44.000	1.1	0.62		
11	50	55	7:55:00	AM	48.000	48.100	1.9	0.62		
12	55	60	8:00:00	AM	50.800	50.000	1.9	0.62		
12	03	03	8-00-00	AM	53 786	E3 03E	2			

Figure 50 - Method 30B Paired Sample Train Point Data Tab

Below is a description of the column fields:

Point:	The sampling point label, such as A1, A-1, D-2, etc.
BeginTime:	The cumulative sampling time that sampling at the sample point was started, in minutes. Port changes DO NOT reset the time to zero (0).
EndTime:	The cumulative sampling time, in minutes, that sampling at the sample point was ended, and is the begin time plus the sampling time per point. Values in end time are used in calculating Net Run Time and isokinetics.
Clock:	The actual clock time at the start of sampling at a point.
GasMeter:	The dry gas meter volume reading at the beginning of the sampling at a point. This means that the final volume reading is recorded in a row without a point label and no other recorded point data. Sometimes the sampling data is recorded at the end of sampling at a point which would require that the first volume reading is recorded without any other sampling data. Values in "Gas Meter" are used in the calculation of sample volume metered, standard sample volume metered, isokinetics, calculated moisture content of sampled gas stream, dry mole fraction of water, wet molecular weight of gas stream, velocity of gas stream, and actual and standard stack gas flow. For paired sample train tests there are two columns for recording the gas meter volumes.

DeltaP: The velocity pressure (delta p) expressed in inches of water. Values in "Delta P" are used in the calculation of isokinetics, average delta p, average square root of delta p, velocity of gas stream and actual and standard stack gas flow. OrificePresDesired: This is the orifice pressure setting required for sampling isokinetically, measured by inches water. For paired sample train tests there are two columns for recording the desired orifice pressure. OrificePresActual: Orifice pressure sampled or reached, measured by inches of water. The values in the "Orifice Pressure Actual" are used in the calculation for "Delta H," sample volume corrected to standard conditions, isokinetics, moisture percentage, dry mole fraction of water, velocity of gas stream and actual and standard stack gas flow. For paired sample train tests there are two columns for recording the actual orifice pressure. StackTemp: Stack temperature is the temperature of the effluent gas at the sampling point and is expressed as degrees F. The values in the stack temp are used in the calculation for isokinetics, moisture percentage at saturation, dry mole fraction of water, wet molecular weight of sampled gas stream, average stack temperature, velocity of gas stream, and actual and standard stack gas flow. For paired sample train tests there are two columns for recording the stack temperature. ProbeTemp: This is the temperature of the sampling probe, degrees F. For paired sample train tests there are two columns for recording the probe temperature. Trap Temp: This is the temperature of the sample collection traps, degrees F. For paired sample train tests there are two columns for recording the trap temperature. There is no column for trap temperature for single train sample methods. FilTempIn: This is the filter temperature entering the filter box or compartment, degrees F. All filter temperatures should be the temperature measured by a thermocouple in direct contact with the sample gas. Where a sampling protocol requires the monitoring of two filter temperatures, this may be used as the exit gas temperature for the first filter. For example, this would be the Method 5 filter temperature for a combined Method 5 and Method 202 sampling train. FilTempOut: This is the filter temperature exiting the filter box or compartment, degrees F. Where a sampling protocol requires the monitoring of two filter temperatures, this may be used as the exit gas temperature for the second filter. For example, this would be the Method 202 filter temperature for a combined Method 5 and Method 202 sampling train.

- FinalExitTemp: This is the temperature of sample gas exiting silica gel impinger, degrees F. For paired sample train tests there are two columns for recording the final exit temperature.
- DryGasInlet: This is the dry gas meter inlet gas temperature, expressed as degrees F.
- DryGasOutlet: This is the dry gas meter outlet gas temperature, expressed as degrees F. The values in the dry gas outlet are used in the calculation for dry gas meter temperature, sample volume corrected to standard conditions, isokinetics, moisture percentage of stack gas, dry mole fraction of water, wet molecular weight of sampled gas stream, average stack temperature, velocity of gas stream and actual and standard stack gas flow. For paired sample train tests there are two columns for recording the dry gas outlet temperature.
- PumpVac: This is the vacuum of the sampling pump, measured in inches of mercury. For paired sample train tests there are two columns for recording the pump vacuum.
- SampleRate: This is the sampling rate, measured in cubic ft per min. For paired sample train tests there are two columns for recording the sampling rate. For paired sample train tests this is in the units of measure selected on the "Header Data" tab and is a required field which is used in the quality analysis of the test.
- Notes: These are any observations or comments concerning the test run.

Lab Data Tab

acility: Example file ermitted Source ID/Description	n: EU001	98	3.5 MMBtu/	hr Wellons Wood-	fired Boiler w	/Multiclo		Open E	xpanded	
Select Location - Method:	tack Outlet - Me	ethod 5		\checkmark	Add New	Run Data	Delete Run	Data		
Select Run: Method 5 - 1			<u>_</u>		Change R	un Number	Change Rur	n Date		
	Data Lab Data		,	ta Results Cyclor						
Method:		Number:	,	RunDate:				_	_	
Method:		Number:	Flag	RunDate:	Comment					
Method 5	Rur	Nunber:		RunDate:						

Figure 51 - Isokinetic Method: Lab Data Tab

The single sample "*Lab Data*" screen presents a limited amount of information and the comparable paired sample screen is named "*Sample Data*." Enter the lab data for each compound (Figure 51). Below is a description of the single sample "*Lab Data*" fields:

Compound: Analyte name from the "Setup" window.

- Mass: Sample catch weight reported from the lab.
- Units: The mass units, including: gm (grams), mg (milligrams), ug (micrograms), ng (nanograms) or pg (picograms).
- Flag: Lab quantifier comment about the sample data, which may be ND, EMPC, J, etc. EMC Guidance document GD-051F recommends using the following flags for stack test results which have multiple reported fractions: BDL (below detection level) – all analytical values used to calculate and report an in- stack emissions value are less than the laboratory's reported detection level(s); DLL (detection level limited) – at least one but not all values used to calculate and report an instack emissions value are less than the laboratory's reported detection level(s); and ADL (above detection level) - all analytical values used to calculate and report an in-stack emissions value are greater than the laboratory's reported detection level(s).
- Comments: Observations or comments. EMC Guidance document GD-051F recommends the reporting of individual components and laboratory detection level(s) in the comment field. Each component should be provided in the order of the sampling train with commas separating the individual values. Values which are below the detection limit should be enclosed with brackets and the value proceeded with a less than sign. For example, a four-fraction sample would be reported as 0.036, [<0.069], 1.239, [<0.945]. It is suggested that the method to address below

detection level results should be included in the comment field as well as a summary of the methodology used to establish the detection level.

Sample Data Tab

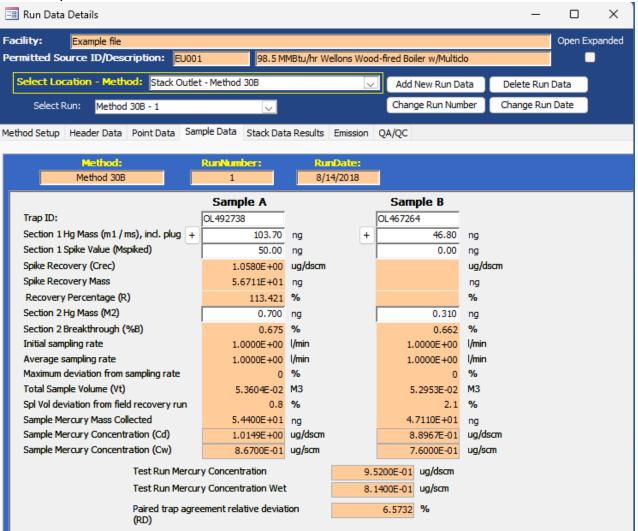


Figure 52 – Method 30B Paired Sample Train: Sample Data Screen

For paired sample trains, the "**Sample Data**" screen contains only eight fields for the user to provide information (Figure 52). The remaining information presented is intermediate calculations and final calculated results based upon the user entered information.

Below is a description of the user entered and calculated fields:

Trap ID:

This is usually an alphanumeric code as required by section 6.1.1 of Method 30B which uniquely identifies a cartridge or sleeve containing a sorbent media with two sections separated by an inert material.

Section 1 Hg Mass:	This is the mass determined by the analysis of the first section of the sorbent trap and the inert separation material. The units of measure displayed after the date entry fields are the units selected on the paired train "Header Data" screen.
Section 1 Spike Value:	This is the mass which was spiked (added) to "Section 1" of one of the pairs of traps used for the Field Recovery Test. All spiked samples will be one of the tests for the "Field Recovery Study." The mass spiked should be between 50 and 150 percent of the expected mass collected on the unspiked samples.
Section 1 Spike Recovery:	For samples which were spiked, the concentration calculated by Method 30B Equation 30B-6 is presented. The units of measure are µg/dscm.
Section 1 Spike Recovery Mass:	For samples which were spiked, the product of the spike recovery concentration and the volume of gas sampled are presented. The units of measure are those selected in the "Header Data" screen.
Section 1 Recovery Percentage:	For samples which were spiked, the percentage of spike mass recovered calculated by Method 30B Equation 30B-7 is presented. While there are no specifications for individual recoveries, the average of all the Field Recovery tests should be between 85% and 115%.
Section 2 Hg Mass:	This is the mass determined by the analysis of the second section of the sorbent trap. The units of measure displayed after the entry fields are the units selected on the "Header Data" screen. You should adjust the units of measure on the "Header Data" screen such that all figures for the mass are visible within the three visible decimal places of this field.
Section 2 Breakthrough:	This is the breakthrough percentage from the section 1 mass. Method 30B Equation 30B-2 calculates breakthrough by dividing the Section 1 sorbent trap results by the Section 2 sorbent trap results. The units of measure are percent. The acceptability of the breakthrough percentage is dependent on the average concentration for the test run.

Initial Sampling Rate:	This is the initial sample flow rate entered in the point data by the source tester. This value will be used to assess the acceptability of the Pre-test leak rate and the ability of the source tester to maintain this sampling rate during the test period. The units of the sampling rate are those selected in the "Header Data" screen.
Average Sampling Rate:	This is the average sampling rate achieved by the source tester during the run. This value will be used to assess the acceptability of the Post-test leak rate and the ability of the source tester to maintain this sampling rate during the test period. The units of the sampling rate are those selected in the "Header Data" screen.
Maximum deviation from sampling rate:	This is the maximum sampling rate deviation from the average sampling rate. While there are no criteria for acceptability, this value is an indicator of the source testers' ability to achieve the intent of the method to maintain a constant sample flow rate. The units of the deviation are inpercent.
Total Sample Volume:	This is the total volume of gas sampled through the collection traps. The units of this value are Cubic Meters. This value will be compared to the average sample volume collected during the "Field Recovery" study tests.
Spl Vol deviation from field recovery run:	This is the percentage deviation from the average sample volume recorded for the "Field Recovery" study tests. To meet the acceptability requirements of Method 30B Section 8.3.3.3, each test run must be within 20 percent of the volume for the "Field Recovery" study tests.
Sample Mercury Mass Collected:	This is the sum of the mass collected on Section 1 and Section 2 reduced by any mass spiked on Section 1. The units of measure are those selected in the "Header Data" screen.
Sample Mercury Concentration (Cd):	This is the dry concentration of mercury measured by each of the two sampling trains based upon the "Sample Mass" collected and the "Total Volume Sampled". The units of measure for the concentration are in µg/dscm.

Sample Mercury Concentration (Cw):	This is the wet concentration of mercury measured by the two sampling trains based upon the dry concentration and the measured moisture content. The units of measure for the concentration are in μg/scm.

Test Run Mercury Concentration: This is the average of the paired trap concentrations. Although the values are displayed to five significant figures users should base any decision on local policy for rounding and use of significant figures. EPA policy is that final values should be rounded to two or three significant figures.

Paired Trap Agreement Relative Deviation: This is the relative difference between the two samples as calculated by Method 30B Equation 30B-5. The unit of measure is percent. The criteria specified in Method 30B for acceptance depends upon the average measured concentration.

Sampling/Stack Data Results Tab

ility: Example	file					Open Expa
mitted Source ID/	Description: EU	001 98.5 MI	MBtu/hr Wellons Woo	od-fired Boiler w/Multi	do	
Select Location - N	lethod: Stack Ou	tlet - Method 5	N	Add New Run D	ata Delete Ru	n Data
Select Run: Me	thod 5 - 1			Change Run Nur	mber Change Ru	in Date
hod Setup Header D	ata Point Data I	ab Data Sampling/Stac	k Data Results Cy	done Cut Size Emiss	sions	
Method:	R	unNumber:	RunDate:			
Method 5		1	8/14/2018			
Sampling Train	Parameters:		Stack Gas	Parameters:		
NetRunTime (min):	60	% H2O:	14.5972	Vs (ft/s):	90.91	
NetTravPts:	20	% H2Osat:	100.00	Dstk (in):	48	
Dn (in):	0.21	Mfd:	0.8540	Dwdth (in):	10	
Cp:	0.84	% CO2:	8	Dingth (in):		
Y:	0.999	% O2:	11.46	As (ft2):	12.57	
Pb (in Hg):	29.92	% CO + N2:	80.54	Qsd (DSCFM):	36,234.1	
DeltaH (in H2O):	1.63	Fo:	1.18	Qaw (ACFM):	68,564.3	
Vm (acf):	41.898	Md:	29.7384	MMBtu/Hr:	102.29	
tm (F):	70.50	Ms:	28.0263			
Vmstd (DSCF):	41.826	Pg (in H2O):	-0.5			
Vic:	151.6	Ps (in Hg):	29.88	Mour	All Runs	
Vwstd (WSCF):	7.149	ts (F):	391.90	View	Air Rufis	
% I:	100.5	Sqrt Delta P Avg (in H2O):	1.2553			
		s to see the formula	and the second			

Figure 53- Isokinetic Method: Sampling/Stack Data Results Tab

ty: Examp	le file						Open Exp
itted Source ID	/Description:	EU001	98.5 MMBtu/hr W	ellons Wood-fired	Boiler w/Multiclo		
lect Location -	Method: Stad	k Outlet - Method	30B		Add New Run Data	a Delete Run	Data
Select Run:	/ethod 30B - 1				hange Run Numbe	er Change Run	Date
Beleeritan							
d Setup Header	Data Point Dat	ta Sample Data	Stack Data Results	Emission QA/C	2C		
Metho	d:	RunNumber	: RunDa	ate:			
Method	30B	1	8/14/2	018			
Sampling) Train Paran	neters:		Stack Gas I	Parameters:		
			% H20:	14,5972	Vs:	92.56	
	Sample A	Sample B	% H20sat:	100.00	Dstk:	48	
NetRunTime:	50	60	Mfd:	0.854028	Dwdth:		
NetTravPts:	12	12	% CO2;	8	Dingth:		
Cp:	0.84	0.84	% O2;	11.46	As:	12,566	
Y:	1	0.997	% CO + N2:	80.54	Qsd:	36230.1	
Pb:	29.92	29.92	Fo:	1.18	Qaw:	69,786.5	
DeltaH:	0.62	0.62	Md:	29.74	MMBtu/Hr:	1.02E+02	
/m:	1.899	1.873	Ms:	28.03			
tm:	70.5	68.1	Pg:	-0.5			
/mstd:	1.893	1.870	Ps:	29.88			
Vic components:	0.0	0.0	ts:	391.9	View All	Runs	
/wstd:	0.00	0.00					

Figure 53- Paired Sampling Trains: Stack Data Results Tab

This tab shows results for a specific run, which were calculated from data in the Header Data and Point Data tabs. Except for the percent isokinetic field at the bottom left of the Sampling/Stack Data Results tab as shown in Figure 53, the data elements displayed are identical. Since the Paired Sampling trains have two independent sampling systems, the paired sampling train Stack Data Results tab has a separate column for each sampling train in the *Sampling Train Parameters* area as shown in Figure 54. None of the fields are editable.

By placing your mouse over either the abbreviations or the data fields and pausing for about two seconds, a popup tip will appear explaining the abbreviations. This feature is not used for either "*Net Run Time*" or "*Net Traverse Points*" as these are easily deciphered.

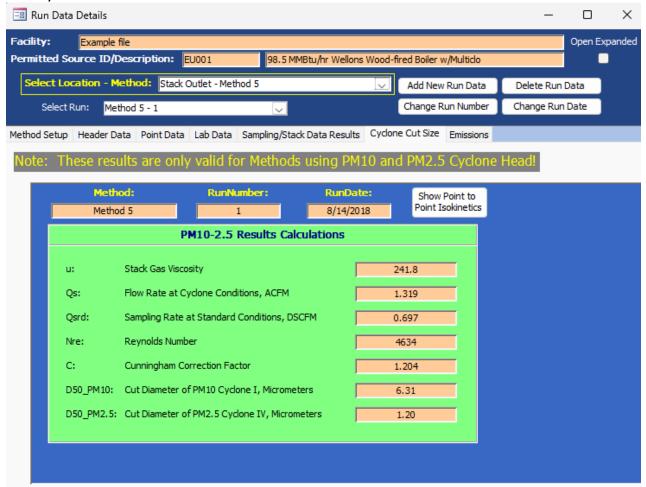
Click the "**View All Runs**" button to display a print-ready window showing the results from all runs in a side-by-side manner.

Below is a description of the fields:NetRunTime:Net time in minutes of run.NetTravPts:Net number of traverse points.Dn:Diameter of nozzle, inches.

Ср:	Pitot coefficient.
Y:	Meter box coefficient, Gamma.
Pb:	The barometric pressure of the sampling location, inches of mercury.
DeltaH:	DGM orifice pressure differential, inches of water.
Vm:	Sample Volume metered, actual cubic feet.
Tm:	Dry gas meter temperature, degrees Fahrenheit.
Vmstd:	Sample volume corrected to standard conditions, DSCF.
Vlc:	Equivalent volume of liquid water collected in moisture sample, ml.
Vwstd:	Volume of water collected at standard conditions, SCF.
%I:	Percent Isokinetic, percentage.
% H2O:	Calculated moisture content of sampled gas stream, percentage.
% H2Osat:	Calculated moisture content of saturated gas stream, percentage.
Mfd:	Dry mole fraction, 1-BWS.
% CO2:	Carbon Dioxide concentration of sampled gas stream, percentage.
% O2:	Oxygen concentration of sampled gas stream, percentage.
% CO + N2:	Balanced gas concentration of sampled gas stream, percentage.
Fo:	Ratio of excess oxygen and carbon dioxide. Calculation uses (20.9-%O ₂)/%CO ₂
Md:	Dry molecular weight of sampled gas stream, lbs/lb-mole.
Ms:	Wet molecular weight of sampled gas stream, lbs/lb-mole.
Pg:	Static pressure of sampled gas, inches of water.
Ps:	Absolute pressure of sampled gas, inches of Hg.
Ts:	Temperature of sampled gas, degrees F.
SqrtDeltaPavg:	Average of the Square root of the pitot tube differential pressure
Vs:	Velocity of gas stream, feet persecond.

Dstk:	Diameter of exhaust, inches.
Dwdth:	Width of exhaust, inches.
Dingth:	Length of exhaust, inches.
As:	Area of stack, feet squared.
Qsd:	Dry volumetric flow rate of exhaust at standard conditions, DSCFM.
Qaw:	Actual volumetric flow rate of exhaust, ACFM.
MMBtu/Hr:	Heat Rate, mmBtu per hour.
Note: Fields with "#I	Error" is a result of missing or incomplete Run data. See the descriptions for the point data columns to identify data entry errors that may cause one or more field in the sampling results tab to display "#Error." Errors in the sampling results may also be due to errors in one of the fields in "Calibration," "Concentration," or mass of liquid components (VIc).

Cyclone Cut Size Tab



Run # 🖓	Point 👻	RunTime 👻	GasMeter 🕞	Velocity 👻	DeltaP Sqrt 👻	Gas Velocity (ft/s) 🔹	Gas Volume (dscf) 🕞	Pt. to Pt. Iso. (%) 🛛 🛪
1	1	5.21	508.067	0.4	0.63	37.59	2.2	100.5
1	2	5.99	510.500	0.46	0.68	40.61	2.7	99.0
1	3	4.43	513.500	0.34	0.58	34.80	1.7	100.9
1	4	3.9	515.400	0.3	0.55	32.85	1.4	101.2
1	5	5.73	517.000	0.44	0.66	39.45	2.5	98.8
1	6	7.16	519.750	0.55	0.74	44.19	3.5	101.2
1	1	6.9	523.700	0.53	0.73	43.55	3.3	99.6
1	2	5.73	527.400	0.44	0.66	39.41	2.4	96.9
1	3	4.56	530.100	0.35	0.59	35.23	1.7	95.7
1	4	3.91	532.000	0.3	0.55	32.97	1.3	91.5
1	5	4.81	533.450	0.37	0.61	36.57	1.9	99.6
1	6	3.52	535.600	0.27	0.52	31.14	1.2	99.5
1			536.940					

Figure 55 - Cylcone Cut Size Tab and Point to Point Isokinetic calculations

These results are calculated for every isokinetic method. However, they are only intended for methods using PM10 and PM2.5 cyclone heads. Click on the value to expand the value to twelve positions to the right of the decimal. Select the Show Point to Point Isokinetics Button for the Method 201A point-to-point isokinetic calculations (Figure 55).

Emissions Tab

EB Run Data Details	-	\Box \times
Facility: Example file Permitted Source ID/Description: EU001 98.5 MMBtu/hr Wellons Wood-fired Boiler w/Multido Select Location - Method: Stack Outlet - Method 5 Image: Add New Run Data		pen Expanded
Select Run: Method 5 - 1	Delete Run Data Change Run Dat	
Method Setup Header Data Point Data Lab Data Sampling/Stack Data Results Cyclone Cut Size Emissions		
Method:RunNumber:RunDate:Associated Process Run:?Method 518/14/20181		
Compound Ib/hr Ib / Ton of Bark Burned Filterable Particulate 2.82E+01 2.76E-01		
Record: 14 4 1 of 1 + H + Record: Search		

Figure 56 - Emissions Tab

This tab shows the calculated emissions/concentrations for each compound by run. Generally, these fields are not editable. Columns other than "Compound" are dependent on the "Emissions / Concentrations" selected in the "Methods Setup" tab (Figure 44 -Isokinetic Method: Method Setup Tab). If a process rate variable has been associated with an emission rate, there will be an additional column which presents the process-based emissions calculation. You will see the text "#Error" in this column until the test run has an associated process rate selected. To calculate the process-based emissions select the process run using the drop-down menu in the far-right salmon colored field below the text "Associated Process Run" which is circled in Figure 56 - Emissions Tab. The "#Error" will be replaced by the quotient of the test run emission rate divided by the process rate for the selected process run.

Below is a description of a few of the more common column headings: Compound: Analyte name from setup window.

Gr/dscf: Grain per dry standard cubic feet.

Gr/dscf@7%O2: Grain per dry standard cubic feet corrected to 7% O₂.

Pounds per hour.

Elb/Tons of ...: Pounds per Ton of ... The full text of the divisor (Tons of ...) is dependent on the choice of process variable selected under the "Process Rate Parameter" heading of the "Emissions / Concentration" area of the "Method Setup" tab.

ty: Example file			Open Expanded
tted Source ID/Description: EU	001 98.5 MMBtu/hr Wello	ns Wood-fired Boiler w/Multiclo	•
lect Location - Method: Stack Ou	itlet - Method 30B	Add New Run Data	Delete Run Data
Select Run: Method 30B - 1	~	Change Run Number	Change Run Date
d Setup Header Data Point Data	Sample Data Stack Data Regulto En	nission OA/OC	
	-		
QA/QC Test or Specification -		The sea to the back of a she	Demonstrated Performance
Pre-test leak check	5 4% of target sampling rate	therefore meeting the acc test leak check for Sample	Sample A was 0.049% of the target (initial) sample pptance criteria of ≤ 4% of target sampling rate. The B was 0.035% of the target (initial) sample flow rat eptance criteria of ≤ 4% of target sampling rate.
Post-test leak check	≤4% of average sampling rate	sample flow rate of 1 l/mir target sampling rate. The p	r Sample A was 0 l/min which is 0.047% of the aver , and therefore met the acceptance criteria of ≤ 49 ost-test leak check for Sample B was 0 l/min which ple flow rate of 1 l/min, and therefore met the of target sampling rate.
Sample flow rate.	Adjust the sampling flow rate as necessary to maintain the initial sample flow rate.		riation for Sample A was 0% of the initial sample fl um flow rate variation for Sample B was 0% of the I.
Test run total sample volume.	Within ± 20% of total volume sampled during field recovery test.	verses the average sample samples. The maximum de	for Sample A was 0.05 M3 and for Sample B was 0.0 volume of 0.05 M3 for the field recovery test spike viation of the total volume sampled was 2.1% of th ng the field recovery test. Both of the samples me
Sorbent trap section 2 breakthrough	≤ 10% of section 1 Hg mass for Hg concentrations > 1 μg/dscm;≤ 20% of section 1 Hg massD or ≤ 0.2 μg/dscm absolute difference for Hg	Sample A and 0.31 µg for Sample A and 0.31 µg for Sample B, thus a mass for Hg concentrations	ion was ≤ 1 µg/dscm. The Hg in section 2 was 0.7 µg ample B for breakthroughs of 0.675% for Sample A meeting the acceptance criteria of ≤ 20% of section ≤ 1 µg/dscm. For Sample A the Hg in section 2 was erefore this sample may meet the aceptance crite
Paired sorbent trap agreement.	≤ 10% Relative Deviation (RD) mass for Hg concentrations > 1 µg/dscm;≤ 20% RD or ≤ 0.2 µg/dscm absolute	µg/dscm for Sample A and	ion was ≤ 1 µg/dscm. The Hg concentration was 1.0 0.89 µg/dscm for Sample B for a paired sorbent tra e deviation (RD), thus meeting the ≤ 20% RD or ≤ 0 a.
Field recovery test	Average recovery between 85% and 115% for Hg ^o	recovered 56.71 ug for an i	xed 50 ug of Hg in sorbent trap 1 of Sample A and ndividual sample recovery of 113.421%.The recove d 107.453% which met the 85% to 115% acceptance
Sample analysis	Within valid calibration range (within calibration curve).	be collected was 50 µg and	ange was between 10 and 500 µg. The expected m the mass recovered from Section 1 was 103.7 µg fc imple B. The analysis was within the calibration rar

Paired Train QA/QC Tab

Elb/hr:

Figure 57 - QA/QC Tab

For Method 30B paired sampling trains, there is a QA/QC tab (Figure 57) which identifies several of the QA/QC specifications contained in the test method and the Acceptance Criteria specified in the test method. In addition, the last column has text which describes the specific conditions for deciding the acceptability criteria and an acceptability assessment. Because of differences in display of numbers by the software, and variations in the rounding and significant figures conventions of different programs, the values

presented show more decimal places than necessary. The acceptability assessment uses EPA's criteria of carrying all digits through the calculations and rounding to two significant places except when otherwise indicated. It is assumed that acceptance criteria presented in the method with one or two places are to be evaluated at two significant figures and that criteria presented in the method with three places are to be evaluated at three significant figures.

Due to the length of the text, you may not be able to see all the information for a QA/QC specification, you can adjust the row heights or column widths. Do this by placing your cursor in the row indicator on the left or column header above until the cursor changes to a symbol indicating the ability to change the width or height.

QA/QC specifications which are assessed include:

- Pre-test leak check
- Post-test leak check
- Sample flow rate
- Test run total sample volume
- Sorbent trap section 2 breakthrough
- Paired sorbent trap agreement
- Field recovery test
- Sample analysis
- Calibration Curve

Instrumental Method Test Data Method Setup Tab

						_		_	
ity: Example fi itted Source ID/D			MRtu Ar Wollong Wo	od-fired Boiler w/Multic	la	Open Expan	ded		
	· · · ·			_					
elect Location - Me		et - Method 10		Add New Run D		Run Data			
Select Run: Met	nod 10 - 1	\sim		Change Run Nun	iber Change	Run Date			
od Setup Calibration	s ITM Run Results	Emissions							
ompounds for th	is Location / M	lethod: ITM	View / Edit	Location Information					
∠ Location 🚽		Target Parameter 👻			Comments 👻				
Stack Outlet	Method 10	Carbon Monoxide	9	21					
Record: 14 🔺 1 of 1	• • • *	No Filter Search							
Record: 14 4 1 of 1		No Filter Search							
Add Target Para	ameters	d → Units of Me		ed % - Process Rate	e, Parameter 👻	Corrected An	alyte 🗸		
Add Target Para	ameters	d _{▼I} Units of Me	(e, Parameter 👻	Corrected An 02	alyte 🗸		
Add Target Para Location Stack Outlet	weters +1 Method Method 10	d → Units of Me	()	e, Parameter 👻		alyte 🗸		
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Add Target Para Location Stack Outlet	Method 10	d → Units of Me	()	e, Parameter 🦂		alyte 🗸		

Figure 58 - Run Data Details for Instrumental Methods- Method Setup Tab

As mentioned on page 45, you can enter the instrumental method test data manually or using an import spreadsheet. Begin by returning to the "*Audit/Calibrations*" tab in the "*Setup / Test Plan*" area. Update or input the calibration gases certified cylinders information in Item 16, as shown in Figure 31 - Test Plan Audit/Calibrations Tab. When you update or input the calibration gas cylinder information, you must enter a unique name in the "*CylID*" column for each gas that was used in the emissions test. For cylinders which contain multiple calibration gases, you can make the cylinder identification number unique with the addition of the compound and range indicator (as an example see the names used under "*CylID*" in Figure 31). Once unique cylinder identification is provided in the "*CylID*" column, you should ensure that the remainders of the columns contain the correct information as is documented by the certificate provided by the cylinder supplier.

In addition, you must enter all the instrumental test method data required for any Performance Specifications prior to entering the CEM data associated with the reference method test runs.

Once you have performed the audit calibration update, the procedure is similar to inputting isokinetic data with the exception that the tabs in the "*Run Data Details*" screen for Instrumental Methods differ from those of the isokinetic methods screen. These tabs include: "*Method Setup*," "*Calibrations*," "*ITM Run Results*," and "*Emissions*". While the information in the "*Method Setup*" and "*Emissions*" are identical to the isokinetic methods screens, the differences in the test methods require different information than isokinetic test methods.

To minimize data entry time and reduce data entry errors, it is suggested that the first run be completed prior to adding subsequent test runs. The ERT uses information in the completed test run to pre- populate the next test run. For example, all information in the "*Calibrations*" tab is retained and selected information in the "*ITM Run Results*" tab is transferred to the appropriate field for the next run if the peach "Add Next Run" button located at the lower right portion of the ITM Run Results Tab. Users can revise these prepopulated fields if needed. In addition, to minimize warning messages, users should enter the specific required information (like units) suggested in the below instructions before entering the majority of the remaining information.

As is the case with the method setup screen for the isokinetic methods, the fields in this section will be pre-populated based on information entered in the test plan. However, they can be modified without returning to the test plan by using the following:

- *View / Edit Location Information:* Allows you to revise the test location information supplied during the test plan development (see Figure 14 Test Location Information Panel for more information).
- Add Target Parameters: Allows you to add target parameters for this run at this location/method (see Figure 16 - select Location, Method and Compounds for more information).
- Add Emissions/Concentrations: Allows you to add emissions/concentrations for this run at this location/method (see Figure 19 Add Emissions/Concentrations for more information).
- **Delete Target Parameters or Emission/Concentrations**: Highlight the row of the emission/concentration by clicking on the gray cell to the left of the column named location and press the keyboard "**Delete**" button.
- **Delete Process Rate, Parameter**: To delete the process rate, parameter you must block all of the text in the field and then press the keyboard "**Delete**" button. It should be noted that the process rate parameter should only be associated with an emission rate and the time units (e.g., lb/hr, lb/min, lb/sec) should be the same for both the emissions rate and the process rate.
- **Change Process Rate Parameter**: To add or change the process rate parameter, click within the field and then on the down symbol (2) to reveal the drop-down list of available process parameters. You should choose a process parameter only for emissions rates that have the same time units as the emissions rate (e.g., tons of material processed/hr).

Calibrations Tab

	×		_											
Calibration Galibration Galibration Galibration Calibration Galibration Add New Run Data Delete Run Data ** Calibration Galibration Galibration <t< th=""><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></t<>														
Select Location - Method: Stack Outlet - Method 10 Add New Run Data Delete Run Data Select Run: Method 10 - 1 Change Run Number Change Run Number Change Run Data Collibrations ITM Run Results Emissions Direct and System Calibrations: Calibration Gas Cylinder Cert. Date Of Set: Mode Label ID Value Response Error % Certification Expiration Span Low O O O O O O O System Zero Zero Air -2 O O O O O O O * Calibration Gas Cylinder Cert. Date Of O	Expanded	Open Ex		be let l										
Select Run: Method 10 - 1 Change Run Number Change Run Date Lethod Setup Calibrations ITM Run Results Emissions Direct and System Calibrations:				er w/Multiclo	-fired Boile	Wood	hr Wellons	98.5 MMBtu/						
ethod Setup Calibrations ITM Run Results Emissions Direct and System Calibrations:		Data	Delete Run I	New Run Data	Add N	\sim			lethod 10	outlet - M	d: Stack Out	- Metho	ocation	Select Lo
Direct and System Calibrations: Calibration Gas Cylinder Cert. Date Of Set: Mode Label ID Value Response Error % Certification Expiration Image: Direct Zero Zero Air -2 O O 0.00 Image: Direct Zero Zero Air -2 O O 0.00 Image: Direct Zero Zero Air -2 O O 0.00 Image: Direct Zero Zero Air -2 O O 0.00 Image: Direct Zero Zero Air -2 O O 0.00 Image: Direct Zero Zero Air -2 O O Image: Direct Zero Zero Air -2 O Image: Direct Zero Air -2 O Image: Direct Zero Air -2 O Image: Direct Zero Air -2 O Image: Direct Air Zero Air -2 O Image: Direct Air Image: Direct Air Image: Direct Air Zero Air Zero Air -2 O Image: Direct Air Image: Direct Air Zero Air Image: Direct Air		Date	Change Run	e Run Number	Chang			$\overline{}$			10 - 1	Method 1	Run:	Select
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Span Low Image: Constraint of the state				Expiration	ification	Cert	Error %	Response	Value		ID	Label	Mode	Set:
Span Mid CC325625-CO 451.1 444.3 -0.77 7/31/2017 7/31/2025 888.4 High CC360726 888.4 888.4 0.00 3/16/2018 3/16/2026 System Zero Zero Air -2 0 1 0.11 1 Upscale CC325625-CO 451.1 443 -0.15 7/31/2017 7/31/2025							0.00	0	0		Zero Air -2	Zero	Direct	2
Mid CC325625-CO 451.1 444.3 -0.77 7/31/2017 7/31/2025 High CC360726 888.4 888.4 0.00 3/16/2018 3/16/2026 System Zero Zero Air -2 0 1 0.11 1 Upscale CC325625-CO 451.1 443 -0.15 7/31/2017 7/31/2025 * Calibration Gas Cylinder Cert. Date Of								0				Low	an	Sp
System Zero Zero Air -2 0 1 0.11 Upscale CC325625-CO 451.1 443 -0.15 7/31/2017 7/31/2025 * Calibration Gas Cylinder Cert. Date Of				7/31/2025	1/2017	7/3	-0.77	444.3	451.1		-	Mid		
Upscale CC325625-CO 451.1 443 -0.15 7/31/2017 7/31/2025 * Calibration Gas Cylinder Cert. Date Of				3/16/2026	6/2018	3/1	0.00	888.4	888.4	\sim	CC360726	High		'
* Calibration Gas Cylinder Cert. Date Of							0.11	1	0		Zero Air -2	Zero	System	
Calibration Gas Cylinder Cert. Date Of				7/31/2025	1/2017	7/3	-0.15	443	451.1	-co 🗸	CC325625-CC	Upscale		
				te Of	Dat				Cert.	ler	Cylinder	Gas	ration	e Calib
						Cert	Error %	Response						
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								0		\sim		Mid		
								0				High		
System Zero								0				Zero	System	
								0		\sim		Upscale		

Figure 59 - Calibrations Tab

The results of the instrument calibration and system zero and span responses must be entered in the "*Calibrations*" tab prior to data entry in the "*ITM Results*" tab (Figure 59). In addition, you should enter the "*set*" number that must not be zero and the "*span*" values for before you select any calibration cylinders under "*Cylinder ID*". After entering a "*set*" number and "*span*" value, select the "*Cylinder ID*" from the pick list. For each selected "*Cylinder ID*," the orange fields will be automatically filled using information that was entered in the "*Audit/Calibrations*" tab of the "*Test Plan*". You will note that when you select the "*Cylinder ID*," the ERT will display an error percent in the yellow fields. Initially this value is based upon calculations using the certification value and a response of zero. When you enter the actual response for the "*Direct and System Calibrations*" you will note that the calculated error percent changes.

Note: Be sure to input the span value before inputting the responses; otherwise, a non-fatal error message is generated (which may be ignored).

Below is a description of the columns:

Calibration Set:	The number used to associate this set of calibrations with the run data entered in the "ITM Run Results" tab. Should not be "0" and do not duplicate numbers.
Calibration Mode:	Direct or System.
Span:	Span concentration used to calculate percent bias and percent drift. Generally, the span value is set at the concentration of the high-level calibration gas although the value is dependent on the method being used.
Gas Label:	Direct Mode includes Zero, Low, Mid and High. System mode includes zero and upscale. Calibration level of measurement range.
Cylinder ID:	Cylinder identification number on the gas cylinder and any additional label to make this identifier unique for the gasand concentration. This field is populated by the selection of one of the available ID's entered in the test plan section of the ERT.
Cert. Value:	Calibration gas certified concentration. This field is automatically populated from the information entered in the test plan section of the ERT.
Response:	The analyzer's response to gas injection. This is the value measured by the instrument when challenged with gas from the gas cylinder identified in the Cylinder ID column.
Error %:	Difference between certified value and analyzer measurement. Specific calculation procedures are dependent on the reference method being performed.
Date of Certification:	Date cylinder received certification for use. This field is automatically populated from the information entered in the test plan section of the ERT.
Date of Expiration:	Date cylinder certification expires. This field is automatically populated from the information entered in the test plan section of the ERT.

ITM Run Results Tab

Enter the results from the test run. If you are correcting your result to % oxygen or % Carbon dioxide, it would be best to enter those instrumental data first then you can link the data in the subsequent instrumental data. If you followed the guidance presented in the first section of "*Instrumental Test Method Data*," only one blank run was created. By completing the information in the "*ITM Run Results*" for one run and adding new runs with the "Add New Run" button on this page, much of the information on this page will be prepopulated on the pages of the new runs (Figure 60). If "*ITM Run Results*" have been completed on some but not all runs or if the number of runs entered is equal or greater

than specified in the test plan, the "Add New Run" button will be available on only the last run. If the "Add New Run" button is not visible or each run had different calibrations, new runs can be added using the "Add New Run Data" button near the top of the screen.

To complete the information on the "*ITM Run Results*" tab, it is suggested that the units for "*Cavg*" be selected before selecting the calibration set or entering any system response information. If you start entering data in the "*Start Time*" field, you can use the *tab* key to progress through all data entry fields without using the mouse to change fields. If flow rate, moisture percent, CO₂ concentration percent or O₂ concentration percent have been documented in the ERT by other tests, you can select the test and run ID using the dropdown menu to populate these fields (Figure 61 - ITM Run Results, stack Parameters and Calibration Set selection). You should associate the test run data with the calibration gas set by selecting the set from the "**Set"** pick list. Figure 61 - ITM Run Results Tab shows the use of both the selection of other stack test results for populating the stack parameter information and the use of the set pick list for associating calibration sets with the test run. Enter the zero and upscale system responses for the pre- and post-test calibrations. Then record the test run average concentration value measured by the instrument in "Cavg". The value in "*Cgas*" will be calculated. If the source is a combustion unit you can select the fuel type and the F-factors for that fuel will be populated in the orange field below the "Fuel Type" selection field. If the "Fuel Type" option "Override" is selected, you can enter fuel specific F-factors based upon an analysis of the combusted fuel.

-	xample file						Ope	en Expand
rmitted Sour	ce ID/Description	EU001 98.5	5 MMBtu/hr \	Vellons Wood-	fired Boiler w/Mult	ido		
Select Locat	ion - Method: St	ack Outlet - Method 10		\sim	Add New Run [Data [Delete Run Data	
Select Run	: Method 10 - 9	\sim			Change Run Nu	mber C	hange Run Date	
thod Setup Ca	alibrations ITM Run	Results Emissions						
								-
					Id's if selected from	n another ru	n)	
Run:	9	Flow Rate, DSCFM:	34204.6	5 St	tack Outlet - Metho	od 5 - 3	\sim	
Run Date:	8/14/2018	Moisture, %:	16.08	St	tack Outlet - Metho	od 5 - 3	\sim	
Start Time:	11:07:00 AM	CO2, %:	8	St	tack Outlet - Metho	od 5 - 3	\sim	
End Time:	11:28:00 AM	02, %:	11.314	Stac	k Outlet - Method	3A O2 - 9	<u>_</u>	
		Fo:	0					
ANA	LYZER	OPERAT	ING PARAI	IETERS	Fuel Type:	Wood Bar	k 🗸	
Make:	Thermo	Operating	Range:	1000	Fd	9600		
Model:	48i	Units(%,pp	m,ppb):	ppm	Fw	0	-	
S/N:	JC1402101055	No. Reading	s/Avg.:	60	Fc	1920	-	
		Time Interval of Data Rec	cording:	1	_			
	Gas Cylind	· · · · · · · · · · · · · · · · · · ·						
	Level ID	Value Respon	se Bias %	Drift %	Cavg: 295	ppmvw	Units	
2 🗸 Pre	Zero Zero Air -2	0	6 0.68		Cgas: 352.20	ppmvd	Units	
	Upscale CC325625	-CO 451.1 449	9.6 0.6	1	Cgasw: 295.57	ppmvw	Units	

Figure 60 - ITM Run Results Tab

Ē	🗐 Run Data De	etails								-		×
	· · · · ·	xample file ce ID/Description	EU001 98.1	5 MMBtu/hr W	ellons Wood	-fired Boile	er w/Multio	do			Open E	Expanded
	Select Locat	ion - Method: St	ack Outlet - Method 10		\sim	Add N	lew Run D	ata	Delet	e Run D	Data	
	Select Run	Method 10 - 9	\sim	1		Chang	e Run Nur	mber	Chang	ge Run I	Date	
м	ethod Setup C	alibrations ITM Rur	Results Emissions									
					(Run	Id's if sele	ected from	another	run)			
	Run:	9	Flow Rate, DSCFM:	34204.6	S	tack Outle	et - Metho	d 5 - 3	\sim			
	Run Date:	8/14/2018	Moisture, %:	16.08	S	tack Outle	et - Metho	d 5 - 3	$\overline{}$			
	Start Time:	11:07:00 AM	CO2, %:	8	S	tack Outle	et - Metho	d 5 - 3	$\overline{}$			
	End Time:	11:28:00 AM	02, %:	11.314	Stad	k Outlet -	Method 3	3A O2 - 9	$\overline{}$			
			Fo:	0								
	ANA	LYZER	OPERAT	ING PARAM	ETERS	F	uel Type:	Wood Ba	ark			
	Make:	Thermo	Operating	Range:	1000		Fd:	9600				
	Model:	48i	Units(%,pp	m,ppb):	ppm		Fw:	0				
	S/N:	JC1402101055	No. Reading	s/Avg.:	60		Fc:	1920				
			Time Interval of Data Re	cording:	1	_						
						1						
		Gas Cylin										
	Set: Mode	Level ID	Value Respon	se Bias %	Drift %	Cavg:	295	ppmvw		Units		
		Zero Zero Air -2		6 0.68		Cgas:	352.20	ppmvd		Units		
	Set Zero Cyl I 2 Zero Air -			Location Stack Outlet	Method 10		295.57	ppmvw		Units		
	1 CC325625			Stack Outlet		02						
	1 CC325625	5-0 0 C	C354556 10.24	Stack Outlet	Method 3A (02	Add	New Rur	1			
		,	_ , _ ,									

Figure 61 - ITM Run Results, stack parameters and Calibration Set selection

If additional test runs are required and the "Add New Run" button is visible within the green "*ITM Run Results*" screen, you can add the next run by clicking on this button. The screen then updates with the next numbered run pre-populated in the *run* field. The run date field will have the same run date. In addition, the "*ANALYZER*" section, the "*OPERATING PARAMETER*" section, the pre-test calibrations and the fuel type fields will be pre- populated with information from the previous run. The start time, end time, flow rate, moisture, CO₂, O₂, Post-test calibrations and "*Cavg*" will be empty. In addition to entering data into the empty fields, you can revise any pre-populated fields or change the calibration set.

If you select a run ID associated with the test you are viewing, or a Run ID from another test, the Run ID will be automatically filled. If the ID is not associated, an alert box stating, "Data type mismatch in criteria expression" will appear and the system will not record the run results. If this happens, close the "Run Data Details" screen and click on the "Data Details" tab's "Run Data". Select the "Location – Method" and begin again.

You can click on "**Delete Run Data**" on "*Run Data Details*" screen to remove erroneous run data.

Field descriptions are below:						
Run:	Prefilled, but editable, number of run.					
Run Date:	Date run was performed.					
Start Time:	Hour-minute-second AM/PM that run was performed. Time can be entered as 24-hour time or 12-hour time with the AM/PM extension and the time will revert to the latter time format.					
End Time:	Hour-minute-second AM/PM that run was completed. Time can be entered as 24-hour time or 12-hour time with the AM/MP extension and the time will revert to the latter time format.					
Flow Rate, SCFM:	The standard cubic feet per minute volumetric flow rate.					
Moisture, %:	Percentage moisture in gas.					
CO2, %:	Percentage carbon dioxide, CO ₂ .					
02, %:	Percentage oxygen, O ₂ .					
Fo:	Ratio of excess Oxygen and Carbon Dioxide. Calculation uses (20.9 - $\%O_2$)/ $\%CO_2$.					
Analyzer Information						
Make:	Analyzer Make.					

Model:	Analyzer model number.

S/N: Serial Number of Analyzer.

Operating Parameters

Operating Range:	Acceptable range of fluctuations of concentrations of analytes being measured.
Units (%, ppm, ppb);	Units used for the operating range.
No. Readings/Avg:	Number of readings or average number of readings.
Time Interval of Avg:	Time interval between readings.
Fuel Type:	Drop-down menu of fuel types. The selection of the fuel type populates the three F-factor fields below this selection with the values presented in Table 19-2 of EPA Method 19. In addition, "Override" may be selected and fuel specific F-factors as calculated by equations 19-13,

	19-14 and 19-15 in EPA Method 19 may be entered in the appropriate F-factor. The values entered are those calculated based upon an ultimate analysis of the fuel or combination of fuels using Equations 19-16, 19-17 and 19-18 of EPA Method 19.
Fd:	The value "Fd" is the ratio of the quantity of dry effluent gas generated by combustion to the gross calorific value of the fuel. When combined with the oxygen concentration, the emission rate in lb/MMBtu can be calculated from the dry pollutant emissions concentration. By selecting the fuel type, the F-factor, "Fd", from US EPA Reference Method 19 is populated in this field. If "Override" is selected, the user should enter the "Fd" as calculated by Equation 19-13 or 19-16 of US EPA Reference Method 19.
Fw:	The value "Fw" is the ratio of the quantity of wet effluent gas generated by combustion to the gross calorific value of the fuel. When combined with the wet oxygen concentration and the moisture concentration, the emission rate in lb/MMBtu can be calculated from the wet emissions concentration. By selecting the fuel type, the F-factor, "Fw", from US EPA Reference Method 19 is populated in this field. If "Override" is selected, the user should enter the "Fw" as calculated by Equation 19- 14 or 19-17 of US EPA Reference Method 19.
Fc:	The value "Fc" is the ratio of the theoretical carbon dioxide produced during combustion to the higher heating value of the fuel combusted. When combined with the carbon dioxide, the emission rate in Ib/MMBtu can be calculated from either the wet or dry emissions concentration. By selecting the fuel type, the F- factor, "Fc", from US EPA Reference Method 19 is populated in this field. If "Override" is selected, the user should enter the "Fc" as calculated by Equation 19- 15 or 19-18 of USEPA Reference Method 19.
Calibration Set:	The number assigned to the set of readings. The number used to associate this data to the data entered in "Calibrations" tab.
Calibration Mode:	Pre (before) and post (after) readings.
Gas Label:	Calibration level of measurement range, assigned as zero or upscale.
Cylinder ID:	Cylinder identification number on the gas cylinder and label.
Cert. Value:	Prefilled calibration gas certified concentration.
Instrument Response:	The manufactured listing of the proper instrument response settings.
System Bias %:	Calculated percentage of bias.

Drift %: Calculated percentage of drift.

Cavg: Average gas concentration displayed by gas analyzer.

Cgas: Average gas effluent concentration.

Emissions Tab

😑 Run Data Details					_	
Facility: Example file					Op	en Expanded
Permitted Source ID/Descript	· · · · · · · · · · · · · · · · · · ·		ons Wood-fired Boiler w	/Multiclo		
Select Location - Method:	Stack Outlet - Metho	d 10	Add New	Run Data	Delete Run Data	a - 1
Select Run: Method 10 -	9	$\overline{}$	Change Ru	ın Number	Change Run Dat	e
Method Setup Calibrations ITM I	Run Results Emission	าร				
Method:	RunNumber:	Associated Process Run: ③	Cgas dry:	Cgas	wet:	
Method 10	9	1 🗸	352.2037 ppmvd	5693628	55852 pp	
compound	🝷 ppm	✓ ppm@3%O2	•			
Carbon Monoxide	3.52E+02	6.57E+02				
Record: I4 4 1 of 1	No Fil	ter Search				

Figure 62 - Emissions Tab

This shows the calculated emissions/concentrations for each compound by run. Column headings other than "*compound*" are based upon the output units selected in the "Emissions / Concentrations" area of the "Setup / Test Plan" or the "Method Setup" of the "Run Data Details" screen (see Figure 58 - Run Data Details for Instrumental Methods- Method Setup Tab).

Some of the more common column names are as follows:

Compound: Analyte name from Setup window.

Elb/hr: Emissions, pounds per hour.

- Elb/Million Btu: Pounds per Million Btu... Units in this form are calculated from the emissions rate (pounds per hour) and the process rate (Million Btu per hour) The full text of the divisor (million Btu...) is dependent on the choice of process variable selected under the "Process Rate Parameter" heading of the "Emission/ Concentration" area of the "Method Setup" tab.
- ppm Concentration, parts per million.

ppm@7%O2: Concentration, pounds per million corrected to 7% O₂.

Lb/mmBtuO2 The pounds per million Btu of fuel combusted when calculated using one of the F-factors.

Miscellaneous Methods Data

Method Setup Tab

ty: Example file		98.5 MM	Btu/hr Wellons Wo	od-fired Boiler w/Mul	lticlo	Open Expanded
ect Location - Met	hod: Stack Outlet -	Method 320		Add New Run	Data Delete R	Run Data
	d 320 - 1	\checkmark		Change Run N		Run Date
d Setup Sample Data	Emissions					
mpounds for this	s Location / Met	hod: OTM	View / Edit	Location Information	1	
Location 🚽		arget Parameter 👻	Num Test Runs 👻 3	Test Run Duration 60	✓ Comments ✓	
cord: I4 1 of 1	→ N →* \\\No	Filter				
Add Target Para	meters					
issions / Concen	trations for this	Location / Met	ihod:			
Location		↓ Units of Mea	sure 🚽 Correct	ed % 🚽 Process Ra	ate, Parameter 🚽	Corrected Analyte
Stack Outlet	Method 320	lb/hr) Ton/hr of B		
Stack Outlet	Method 320	Ib/MMBTU	()		
Stack Outlet	Method 320	ppm	()		
Stack Outlet	Method 320	ppm corrected		7		02

Figure 63 - Run Data Details for Miscellaneous Methods Data- Method Setup Tab

You can enter the miscellaneous methods test data manually or using an import spreadsheet. The procedure is similar to inputting isokinetic data and instrumental methods data with the exception that the tabs in the "*Run Data Details*" screen for Miscellaneous Methods differ from those of the isokinetic and instrumental methods

screens. These tabs include: "*Method Setup*," "*Sample Data*," and "*Emissions*". While the information in the "*Method Setup*" and "*Emissions*" are identical to the isokinetic and instrumental methods screens, the Sample Data tab is a summary tab of measured emissions. The units lb/mmBTU using O₂ or CO₂ **CANNOT** be selected for this summary table; you must use lb/MMBTU or lb/TBTU. If a process rate is to be calculated, pounds per hour will need to be in the test plan and Method Setup tab and Process Rate, Parameter must have a ton/hr, kg/hr or lb/hr selected. The only calculation that will occur is the calculation of the process rate on the Emissions tab. The pollutant will be measured in lb/hr and the Process Rate, Parameter will be in the format of process material and action per hour (example: lb or ton of metal produced/hr).

As is the case with the method setup screen for the isokinetic and instrumental methods, the fields in the Method Setup tab (Figure 63) will be pre-populated based on information entered in the test plan. However, the information can be modified without returning to the test plan by using the following:

- *View / Edit Location Information:* Allows you to revise the test location information supplied during the test plan development (see Figure 16 Test Location Information Panel for more information).
- Add Target Parameters: Allows you to add target parameters for this run at this location/method (see Figure 18 Select Location, Method and Compounds for more information).
- Add Emissions/Concentrations: Allows you to add emissions/concentrations for this run at this location/method (see Figure 21 Add Emissions/Concentrations for more information).
- **Delete Target Parameters or Emission/Concentrations**: Highlight the row of the emission/concentration by clicking on the gray cell to the left of the column named location and press the keyboard "**Delete**" button.
- **Delete Process Rate, Parameter**: To delete the process rate, parameter you must block all of the text in the field and then press the keyboard "**Delete**" button. It should be noted that the process rate parameter should only be associated with an emission rate and the time units (e.g., lb/hr, lb/min, lb/sec) should be the same for both the emissions rate and the process rate.
- Change Process Rate Parameter: To add or change the process rate parameter, click within the field and then on the down symbol (^V) to reveal the drop-down list of available process parameters. You should choose a process parameter only for emissions rates that have the same time units as the emissions rate (e.g., tons of material processed/hr).

Sample Data Tab

📧 Run Data Details					_		\times
Facility: Example file Permitted Source ID/Description:	EU001 98.5 M	1MBtu/hr Wellons Wood-f	ired Boiler w/Multiclo		Open Expand	led	
Select Location - Method: Sta	ack Outlet - Method 320		Add New Run Data	Delete Run	Data		
Select Run: Method 320 - 1	\sim		Change Run Number	Change Run	Date		
Method Setup Sample Data Emission	ns						
Method:	RunNumber:	RunDate:					
Method 320	1	1/1/2023					
🛛 🔶 Compound 🕞	Emission Value 🚽 👻	Units of Measure	🔹 🔻 Flag	- (Comments		*

Compound	•	Emission Value 🚽 👻	Units of Measure	*	Flag	-	Comments	
Toluene		2.00E+00	lb/hr	\sim				
Toluene		5.00E-01	lb/hr					
Toluene			Ib/MMBTU					
Toluene		3.50E-01	ppm corrected					
			ppm					
cord: I4 4 1 of 4	N N N	* No Filter Search						

Figure 64 – Sample Data Tab for Miscellaneous Methods Data

The Sample Data tab is a Summary table. The emission value is entered, and the Unit of Measure is selected from the drop-down list in the Units of Measure column that was populated from Item 2b of the Test Plan (Figure 64).

Field descriptions are below:

- Method: Method that was used for testing. The method is selected in Item 2a. The field identifies the method used to measure the analyte emissions. This is also required by the ERT and will be used during the process of entering test run data. If the method is missing from the list, a custom method can be added.
- Run Number: Prefilled, but editable, number of run.

Run Date: Date run was performed.

Compound: Analyte name from Setup window Item 2B selected when method was entered.

- Emission Value: The measured or calculated final emission data for the run. This is the final value using the lab results and the sampling data to calculate the value associated with the selected unit of measure.
- Unit of Measure: The emission concentration or mass rate unit of measure that is being calculated. These units of measure can be selected from the dropdown list.
- Flag: Lab quantifier comment about the sample data, which may be ND, EMPC, J, etc. EMC Guidance document GD-051F recommends using the following flags for stack test results which have multiple reported fractions: BDL (below detection level) – all analytical values used to calculate and report an in- stack emissions value are less than the laboratory's reported detection level(s); DLL (detection level limited) – at least one but not all values used to calculate and report an in-stack emissions value are less than the laboratory's reported detection level(s); and ADL (above detection level) - all analytical values used to calculate and report an in-stack emissions value are greater than the laboratory's reported detection level(s).
- Comments: Observations or comments. EMC Guidance document GD-051F recommends the reporting of individual components and laboratory detection level(s) in the comment field. Each component should be provided in the order of the sampling train with comas separating the individual values. Values which are below the detection limit should be enclosed with brackets and the value proceeded with a less than sign. For example, a fourfraction sample would be reported as 0.036, [<0.069], 1.239, [<0.945].

Be sure to attach all supporting documentation for the miscellaneous methods data, including field data, lab data, required quality assurance and calculations required by the methods to support your data entered on the table.

Emissions Tab

😑 Run Data Details							
Facility: <u>Example file</u> Permitted Source ID/Descript	tion: EU001	98.5 MMBtu/hr We	llons Wood-fired Boile	r w/Multiclo	Open I	Expanded	
Select Location - Method: Select Run: Method 320		20		ew Run Data Run Number	Delete Run Data Change Run Date		
Nethod Setup Sample Data Emi	ssions						
Method:	RunNumber:	Run Date:	Associated Process Run: ?				
Method 320	1 ▼ lb/hr	1/1/2023 - Ib / Ton d	1 🗸	lb/MMBTU	- ppm -	ppm @7%O2	Ŧ
Toluene	2.00E+00	1.96E-02		5.00E-01	1.50E-01	3.50E-01	
Record: I i of 1	No Filter	Search					

Figure 65 - Emissions Tab

This shows the calculated emissions/concentrations for each compound by run. Column headings other than "*compound*" are based upon the output units selected in the "Emissions / Concentrations" area of the "Setup / Test Plan" or the "Method Setup" of the "Run Data Details" screen (see Figure 63 - Run Data Details for Miscellaneous Methods - Method Setup Tab).

Some of the more common column names are as follows: Compound: Analyte name from Setup window.

lb/hr:	Emissions, pounds per hour

lb/Ton of Bark Burned	The pounds per ton of bark burned when calculated using the
	process rate of Ton of Bark Burned per hour

Ib/MMBtu: Pounds per Million Btu... Units in this form are calculated from the emissions rate (pounds per hour) and the process rate (Million Btu per hour) The full text of the divisor (million Btu...) is dependent on the choice of process variable selected under the "Process Rate Parameter" heading of the "Emission/ Concentration" area of the "Method Setup" tab.

ppm Concentration, parts per million.

ppm@7%O2: Concentration, pounds per million corrected to 7% O₂.

Performance Specification Data

The ERT calculates Continuous Emissions Monitoring Systems (CEMS) Relative Accuracy Test Audits (RATAs) and Calibration Drift using the instrumental test method results from ERT data entered for Method 3A, Method 10, Method 7E or Method 6C as described above and the manual entry of the continuous emissions monitoring systems data as described below. The first step in the process is the addition of at least nine test runs of the applicable reference method. The user should verify that the reference method emissions are in the same units generated by the CEMS. Next, you should click on the "Add New Run Data" as described in <u>Chapter 5: Add New Run Data - Directly</u>. When you select one of the performance specifications, you will notice that the fields for "*Run Number*" and "*Run Date*" are no longer visible. Clicking on "Add Run Data" will create the forms for documenting the performance specification. To enter data into the performance specification forms you should select the performance specification from the "*Select Location – Method*" menu. The performance specification "*Run Data Details*" screen as shown in Figure 66 - Performance Specification Run Data Details will be displayed.

New feature in version 6 was the ability to use wet values for a RATA. Performance Specification 2 requires the RATAs to be on a dry basis but we recognize the need for wet RATA calculations. To use the wet value, place a check mark in the box to the left of Use Wet Values.

itted	facility name Source ID/De			98.5	MMBtu/hr	r Wood-fired	d Boiler					Oper	B) ا
lect	Location - Met	hod: Stack O	utlet RATA - F	PST O2 to	PS3			Add New R	lun Data	Dele	ete Ru	un Data	
							C	hange Ru	n Number	Char	nge R	un Date	
Inform	nation and Run D	ata CEME Cal	libration Drift I	Data							_		_
		CEUS CA	ibiauon prints	Data									
	RA Start D			End Da	4a 🗆	7/18/201	$\langle \cdot \rangle$	-					
	KA Start L	Jate //18	3/2017 RA	end Da	ite _	//18/201		Use W	et Value	es			
DD	My Standard		_	Lb/Hr	Standa	urd							
F.F.	iviv Standard			1.1									
Ох	ygen Correcti	ion		Lb/MI	MBTU S	tandard							
PP	M@O2 Standa	ard		Solor	+ MMRT	TU to Use	02	~					
				Jeree	C IVIIVID I	010050		~					
								_					
er re	elated CEMS	data for ea	ch refere	nce mei	thod ru	in							
	RunDate						Lb/M	MBTU ,	Exclud	de Run	•	r	
erre		data for ea StartTim: - 7:00 AM		02 🗸 P			Lb/M	MBTU .	- Exclud	le Run	•	Ţ	
Ri 🗸	RunDate 👻	StartTim 🗸	EndTime 🗸	02 🗸 P	ercer 🗸	Lb/Hr 🗸	Lb/M	MBTU .	Exclud	de Run	•		
Rt 🗸 1	RunDate - 8/14/2018	StartTim 👻 7:00 AM	EndTime 🗸 7:21 AM	02 🗸 P	ercer 🗸 9.89	Lb/Hr 🗸	Lb/M	MBTU 、	Exclud	de Run	•		
Rt ↓ 1 2	RunDate - 8/14/2018 8/14/2018	StartTim: - 7:00 AM 7:22 AM	EndTime 🗸 7:21 AM 7:43 AM	02 🗸 P	ercer - 9.89 9.7762	Lb/Hr 🗸	Lb/M	MBTU	Exclud	de Run	•		
Rt ↓ 1 2 3	RunDate - 8/14/2018 8/14/2018 8/14/2018	StartTim: - 7:00 AM 7:22 AM 7:44 AM	EndTime - 7:21 AM 7:43 AM 8:05 AM	02 🗸 P	ercer - 9.89 9.7762 9.7524	Lb/Hr 🗸	Lb/M	MBTU .	Exclud	de Run	•		
Rt 👻 1 2 3 4	RunDate - 8/14/2018 8/14/2018 8/14/2018 8/14/2018	StartTim: - 7:00 AM 7:22 AM 7:44 AM 8:45 AM	EndTime ↓ 7:21 AM 7:43 AM 8:05 AM 9:06 AM	02 🗸 P	ercer • 9.89 9.7762 9.7524 10.1381	Lb/Hr ↓	Lb/M	MBTU 、	Exclud	de Run	•		
Rt + 1 2 3 4 5	RunDate - 8/14/2018 8/14/2018 8/14/2018 8/14/2018 8/14/2018	StartTim: - 7:00 AM 7:22 AM 7:44 AM 8:45 AM 9:07 AM	EndTime v 7:21 AM 7:43 AM 8:05 AM 9:06 AM 9:28 AM	02 🗸 P	ercer - 9.89 9.7762 9.7524 10.1381 10.0571	Lb/Hr ↓	Lb/M	MBTU 、	Exclud	de Run	•		
Rt ↓ 1 2 3 4 5 6	RunDate • 8/14/2018 8/14/2018 8/14/2018 8/14/2018 8/14/2018 8/14/2018	StartTim: - 7:00 AM 7:22 AM 7:44 AM 8:45 AM 9:07 AM 9:29 AM	EndTime V 7:21 AM 7:43 AM 8:05 AM 9:06 AM 9:28 AM 9:50 AM	02 🗸 P	ercer • 9.89 9.7762 9.7524 10.1381 10.0571 8.9762	Lb/Hr 🗸	Lb/M	MBTU 、	Exclud		•		
Rt ↓ 1 2 3 4 5 6 7	RunDate • 8/14/2018 8/14/2018 8/14/2018 8/14/2018 8/14/2018 8/14/2018 8/14/2018	StartTim: - 7:00 AM 7:22 AM 7:44 AM 8:45 AM 9:07 AM 9:29 AM 10:23 AM	EndTime - 7:21 AM 7:43 AM 8:05 AM 9:06 AM 9:28 AM 9:50 AM 10:44 AM	02 🗸 P	ercer + 9.89 9.7762 9.7524 10.1381 10.0571 8.9762 8.881	Lb/Hr ↓	Lb/M	MBTU 、	Exclus	de Run			
Rt ↓ 1 2 3 4 5 6 7 8	RunDate • 8/14/2018 8/14/2018 8/14/2018 8/14/2018 8/14/2018 8/14/2018	StartTim - 7:00 AM 7:22 AM 7:44 AM 8:45 AM 9:07 AM 9:29 AM 10:23 AM 10:45 AM	EndTime 7:21 AM 7:43 AM 8:05 AM 9:06 AM 9:28 AM 9:50 AM 10:44 AM 11:06 AM	02 🗸 P	9.7762 9.7762 9.7524 10.1381 10.0571 8.9762 8.881 8.5333	Lb/Hr ↓	Lb/M	MBTU 、	Exclud	de Run	-		
Rt ↓ 1 2 3 4 5 6 7 8	RunDate • 8/14/2018 8/14/2018 8/14/2018 8/14/2018 8/14/2018 8/14/2018 8/14/2018	StartTim - 7:00 AM 7:22 AM 7:44 AM 8:45 AM 9:07 AM 9:29 AM 10:23 AM 10:45 AM	EndTime 7:21 AM 7:43 AM 8:05 AM 9:06 AM 9:28 AM 9:50 AM 10:44 AM 11:06 AM	02 🗸 P	9.7762 9.7762 9.7524 10.1381 10.0571 8.9762 8.881 8.5333	Lb/Hr ↓	Lb/M	MBTU 、	, Exclud	de Run			
Rt ↓ 1 2 3 4 5 6 7 8	RunDate • 8/14/2018 8/14/2018 8/14/2018 8/14/2018 8/14/2018 8/14/2018 8/14/2018	StartTim - 7:00 AM 7:22 AM 7:44 AM 8:45 AM 9:07 AM 9:29 AM 10:23 AM 10:45 AM	EndTime 7:21 AM 7:43 AM 8:05 AM 9:06 AM 9:28 AM 9:50 AM 10:44 AM 11:06 AM	02 🗸 P	9.7762 9.7762 9.7524 10.1381 10.0571 8.9762 8.881 8.5333	Lb/Hr ↓	Lb/M	mbtu 、	- Exclud	de Run			
Rt ↓ 1 2 3 4 5 6 7 8	RunDate • 8/14/2018 8/14/2018 8/14/2018 8/14/2018 8/14/2018 8/14/2018 8/14/2018	StartTim - 7:00 AM 7:22 AM 7:44 AM 8:45 AM 9:07 AM 9:29 AM 10:23 AM 10:45 AM	EndTime 7:21 AM 7:43 AM 8:05 AM 9:06 AM 9:28 AM 9:50 AM 10:44 AM 11:06 AM	02 🗸 P	9.7762 9.7762 9.7524 10.1381 10.0571 8.9762 8.881 8.5333	Lb/Hr ↓	Lb/M	MBTU 、	Exclusion of the second	de Run			
Rt ↓ 1 2 3 4 5 6 7 8	RunDate • 8/14/2018 8/14/2018 8/14/2018 8/14/2018 8/14/2018 8/14/2018 8/14/2018	StartTim - 7:00 AM 7:22 AM 7:44 AM 8:45 AM 9:07 AM 9:29 AM 10:23 AM 10:45 AM	EndTime 7:21 AM 7:43 AM 8:05 AM 9:06 AM 9:28 AM 9:50 AM 10:44 AM 11:06 AM	02 🗸 P	9.7762 9.7762 9.7524 10.1381 10.0571 8.9762 8.881 8.5333	Lb/Hr ↓	Lb/M	MBTU 🗤	 Exclusion Exclusion	de Run			

Figure 66 - Performance Specification Run Data Details

There are two data entry screens for performance specifications. The one labeled "CEMS Information and Run Data" is used to document the RATA data of the Plant CEMS, while the

one labeled "CEMS Calibration Drift Data" is used to document the performance of the sevenday calibration drift evaluation. Figure 66 - Performance Specification Run Data Details is a screen shot of the blank tab for entering plant RATA CEMS information and Figure 67 is a screen shot of the blank tab for entering CEMS calibration drift information.

CEMS Information and Run Data

The RATA CEMS tab has two fields for the date of the relative accuracy assessment, five fields for the entry of the applicable emissions limitations and three columns of fields for the reported CEM emissions data. As shown in the columns labeled "Run," "RunDate," "StartTime" and "EndTime" are pre-populated with information from the reference method test runs. The five columns for entry of CEMS data include "O2", "PPM," "PPM@O2," "Lb/Hr" and "Lb/MMBTU". The reference method emissions calculated by the ERT for these pre-populated test run identifiers will be used in the calculations of the relative accuracy but are not presented in this CEMS data entry screen.

Field descriptions for the "CEMS Information and Run Data" are as follows:

RA Start Date:	This is the date of the first test run for evaluating the relative accuracy of the CEMS.
RA End Date:	This is the date of the last test run for evaluating the relative accuracy of the CEMS.
PPMv Standard:	This is the emissions limitation standard when the measured pollutant is not corrected for dilution.
Oxygen Correction:	This is the oxygen concentration used to standardize the concentration values for the measured pollutant.
PPM@O2 Standard:	This is the emissions limitation standard when the measured pollutant is corrected for dilution using the measured oxygen concentration.
Lb/Hr Standard:	This is the emissions limitation standard when the measured pollutant is expressed as an hourly emissions rate.
Lb/MMBTU Standard:	This is the emissions limitation standard when the measured pollutant is expressed as a ratio of the mass emissions per unit of fuel energy.
Run:	These are the run numbers which are pre-populated from the reference test method for the pollutant and the parameter used for correcting the pollutant.
Run Date:	These are the dates of the test runs which are pre-populated from the reference test method for the pollutant and the parameter used for correcting the pollutant.

Start Time:	These are the start times of the test runs which are pre-populated from the reference test method for the pollutant and the parameter used for correcting the pollutant.
End Time:	These are the end times of the test runs which are pre-populated from the reference test method for the pollutant and the parameter used for correcting the pollutant.
PPM:	These are the uncorrected concentrations for the pollutant or diluent measured by the CEMS during the reference method test runs. These values are entered by the user.
Lb/Hr:	These are the emissions rates in pounds per hour for the pollutant measured by the CEMS during the reference method test runs. These values are entered by the user.
Lb/MMBTU:	These are the emissions factors in pounds per million Btu fuel combusted for the pollutant or diluent measured by the CEMS during the reference method test runs. These values are entered by the user.
Exclude Run:	This column contains boxes which may be checked to exclude runs from the relative accuracy calculations. Up to three boxes may be selected but at least nine runs must remain for calculation of the RA. All runs (including those selected for exclusion) will be presented in the RATA report. All runs which have not been excluded will be used to calculate the relative accuracy.

Data entry is required in only those standards fields where there is an emissions limitation for which the CEMS is used for measuring the pollutant of interest. Those fields for the other units of emissions standards may be left empty. Users are required to enter CEMS data only for the units of emissions of the standards which apply to the tested source. If there are emissions limits in two or more sets of units, the user will need to enter data for all the units of standards which apply. When an emissions standard in units of PPM corrected to a specified oxygen level is used, data entry is required for EPA Method 3A for O₂, the reference method for the pollutant, the CEMS O₂ concentration and the uncorrected CEMS pollutant concentration. The ERT will use the diluent concentrations to calculate the corrected pollutant concentrations.

CEMS Calibration Drift Data

Run Data Detail						- 8
cility: RATA	A DATA CO-NO		Hot Oil Furnace	_		
	- 82 - 82 -	and the second second	let - PST CO to PS4	~	Add New Run Data	Delete Run Data
					Change Run Number	Change Run Date
MS Information and			ift Data			
		gh 🖌	CD End Date			
0	21	110		-		
2	22 19	105 95	Analyzer Span	-		
3	18	93	Low Cal. Known			
4	20	100	High Cal. Known			
5	25	120				
6	20	100				
			Calibr	ation D	rift Results	

Figure 67 - CEMS Calibration and Drift Data Entry

The second performance specification data entry tab labeled "CEMS Calibration Drift Data" is used to enter the data required for the CEMS calibration drift calculations. This tab has fields for the end date of the drift assessment, the analyzer span value, the low calibration gas value, the high calibration gas value and seven pairs of fields for the results of the daily low and high calibrations.

Field descriptions for the "CEMS Calibration Drift Data" are as follows:

Day:	This is the numerical order of the consecutive days used for assessing the calibration drift results.
Low:	These are the results of the daily low calibrations of the CEMS.
High:	These are the results of the daily high calibrations of the CEMS.
CD End Date:	This is the date of the last day for the calibration drift assessment.
Analyzer Span:	This is the operational range of the CEM instrument.
Low Cal. Known:	This is the low calibration gas value for the CEMs.
High Cal Known:	This is the high calibration gas value for the CEMs.

ERT User Manual – Stack Testing

After entering the required data in the tabs "CEMS Information and Run Data" or "CEMS Calibration Drift Data," the results can be displayed. Click on the box below the data entry fields "Relative Accuracy Results" or the "Calibration Drift Results," respectively. For the calculation of the RATA results, users are permitted to exclude up to three test runs from the calculations by checking the box in the "Exclude Run" column. Users which select more than three runs for exclusion will receive a pop-up warning stating that they can only exclude up to 3 runs. Also, users that do not leave nine or more runs available for calculating the relative accuracy will receive a pop-up warning stating that they must have 9 runs for the RA report. The ERT will not perform calculations if there are not nine runs remaining.

	uracy Results eference values are	wet	Stack Outlet RAT	A
Facility facility	name	RAStar	tDate 7/18/2017	3
		RAEn	dDate 7/18/2017	
	Ref	CEMS	Differences	Ex.
Run	Percent	Percent	Percent	Run
1	9.24	9.89	0.65	
2	10.10	9.78	-0.33	
3	10.10	9.75	-0.35	
4	10.54	10.14	-0.40	
5	10.44	10.06	-0.38	
6	9.73	8.98	-0.75	
7	9.44	8.88	-0.56	
8	8.93	8.53	-0.40	
9	9.54	8.89	-0.65	

Relative Accuracy Results

Sums	88.06	84.89	-3.17
Avg's	9.78	9.43	-0.35
	Standard Deviation		0.40
	Confidence Coefficien	t	0.31

Relative Accuracy (< or = to 1% Difference)	0.35
Relative Accuracy (< or = to 20% RA)	6.76

The RA of the CEMS was be no greater than 20% of the mean value of the reference method (RM) data or the absolute value of the difference between the mean RM value and the mean CEMS value was less than or equal to 1.0 percent 02 or CO2; the specification in paragraph 13.2 of Performance Specification 3 was met.

Note: All calculations performed are as specified in Section 12 of PS2 and use the US EPA rounding conventions.

Figure 68 - RATA results report

A "Relative Accuracy Results" report like Figure 68 - RATA results report will be produced if the "Relative Accuracy Results" box is selected. This report includes the ERT calculated emissions for the reference test method, the emissions the user entered for the CEMS, the differences between the reference test method and the CEMS and the averages of each of the data selected for inclusion by the user. Below the averages of the differences, the RATA results report presents the calculated standard deviation, the confidence coefficient, the relative accuracy calculations using the reference method and the relative accuracy calculations using the emissions standard. The descriptions to the left of the calculations of the relative accuracy provide a summary of the acceptance criteria and when they are to be applied. Above each of the calculated values for the "*Relative Accuracy Results*" report is one of the mathematical symbols "< or =" or ">" indicating the relative value of the relative accuracy compared to the acceptance criteria.

While the Relative Accuracy values are presented to more than two significant figures, the symbols are assigned based upon the US EPA criteria for significant figures and rounding conventions. The EPA conventions for calculating and reporting were clarified in a June 6, 1990 memorandum titled <u>Performance Test Calculation Guidelines</u> and reiterated in the Office of Compliances <u>Clean Air Act National Stack Testing Guidance</u>. Below the descriptions and relative accuracy calculations are descriptions of the decision criteria used for selecting the performance criteria calculation and a written statement comparing the calculated results to the acceptance criteria. While Figure 68 presents calculations for all units of emissions, a RATA for only one set of units will have printed results for only the units where there are standards, calculated test results and CEM data.

Calibration Drift Results

Likewise, if the "**Calibration Drift Results**" box is selected, a report similar to Figure 69 -Calibration Drift Results report will be produced. The "**Calibration Drift Report**" includes the measured responses for the daily calibrations at the low and high values, the differences between the responses and the calibration standard for each day, and the percent of span that the differences represent. Below the calibration drift results the report presents the criteria specified in the performance specification for acceptance.

Cali	ibration Dr	ift Results			Boil	er AB8103 Outle PST CO to PS
Day	Low Response	High Response	Low PPM Drift	High PPM Drift	Low % of Span	High % of Spar
1	22.00	105.00	2.00	5.00	1.33	3.33
2	19.00	95.00	-1.00	-5.00	-0.67	-3.33
3	18.00	93.00	-2.00	-7.00	-1.33	-4.67
4	20.00	100.00	0.00	0.00	0.00	0.00
5	25.00	120.00	5.00	20.00	3.33	13.33
6	20.00	100.00	0.00	0.00	0.00	0.00
7	20.00	100.00	0.00	0.00	0.00	0.00

Figure 69 - Calibration Drift Results Report

Process Data

Click the "**Process Data**" button in the "*Test Data*" area of the main menu to display the "**Process Data**" screen. This allows entry of process run data, APCD run data and lab data that was identified to be captured in the test plan.

Process Run Data Tab

ess F	Run Data APCD Run Data La	b Data					
un:	1	Add A Run	Delete This Run				
4	Name 🗸	Value 🗸	Units 🗸	Target Lo' 🗸	Target Hig 🗸	comme	
A	Anthracite Burned	4	Tons		0		
0	Oxygen Concentration	0	percent		4		
С	arbon Monoxide concentra	0	ppm		250		
D	ryer Wood Feed	0	Tons/Hr		125		
D	ryer Outlet Temperature	0	deg F		325		
N	latural Gas Fuel Flow	0	Ft^3/min		25		
*							=
							-
			ter Search				T .

Figure 70 - Process Run Data Tab

This list (Figure 70) was created in the test plan on item 4a. (See Figure 25 - Test Plan Process/APCD Tab_section for more information.)

The name, units, target low and target high are prefilled with data from item 4a, and *are not editable*. If corrections to the information shown under these columns are required, you should close this window and click on "*Process Info*" under the "*Setup / Test Plan*" area of the "*Main Menu*". Corrections to the information in the first line which is highlighted yellow may be a default established by the selection of the SCC. However, if the name and units were established by the user during the selection of the SCC, you may be able to return to the SCC selection area under the "*Setup / Test Plan*" to revise this information. Process activity rate information (i.e., the name is a production or feed material parameter and the units have a denominator of time), consistent with a measured emissions rate calculated by the ERT may be paired with the emissions rate in the "*Emissions"* tab of "*Run Data Details*" for either an isokinetic or instrumental test method.

- Enter the value for the process name for the duration of the run. Enter comments as needed for the run.
- Move to the next or previous runs by using the navigation bar at the bottom of the screen (Figure 71).

- Click the "Add a Run" button to add a new process run.
- To delete run data, highlight the row by clicking on the gray cell before cell containing the name of the run. Click on "**Delete This Run**". The first run cannot be deleted. You should be extremely wary of deleting individual rows as this may introduce unintended consequences where this row is used to calculate a process-based emissions. You may wish to use Windows Explorer to duplicate the Project Data Set prior to performing a row deletion and evaluate the results of the deletion.
- Note: Only the "Value" and "Comments" columns are active on this tab

APCD Run Data Tab

ty:		Data Deta		ncious	Furniture Co		_	_			
itte	ed Sou	rce ID/Descr	iption:	DR2		Dryer	2				
ce	ess Run	Data APC	D Run D	ata L	ab Data						
tur	n:	1		ſ	Add A Run		Delete this	Run			
			APCDN	Jame			Value 🗸	UOM -	TargetValu 🗸	comments	_
	FAB	RIC FILTE		i anno			10		0		-
				DIUM	TEMPERA	ATURE			0		
	BOIL	ER AT LA	NDFILI	_			0		0		-
	BAG	HOUSE					0		0		
							0		0		
*											
											-
											-
											-
•		_		Ш	_						
	cord: 1	 ↓ 1 of 1 		M. Las	🖹 🕅 No Filt	or C	earch	1			
.ec	cord: I	1 07 1		P1 P12	WK NO FII	er	earch				

Figure 72 - APCD Run Data Tab

This list (Figure 72) was created in the test plan on item 5b (see Figure 29 - Control Devices - Test Plan Process/APCD Control Devices editing for more information). Using the data from item 5b, the "*APCDName*", "*UOM*", and "*TargetValue*" are prefilled.

- Enter the value for the APCD parameter associated with the name for the duration of the run.
- Enter comments for the APCD run as needed.
- Move to the next or previous runs by using the navigation bar.
- Click the "Add a Run" button to add a new process run.
- Click the "Delete This Run" button to delete run data.
- Note: Only the "Value" and "Comments" columns are active on this tab.

Lab Data Tab

acility ermitt	ocess Data Details Environ Mental Concious Furniture Co. ed Source ID/Description: DR2 Dryer 2 ess Run Data APCD Run Data Lab Data		_	_	_ = >
Ru		e this Run			
	Name 👻	Value 🗸	UOM 🗸	comments	
	Wood Moisture Content of feed material	50	percent		
	Wood Moisture Content of product	50	percent		
	Wood density of feed material	0	lb/ton		
	Wood density of product	0	lb/ton		
*				· · · · · · · · · · · · · · · · · · ·	
Re	cord: H ← 1 of 1 → → H → S 🐇 No Filter Search				

Figure 73 - Lab Data Tab

This list was created during the test plan on item 4b (see Figure 27 - Process Lab Information section for more information).

- Enter the value for the lab data results for the parameter identified by the name for the duration of the run. You should ensure that the value entered is consistent with the units of measure specified.
- Enter comments for the value entered in the lab data run as needed.
- Move to the next or previous runs by using the navigation bar.
- Click the "Add a Run" button to add a new process run.
- Click the "Delete This Run" button to delete run data.
- Note: Only the "Value" and "Comments" columns are active on this tab.

Tester DQ Assessment



Figure 74- Tester Comments window

Click the **"Tester DQ Assessment**" button in the **"Test Data**" area of the **"ERT Main Menu**" to allow entry of any comments (Figure 74) from the tester on:

1) their assessment of the validity of the test,

2) the representativeness of the process operation,

3) an assessment of the achievement of the data quality objectives,

4) the use of the data quality indicators supporting the statements about meeting the DQO's,

5) documentation on the conduct of the tests,

6) explanations of the test results, and

7) any other statements about the use of the test for other purposes.

This is a freeform text field that is unlimited in the amount of text that can be entered. This text will be included in the printed test report.

The **"Tester DQ Assessment**" button opens a text box (Figure 74) that can be used to enter a narrative of the test plan, any deviations from methods, mishaps or problems during testing, a summary or discussion of the results, etc. **It is highly recommended that testers provide comments in this section.**

When typing in this comment window, DO NOT use the "/" symbol, use words (e.g., per as in pounds per hour or divided by in an equation). This symbol will cause the file to not be able to be uploaded to CEDRI and give you the following error: ERROR (115): Invalid XML File The ERT XML could not be processes. Please check your ERT file for incomplete data, invalid structure or invalid version.

Attachments

Test Plan			
Emissions Testing of Woo	d Chip Dryer 2	Test Plan Date:*	5/25/2009
ility/Tester Permit/SCC Regulations Process/AP	CD Locations/Methods Methods cont.	Audit/Calibrations Schedu	le Signatures Attach.
At	tachDesc	 Right (Click to add file 👻 🔺
Source/Process Flow Diagram			Package
Alternate Method Reques and Approva	al (Item 8) (optional)		
EPA Method 1Location Supporting Doc	umentation (Item 9) (optional)		Package
Cyclonic Flow Absence Supporting Doc	umentation (Item 10)		=
Pre-Test Meter Boxes/DGMs Calibratio	ns		2222
Post-Test Meter Boxes/DGMs Calibrati	ons		
Nozzles Calibrations			
Pitots Calibrations			
Thermocouples Calibrations			
Sampling Locations Dimensions and Po	int Locations		
Run Field Data Sheets			
Moisture Recovery			
Lab Data			
Chain-of-Custody			
Observer Comments			
APCD Diagram			Package 🖕
ecord: H 🚽 1 of 16 🕨 H 🙀 🔣 No Filter	Search 4		
o add or view an attachment: - double click on the "paper clip" symbol - select "add" to add a file - select "view" to view a file	To add more attachment items, bottom row of the attachdesc col Tips to reduce the PDF file size: 1. set your scanner on 200 DPT w 2. attach individual components f attachdesc, instead of attaching a components.	umn. Then add your atta hen scanning documents iles that match the	achment.

Figure 75 - Attachment Tab

Once the test data have been entered, click "Attachments" in the "Test Data" area of the "ERT Main Menu". This will display the "Attachments" tab from the test plan (Figure 75).

All documents to support the test need to be included as attachments here. See Adding an Attachment section for more information on how to attach files.

Completeness Check

The ERT provides a means for the stack test report writer, the source test company test reviewer, the tested company representative and others to systematically review the ERT project data file for completeness prior to the creation of the "*Submission Package File*" and submission to **CEDRI**. The ERT checks those specific locations in the Project Data Set to determine whether text has been entered in the field for a required or optional piece of documentation or an attachment has been provided for the item.

As shown in Figure 76, the "*Quality Assessment Questions*" are in the salmon colored column with the ERT provided response in the next column. There are three groups of questions: The first group is for information about the facility and general test report documentation; The second group is about documentation of manual or isokinetic test methods; and the third group is about documentation of instrumental test methods. Users can not change the questions. Nor can the user change the ERT provided response. The user can cause a change in the response by entering information in the required field or providing the supporting documentation in the attachments area. The "*Completeness Check*" screen includes a "*Note*" providing general instructions for using this function of the

ERT User Manual - Stack Testing

ERT. This screen also includes a column labeled "*Comment*" where the Facility representative or their contractor may provide supplementary information. Any comment(s) provided will not affect the ERT's response to the question but may provide the Regulatory Agency Reviewer with information that they may not otherwise know. The last column identifies what area of the ERT contains the documentation necessary for assessing the proper response to the question. Clicking in the cell identifying the ERT area will open the item identified. Once open, the information or attachment may be reviewed, revised or added as necessary. You will not see a change in the response to the question until you click in the "**Update Completeness Answers**" which will force the ERT to update the responses.

luality Assessment	Questions		Open Expanded				
Completeness							
plicable area or a file is att plicable area or attachment ntent entered into ERT. The (ched in the applicable line. Clicking in the "C Selecting the "Update Completeness Answers	" button will refresh the answers based on any new rentering data into the applicable areas or adding	Update Completeness Answers	1			
1	Que	estion		- Answer -	Comment -	Click to Show ERT Data 👻	
Is a full description of th	e process and the unit being tested (incl	uding installed controls) provided?		Yes		(Test Plan Item 7a & 7b) - Review process documentation.	
	n of source operating conditions, air poll iring the test been provided?	ution control device operations and the represe	entativeness of	Yes		Review the sourde/testers Test Data Quality Assessment.	
Were the operating par	ameters for the tested process unit and a	ssociated controls described and reported?		Yes		Review Process Run Data.	
Is there an assessment o	of the validity, representativeness, achie	vement of DQO's and usability of the data?		Yes		Review the Tester's DQ assessment	
Have field notes addres	sing issues that may influence data quali	ty been provided?		No		Review Field Notes.	
Have the following bee	n included in the report: Dry Gas Meter (I	DGM) calibrations, pitot tuve and nozzle inspect	ions?	No		Review calibration documentation.	

Figure 76 - Completeness Check: Quality Assessment Questions

A more detailed list of questions is available for State/local agencies to use as a check sheet for their review of the test report. Users preparing the report for submission may use this more detailed list of questions to more completely assess the completeness of the documentation provided to support the representativeness, precision and accuracy of the test report. The preparer of the test report should not respond to this more detailed list of questions as they are intended only for State/local agency source test assessment.

Report Verification

Permitted Facilit		
. c. miceo i deme	y Representative	
Name:	Terrence M. Welch	
Title:		
Company: Email:	BP - Decatur Works	
Lindin		
Date Signed		
Based on informat	I: 4/4/2012 tion and belief formed after reasonable formation in this test report are true,	
Based on informat statements and in	tion and belief formed after reasonable	
Based on informat statements and in	tion and belief formed after reasonable formation in this test report are true,	
Based on informat statements and in Testing Company	tion and belief formed after reasonable formation in this test report are true, y Representative	
Based on informat statements and in Testing Company Name:	y Representative	
Based on informat statements and in Testing Compan Name: Title:	y Representative Jeremy Hutchens Project Manager	

Figure 77 - Final Test Report Verification Window

Click the "**Report Verification**" button (Figure 77) in the "**Test Data**" area of the "**ERT Main Menu**". The two types of reviewers are as follows:

- *Permitted Facility Representative*: The person authorized to represent the facility being tested. Enter the representative's name, title, company and date reviewed.
- **Testing Company Representative:** The person authorized to represent the testing company. Enter the representative's name, title, company and date reviewed.
- Note: This is NOT an electronic signature! The person submitting the final ERT file to EPA's Central Data Exchange (CDX) will be required to register as a report submitter for the facility and receive a Cross- Media Electronic Reporting and Recordkeeping Rule (CROMERR) compliant electronic signature agreement which will allow that individual to provide an electronic signature with the submission of the file to EPA through the CDX/CEDRI.

Creating an ERT Submission Package File

Compacting a Project Data Set

Microsoft Access files can be very large. By clicking on "**Compacting a Project Data Set**" you can reduce the file size of the project data set. This will not affect the quality of content of the file. Do this by clicking "Compact Project Data Set" from the project data set area of the ERT main menu. A message will alert you when the process is complete.

Compacting the ERT

Because of the way Microsoft Access manages memory allocation, the file size of the ERT program will grow. If you have Access 2010, or runtime program from 2010, or later installed then the file will automatically compact itself upon closing the program.

	Select Project Data	Set	Create New P	roject Data Set	Save Project [Data Set As	Compact Project D	ata Set
	Current Project C:\'Devapps\ERT\'ProjectData\PST Test.accdb							
Pr	roject Submittal H	listo	ny:	Create ERT Submission Package File				
	Action	-	SubmitDate 🚽	SubmittedTo 🗸	SubmittedFn 👻	Co	mment 🗸	
	Submit Test Plan	~						
*								
Re	Record: H 4 1 of 1 > > > > > > > > > > > > > > > > > >							

Project Submittal History/Creating the ERT Package for Regulatory Agency Submittal

Figure 78 - Project Submittal History Area of the ERT Main Menu

The "*Project Submittal History*" area of the ERT (Figure 78) allows you to create an ERT submission package file and keep track of where the PDS is in the workflow of the source test process. (Please see the previous <u>Basic Workflow</u> section for more information on the workflow process). At the completion of each step when a ERT package is created (test plan, test plan review, test report, test report review / approval), the action, date submitted, to whom it is being submitted, who made the submission, and any special comments are entered in this area.

If the data set is required to be submitted to CDX/CEDRI, an ERT submission package file must be created. Make sure the ERT project dataset is located on the local drive (either on the C: drive or on the desktop). A submission may have difficulties being created if the file is not on a local drive (Thumb drives and servers have caused issues in the past). To create a submission file, click "**Create ERT Submission Package File.**" If anyrequired fields are not complete, a window will open with a list of links to the screens. Click on the links to the screens to complete the fields. Once the field window is closed, click on the "**Re-Check Data**" button. When all the required fields have been completed, the "**Create ERT**

Submission File" window will open, shown in Figure 79, in which the file preparation menu is activated.

== frr	mRequiredShow	-		х
Su	e item(s) below are missing and are required to create a Ibmission Package File. Please click on the link below Id add the data. Then click "Re-Check Data".		-Chec Data	k
	Missing Required Information (click to enter/view data)			-
Fa	acility County			

Figure 79 - Missing Items List in ERT

E Create ERT Submission File	-	= x				
Complete the steps below to create an ERT Submission File						
✓ 1. Set/Review Te	est and Process Run Associations					
2. Enter Project D	Data Set Submittal Data					
	×					
	7/12/2012					
3. Create ERT Su	ubmission					
	Optional Steps					
4a. Go to the CDX V	Website 4b. Email Submission File					

Figure 80 - Create ERT Submission Package File Menu

Location	 Method + 	RunNumbe -	Proci +	SCC	-
Stack	Method 10	1	1	10200701	
Stack	Method 10	2	2	10200701	
Stack	Method 10	3	2	10200701	
Stack	Method 23	1	1	10200701	
Stack	Method 23	2	2	10200701	
Stack	Method 23	3	2	10200701	
Stack	Method 25A	1	1	10200701	
Stack	Method 25A	2	2	10200701	
Stack	Method 25A	3	2	10200701	
Stack	Method 26A	1	3	10200701	
Stack	Method 26A	2	3	10200701	
Stack	Method 26A	3	4	10200701	
Stack	Method 29	1	3	10200701	1

Figure 81 - Associate Reference Method Data Runs with Process Runs

Select 1. Set/Review Test and Process Run Associations of Figure 80 - Create ERT Submission Package File Menu and you will see the above screen. This allows you to associate the process data with the test run data (Figure 81). Even if you associated process data with test run data in the emissions tab of the run data details screen, you will need to make the associations in this screen. <u>THIS IS REQUIRED FOR SUBMITTING TO CDX/CEDRI</u>. Successful association of the data will result in a table, as in Figure 81- Associate Reference Method Data Runs with Process Runs. Click on "**View WebFIRE Export**" to see results in spreadsheet format.

	Location	-	Method	RunNumbe +	Proci +	SCC	*
*							

Figure 82 - Blank Associate Data Runs with Process Runs

When submitting a PDS with only test plan data, there will be no run or process data to associate (Figure 82). Click on "**Continue**" button to skip this process and continue to create the submission package file.

Create ERT Submission File		- • •
Complete the step	ps below to create an ERT Submission File	
✓ 1. Set/Review Te	Test and Process Run Associations	
Z. Enter Project E	Data Set Submittal Data	
Action	Submit Test Report	
Date:	3/11/2016	
Submitted To:	Client, Regluatory Agency (state, local), EPA	
Submitted To Email:		
Submitted From:	Preparer, Certifier	
Submitted From Email:		
Comment:		
3. Create ERT Su	Submission	
	Optional Steps	
4a, Go to the CDX	X Website 4b. Email Submission File	

Figure 83 – PDS Submittal Data

Click the number 2 to "*Enter Project Data Set Submittal Data*". This will activate the fields so that the data can be entered (Figure 83). Select the action from the dropdown list and enter the other information in the fields. The actions are as follows:

- "Submit Test Plan"
- "Notice of Deficiency Test Plan"
- "Resubmit Test Plan"
- "Approve Test Plan"
- "Submit Test Report,"
- "Notice of Deficiency Test Report"
- "Resubmit Test Report"
- "Approve Test Report"
- "Request Additional Information"
- "Other"

While you may create a submission file without entering information in all the fields, this information will be saved in the "*Project Submittal History*" as documentation of the activities associated with the source test program.

If there is an issue with the data where a submission file cannot be completed, a popup will instruct you to review your data and calculations.

A popup will display saying "The Completeness Check will ensure that all required data has been entered into the ERT." Select "OK." The Completeness Check can be reviewed and completed or closed and proceed to creating a submission package.

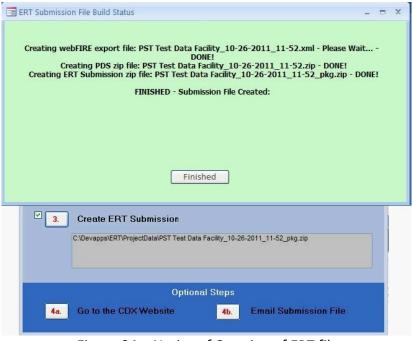


Figure 84 – Notice of Creation of ERT file

Click on number 3 to "*Create ERT Submission*." An action window will appear with instructions as it creates the ERT Submission file, a PDS zip file and an ERT Submission zip file. When the "**Finished**" is clicked, the location of the field will be reported in the field. This screen should not take a long time to create (Figure 84). If it does take a long time (more than 5 minutes), most likely there is an issue with the data or the file. For instance, if the file is saved on a server and not a local drive, an ERT submission package file will not be created. It will give a blue spinning wheel and will not advance to creating a .zipfile.

If the internet is active, by clicking on 4a to "*Go to the CDX Website*", you will be linked to the CDX website. By clicking on 4b to "*Email Submission File*", the local email will open with a reminder to attach the file from the provided location.

Note: If clicking on 4a to "Go to the CDX Website" generates a "Cannot Connect to Proxy Error," click on "Internet Options", then on "Advanced." Check to be sure the SSL and TLS protocols are enabled under the security section.

Chapter 6: Accessing Test Plans and Data for Review

Obtaining Test data for Review

Test data can be obtained for review in two ways:

1. If an ERT submittal package was submitted through EPA's Central Data Exchange (CDX), the data can be accessed in CEDRI immediately after submission by the regulatory agency or WebFIRE - 60 days after submission to CDX/CEDRI (see instructions below).

2. States or other delegated authorities can review test data if the ERT file is sent to them (via email, CD, etc).

How to Obtain and View ERT Submissions from WebFIRE

- 1. Go to EPA's <u>WebFIRE webpage</u>:
- 2. Scroll down to the paragraph titled "Search and Retrieve WebFIRE Report Submissions"
- 3. Click the "*Search for reports*" text below the list of available search criteria.

Start Date		(N	IM/DD/YYYY)
End Date		(1	IM/DD/YYYY)
Facility Name	Start and End Date refer to	a spa	n of time that the files were submitted to EPA
State	NEW JERSEY NEW MEXICO NEW YORK NORTH CAROLINA	* (1) •	Control-Click for multiple selections
County	NC - Alamance NC - Alexander NC - Alleghany NC - Anson	* (E) •	
City Zip Code			
Report Type(s) FRS ID SCC	Performance Test Reports	-	
	Submit Search Reset]	

Figure 85 - WebFIRE Seach Engine

4. A page with the available search criteria as shown in Figure 85 will be displayed.

5. Enter your desired search criteria and click the "**Submit Search**" icon OR you can leave the search criteria fields blank (this may result in a long list of files). Currently, four types of reports are available in WebFIRE. If you limited your search to "*Performance Test Reports*," the last column will only have "*ERT*" as the "**Report Type**." The results of your search as shown in Figure 86 will be displayed. You can adjust the column widths to see more of the text and you can click on the column heading to change the order of the displayed results.

The following acronyms are used to designate the report type in the results table:

ERT = Performance test reports

EVAL= Performance evaluations

NCOS = Notification of compliance status reports

AER = Air emissions reports

Report Search Results

Organ	Facility	City	Ŧ	State	County	Submission Date	Document Name	Size (Bytes)	Report Type
AIR A	Lehigh Cement Company	Union Bridge		MD	Carroll	08/07/13	Lehigh Cement Company 08-07-2013	3066893	ERT
AIR C	Arcelor Mittal Weirton LLC	Weirton		WV	Hancock	09/19/13	Arcelor Mittal Weirton LLC 09-19-201	970197	ERT
AIR C	Lehigh Cement Company LLC	York		PA	York	06/14/13	Lehigh Cement Company LLC 06-14	1773958	ERT
AIR C	Argos USA Harleyville Plant	Harleyville		SC	Dorchester	07/25/13	Argos USA Harleyville Plant 07-25-20	37053495	ERT
AIR C	Lafarge Whitehall Cement Plant	Whitehall		PA	not provided	10/29/12	Lafarge Whitehall Cement Plant 10-29	11566809	ERT
AK ST	AK Steel Middletown Works	Middletown		ОН	Butler	01/23/13	AK Steel Middletown Works 01-22-20	4069041	ERT
AMERI	AEP John W. Turk Jr. Power Plant	Fulton		AR	Fulton	07/30/13	AEP John W. Turk Jr. Power Plant 07	15953629	ERT
ARCEL	ArcelorMittal Indiana Harbor LLC	East Chicago		IN	Lake	12/12/13	ArcelorMittal Indiana Harbor LLC 12-1	1613961	ERT
ARGO	Argos Cement LLC	Calera		AL	United States	07/22/13	Argos Cement LLC 07-22-2013 09-5	80579	ERT
ASH G	Ash Grove Cement Company	Clancy		MT	Jefferson	04/26/13	Ash Grove Cement Company 04-26-2	3084960	ERT
ASH G	Ash Gr5ove Cement Company	Leamington		UT	Juab	04/10/13	Ash Gr5ove Cement Company 04-10	11082392	ERT
ASH G	Ash Grove Cement. Inc.	Chanute		KS	Neosho	12/18/12	Ash Grove Cement. Inc. 12-18-2012	3258768	ERT

Figure 86 - WebFIRE Search Results

6. All files in the "*Document Name*" column are Zip files – these files contain a Project Data Set (PDS) file created by the ERT application. To review a test report, use one of the following procedures:

a. Click the name of the zip file you wish to review and click "Open."

b. Depending on your operating system, you can click "**Extract**", "Unzip" or drag the file to a folder. This will save the file to the location you specify. Make sure you are cognizant of the location and have selected a location that you will remember.

c. Open the ERT application.

d. In the ERT, click "Select Project Data Set" and choose the file (it will have an extension of .accdb). You will see that the location and name of the extracted file will be displayed in the "Current Project Data Set" box

OR

a. Click the name of the zip file you wish to review and click "Save."

b. Save the zip file to a location you will remember.

c. Open the ERT application.

d. In the ERT, click "**Select Project Data Set**" and choose the zip file. The ERT application will extract the PDS from the zip file and store it in the same directory as the zip file. You will see that the location and name of the extracted file will be displayed in the "*Current Project Data Set*" box.

e. CAUTION: Use this procedure only the first time you open the PDS. The use of this procedure will overwrite the existing PDS and you may lose any saved changes.

Subsequent times that you open the PDS, using step d. of the first procedure will preserve changes you made to the PDS.

Chapter 7: Regulatory Agency Review Test Plan Review

Test Plan Review			_ = X
Test Plan Title: Emissions Testing of Wood Chip Dry	yer 2	Test Plan Date: 1/2/2014 Open Expanded	Regulatory Agency Review Accepted (Yes, No, N/A)
Facility/Permit Locations/Methods Regulations Process/APCD	D Methods cont. Audit/Calibr	rations Schedule Reviewers Attach.	
Facility Name: Environ Mental Concious Furniture Co.	Testing Compar Emissions Fac	ny: View Test Company Certification ctors & Policy Applications Group	Facility Info:
Address: 666 66th St N Ave	Address:	OAQPS/EMAD (C312-02)	Yes
City: Boisenberry State/Zip: NC 27854-4866	City: State/Zip:	Research Triangle Park NC 27711	Add/View Comment
County: Alleghany Co	Contact: Phone:	Ronald E. Myers (919) 541-5407	Test Co. Info:
Phone: (919) 666-2626	Fax: email:	(919) 541-1065 myers.ron@epa.gov	Add/View Comment
email: enviro.concious@enviroconcious.com	Project No.:		
AFS Number:	SCC/Desc.: 1	View Field Team Lead Certification	
Industry /SCC/NAIS: 30701415		nbustion Boilers - Commercial/Institutional - oal - Hand-fired	
FRS: 110020338963			
State ID:			
Lat./Long.: 47.521947 -111.181064			Source info:
Air Permit Number: NC666-1234			No
Permitted Source ID and Name: DR2 Dr	ryer 2		
Permitted Maximum Process Rate: 17	75 Tons per Hour		Add/View Comment
Maximum Normal Operation Process Rate: 15	50 Tons per Hour		
Target Process Rate for Testing: 12	25 Tons per Hour	Next Page	
Operational Hours Per Year:	2000	Hextroge	

Figure 87 - Test Plan Review Facility /Permit Information

This section of the ERT may be used by a person evaluating the proposed source test protocol and if necessary identifying areas requiring improvement. Generally, if performed, the evaluation is performed by a regulatory agency employee. Upon receipt of a completed test plan, the reviewer (typically the state or other delegated authority) may access the database by selecting the appropriate project data set (see *Selecting a Project Data Set* section for more information on selecting a project data set) and clicking "**Test Plan Review**" in the "**Test Plan Review**" area of the "**ERT Main Menu**".

The test plan (Figure 87) will be displayed in a split window that contains the test plan as submitted for review on the left side and several areas with check boxes and buttons to access comment areas on the right side. Each of the areas are associated with key elements of the test plan. The left side of the test plan review is nearly identical with respect to the tabs identifying the type of information and the layout of information contained on each tab area to the test plan. This provides an organized "step-through" process for the test plan review.

Select "**Yes**" or "**No**" on each section based on whether the information provided is acceptable or not. If "**No**", click the "**Add/View Comment**" button to explain why the information is not acceptable and request what additional information is needed.

Upon completion, update the "*Submittal History*" and return the Project Data Set to the tester. (See the <u>Project Submittal History</u> section for more information on how to update the history).

Test Plan Review Locations/ Methods

Tes	t Plan Review							_ = = :
st	Plan Title: Emissions	Testing of Wood Chip [Dryer 2		st Plan Date:	1/2/2	014	Regulatory Agency Review Accepted (Yes, No, N/A)
lity	/Permit Locations/Methods	Regulations Process/AP	CD Methods cont.	Audit/Calibrations	Schedule Reviewers	Attach.		
1	Please enter samplir	a location informatic	n (all dimoncio	nc in inchoc)	View File			
1.			•					
	Location: (click to view		Total Trave 👻 Port		t Diam 🗸 Duct Le 🗸 [Equiv	
	Inlet	Inlet		2 19.		0		Item 1:
	stack	Outlet	16	2 72	0	0		Yes 👻
								103
•							•	Add/View Comment
2a	. Please provide the	following information	n for each test p	arameter.				QA
7	Location -	Target Parameter	Test Method 👻	Num Test Runs 👻	Test Run Duration 👻	Com	men 🔺	
	Inlet	Arsenic	Method 29	3	64			Item 2a:
	Inlet	Cadmium	Method 29	3	64			No
	stack	Chromium	Method 29	3	64			
	stack	Lead	Method 29	3	64			
	stack	Manganese	Method 29	3	64		-	Add/View Comment
Re	ecord: 🖂 🔸 1 of 12 🕨	🕨 🛤 🐺 No Filter 🛛 Se	arch 🛛 🖣				•	
26	. Please select the E	· · ·						
	Local - Method	 Units of Measure 	Corrected Analyte		Process Rate, Param	neter 🗸		Item 2b:
	stack Method 25A	lb/hr		0				Yes
	stack Method 25A	ppm		0				Yes 💌
	stack Method 25A	ppm corrected	02	7				
	Inlet Method 29	grains/dscf corrected	02	7			-	Add/View Comment
R	stack Method 29	arains/dscf	arch	. 0	1			
-0	10121	N IN NO FILLER			Previou	us Page	Next Page	

Figure 88 - Test Plan Review Locations/Methods Tab

For Item 1, the reviewer will select "**Yes**" or "**No**" on each section depending on whether the information provided is acceptable or not. If "**No**", click the "**Add/View Comment**" button to explain why the information is not acceptable and request what additional information is needed.

In Item 1, below the "**Yes**" or "**No**" response, click on the "**QA**" button, as the red box in **Figure** 88 indicates, to open the quality assurance calculations screen. The "**Protocol Evaluation Calculations**" screen will open, Figure 89. There are two sets of results for the calculations depending on the selection of location as "inlet" or "stack."

QA Information

E Protocol Evaluation Calculat	ions - Press Ctrl+P to Print		x
Location Inlet		✓ Inlet Hours/Year: 2000	Â
Round("): 19.5 Length("):	0 Width("): 0 E	iquiv.("): 19.5 Temp(F):	ACFM:
Stack and Flow Rate Info	rmation		
SCFM: Assumed Moisture %: Traverse Details	Moisture % @ Assum @ Saturation: DSCFM: #Error	ned DSCFM @ Assumed Saturation: Stack O2 %: #Error	
Non-Particulate Traverse	Diameters to Traverse Poin Disturbance Calculation	t Required Traverse/Flow Methods:	
Downstream From ("): 0	0.00	EPA Methods 1 & 2	
Upstream From ("): 280	14.36		
			•
4	III		•

Figure 89 – Location, Stack and Flow Rate Information and Traverse Details

In the "*Protocol Evaluation Calculations*" screen, select the "*Location*" as "inlet". The calculations from the data as provided in Item 6 will fill the orange fields. The calculations based on the data entered in the "*Regulations*," "*Locations*," "*Methods*" and "*Concentrations*" areas of the test plan will fill the gray fields. Use the calculations to determine if the proposed sampling protocol is acceptable.

The fields are as follows: Hours/Year:	Hours location operates in a year.
Round ("):	Round duct diameter in inches.
Length("):	Duct length or depth measured in inches.
Width("):	Duct width measured in inches.
Equiv.("):	Equivalent diameter of a rectangular duct.
Temp.(F):	Temperature in degrees F.
ACFM:	Actual cubic feet per minute.
Stack and Flow Rate Information: SCFM:	Source gas emission rate in cubic feet per minute.
Assumed Moisture %:	Assumed percentage moisture.
Moisture % @ Saturation:	Calculated moisture content of saturated gas stream percentage.
@ Assumed DSCFM:	Flow rate in dry standard flow rate in cubic feet perminute at assumed percentage moisture.
DSCFM @ Saturation:	Flow rate in dry standard flow rate in cubic feet perminute at saturation percentage moisture.
Assumed Stack O2 %:	Oxygen concentration of sampled gas stream, percentage.
Traverse Details:	
Non-Particulate Traverse:	Checked if "Yes" if the test location includes non- particulate traverse.
Downstream From ("):	Distance to downstream disturbance in inches.
Upstream From ("):	Distance to upstream disturbance in inches.
Diameters to Disturbance/Downstream:	Number of equivalent diameters to the downstream disturbance.
Diameters to Disturbance/Upstream:	Number of equivalent diameters to the upstream disturbance.
Traverse Point Calculation/Downstream	Calculated number of traverse points from downstream disturbance.
ERT User Manual	– Stack Testing

Traverse Point Calculation/Upstream:

Calculated number of traverse points from upstream disturbance.

Required Traverse/Flow Methods: Required Method for calculation of flow rate.

Protocol Evaluation Calcu	ations - Press Ctrl+P to Print	х
Location stack	Outlet Hours/Year: 2000	ŕ
Round("): 72 Length("	0 Width('): 0 Equiv.('): 72 Temp(F): 88 ACFM: 100	
Stack and Flow Rate Ir	ormation	
Assumed	Moisture % @ Assumed DSCFM @ Assumed	
SCFM: Moisture %:	© Saturation: DSCFM: Saturation: Stack O2 %:	
96.7 13.	4.5% 84.1 92.4 13.0	
fraverse Details		
Non-Particulate Traverse	Diameters to Traverse Point Disturbance Calculation Required Traverse/Flow Methods:	
ownstream From ("):	2 1.00 3D EPA Methods 1 & 2	
pstream From ("): 2		
Parameters of Intere		
grains * 64.799 = mgs	- LbHclime _ mo/30cf -	
	Inlet VOC bs % Carbon % Production CE DE Outlet ppm	
	60 22 100 22	
Reporting Threshold A		
Parameter - Me		
Chromium Metho		
Lead Metho		
Manganese Metho		
Nickel Metho	29 0.100 200 0.100 2000 1.000 T	
	on(hr) 1 💌 Front Half Sample Volume 300 💌 Back Half Sample Volume 150 💌	
Metals Run Dura		
Parameter Chromium	Lb/Hr Limit v ug/train v ICAP v AAS/CVAAS v GFAAS v ICPMS v Anal ug/ml v mg/dscm 7%02 a 2.20E+01 8.73E+07 7.94E-07 5.67E-06 1.13E-07 2.27E-09 5.82E+05 1.23E+	
Lead	2.20E+01 6.73E+07 7.99E+07 5.67E+06 1.13E+07 2.27E+09 5.62E+05 1.23E+	
Manganese	220E-01 8.73E-07 227E-07 1.13E-06 2.72F-08 4.58E-09 5.82E-05 1.23E+	
•		
	Sample Volume(L) 60 💌 Impinger Start Volume(mis) 0 💌	
Parameter		L
	Lb/Hr Limit MW ^ ppm limit Solubility Boiling Point Polari ~ ug/Train Imp ugs TOC 24 12.01 153183.99 NA 4568913.21	
Total organic compounds	TOC 24 12.01 153183.99 N/A 4568913.21	

Note: Fields with "#Error" is a result of missing or incomplete run data.

Figure 90 – Complete Protocol Evaluation Calculations Screen Shot

In the "*Protocol Evaluation Calculations*" screen (Figure 90), select the "*location*" as "stack". The calculations from the pre-selected data as provided in Item 6 will fill the orange fields. The editable fields have white background. Based on the data entered in the "*Regulations*," "*Locations*," "*Methods*" and "*Concentrations*" areas of the test plan, the calculations will populate the fields with gray background. Use the calculations to determine whether the protocol sampling information is acceptable or not.

The red background of the "**USE**" column under "**Reporting Threshold Allowables**" is the values which the tester/reviewer should use in calculations of the selected method. This calculated value is based on a New Jersey formula using the look-up values in the following columns.

Check the box if the test-run includes non-particulate traverse.

The editable fields beneath the comparison of *EPA Method 25 vs. 25A* determine the calculation of the outlet ppm.

The editable fields in the "*Metals*" section include the run duration (hr), the front half sample volume, and the back-half sample volume. They directly affect the calculations in the gray boxes. The columns beneath "*ICAP*," "*AAS/CVAAS*," "*GFAAS*" and "*ICPMS*" can have either a green, yellow or red background. The green color indicates the estimates for the calculated values fall within EPA measurement capabilities at the compliance limits. Red indicates that the calculated values fall outside the EPA measurement capabilities at

ERT User Manual – Stack Testing

the compliance limits. Yellow indicates there is a potential issue somewhere within the proposed test protocol or analytical finish. It may indicate that the estimated values for the test run or analytical finish are close to the measurement capabilities of the selected combination compared with the compliance limits.

The editable fields of organics & gases include the sample volume (L) and the impinger start volume (mL). The changes affect the calculations for the parameter.

The fields below the calculations are as follows:

Parameters of Interest: Grains * 64.799 = mgs:	The conversion of grains to milligrams.
Lb/hr limit:	The flow limit in lb/hr of location of run.
Mg/30cf:	The milligrams per sample rate, where the minimum is 30 cubic feet.
EPA Method 25 vs. 25A Inlet VOC lbs:	The pounds of volatile organic compounds in inlet stream.
% Carbon:	The percent of weight fraction of carbon in VOC.
% Production:	The percent of carbon of VOC (i.e. <i>,</i> %carbon * Inlet VOC).
CE:	The capture efficiency typically from permit.
DE:	The destruction efficiency, typically found on permit.
Outlet ppm:	The emission of carbon through outlet in parts per million. If emission is less than 50 ppm carbon, select Method 25A. If emission is greater than 50 ppm carbon, select Method 25.
Reporting Threshold Allowables:	The such to (to use the successful as a sub-state
Parameter:	The analyte/ target parameter reported.
Method:	The allowable test method for the analyte.
USE:	The calculated value based on the New Jersey lookup table values following.
Reporting lb/yr:	The look up values for number of reported pounds per year.

Lbs/hr:	The analyte allowable pounds per hour.
SOTA lbs/yr:	The analyte value in lbs per year in state-of-art stack.
Lbs/hr:	The analyte in pounds per hour in state-of-the- art stack.
Reporting lb/hr:	The reportable analyte in pounds per hour in state-of-the-art stack.
SOTA tons/year:	The analyte measurement in tons per year in state-of-the-art stack.
Metals:	
Run Duration (hr):	The number of hours of duration of the run. The selection will affect the calculations of the table below.
Front Half Sample Volume:	Select the volume of the front half of the stack in run. The selections are from 30 to 500 in increments of 5.
Back Half Sample Volume:	Select the volume of the back half of test sample of the stack in run. The selections are 25 to 500 in increments of 5.
Parameter:	The test analyte being measured.
Lb/hr limit:	The test analyte's test limit in pounds per hour.
Ug/train:	Micrograms of analyte per sampling train.
ICAP:	The calculated Inductively Coupled Argon Plasma.
AAS/CVAAS:	The Atomic Absorption Spectrometry technique utilizing Cold Vapor Atomic Absorption Spectrometry detection technique of measuring the analyte in lower concentration ranges.
GFAAS:	The Graphite Furnace Atomic Absorption Spectrometry technique utilizing graphite furnace technique of measuring the analyte in lower concentration ranges.

	ICPMS:	The Inductively coupled Plasma/Mass Spectrometry technique for measuring trace amounts of the analyte.
	Anal. Ug/ml:	The calculated value of micrograms per milliliter of the analyte.
	Mg/dscm 7% O2:	The micrograms of analyte particulate per dry standard cubic meter corrected to 7% O ₂ .
Organics	s & Gases:	
organic	Sample Volume (L):	Select the test sample volume collected in liters. The list range is from 15 to 180 in increments of 15.
	Impinger Start Volume (mls):	Select the volume in the impinger at the start of the test measured in milliliters. The range is from 0 to 20 in increments of 1.
	Parameter:	The test run selected parameters for organics and gases.
	Lb/hr Limit:	The pre-selected pound/hour limit of the parameter.
	MW:	The calculated molecular weight of the parameter.
	ppm limit:	The calculated approximate parts per million of the parameter.
	Solubility:	The calculated solubility of the parameter, if applicable.
	Boiling Point:	The calculated boiling point of the parameter, if applicable.
	Polarity:	The calculated polarity of the parameter, if applicable.
	ug/Train:	The approximate calculation of micrograms per sampling train. I
	mp ugs:	The calculated micrograms of the impinger.

Testing Observation and Report Review

The Regulatory Agency Review section in the ERT Main Menu contains four areas of interest. They include:

- Regulatory Field Observation Documentation
- Regulatory Assessment of Supporting Documentation
- Emissions Results
- Comprehensive Regulatory Test Assessment

Regulatory Field Observation Documentation

Comments:		- = X
Observer Comments by	Observer	Attach File
Post leak check Test 2 was 0.025 acfm.		<u>^</u>
		₹

Figure 91 - Regulatory Field Observation Documentation Window

In this area (Figure 91), the observations made by the "*Regulatory Agency*" field observer may provide comments directly into the text box, or attach a file that contains his/her observations of the performance of testing at the facility. (See <u>Attachments Screen</u> for more information on how to attach a file).

Regulatory Assessment of Supporting Documentation

Test Quality Questio	ns						×
Quality Assess	ment Questions	- 4	open Expanded				
Completeness	Regulatory Review						
Reviewer's Name: Regulatory Agency: Reviewer's Email: Reviewer's Phone:		Review Date:					
of documentation prov Question field) will have be provided to substan	comments associated with the Completeness Questions (salimon shaded relis) ar ided in the test report. Responses made by the applicable regulatory reviewer (roo expressions over automated responses made by the ERT in the Completeness as state any determination of sufficiency for the individual questions. The regulator a set, only anvect the questions and provide comments.	ws with no shading of the assessment. Comments should	Include Completeness Questions				
	Question			Answer •	Comment +	Click to Show ERT Data +	
is a description a	nd drawing of test location provided?					(Test Plan Item 1 or Attachment) - Review dimensions and diagram.	1
method prior to	ntation that the source or the test company sought and obtained approva conducting the test or that the tester's assertion that deviations were no ire typical for the facility?					(Test Plan Item 8) - Review test method documentation.	
Were all test me	thod deviations acceptable?					(Test Plan Item 8) - Assess deviations and approval documents.	
Is a full description	on of the process and the unit being tested (including installed controls)	provided?				(Test Plan Item 7a & 7b) - Review process documentation.	
	scussion of source operating conditions, air pollution control device oper nade during the test been provided?	rations and the representati	veness of			Review description of source operation, APCD operation and sampling for representativeness.	
Is there document	ntation that the required process monitors have been calibrated and that	t the calibration is acceptabl	e?			Review process monitoring data.	

Figure 92 – Regulatory Review of Quality Assessment Questions

The "Regulatory Assessment of Supporting Documentation" is an extension of the "Completeness Check" questions. The Quality Assessment Questions (QAQ) screen (Figure 92 – Regulatory Review of Quality Assessment Questions) provides a check list to assist in the assessment of the test report. While there may be several reasons for the assessment, one would be for the regulatory agency to be assured that the information contained in the report is sufficiently complete, accurate and representative for the purposes which were intended. Unlike the "Completeness Check," no answers have been selected. To determine the responses for the "Completeness Check," the user of the QAQ screen can switch between the "Completeness Check" questions and the "Regulatory Review" questions by clicking on the two tabs. Alternatively, the screen can be expanded to show both the "Completeness Check" questions and the "Regulatory Review" questions by selecting the "Include Completeness Questions" box (in large red circle as shown in 93). The "Completeness Questions" are highlighted with salmon colored shading and include the ERT response. In some instances, the questions are identical to those which the ERT provided a response based upon the presence of a response or attachment. However, while the ERT only checks that information has been entered in the field or that an attachment has been provided, the assessor can determine if that information provided meets the requirements for that item.

uality Assess	ment Questions	-	Open Expanded		
Completeness	Regulatory Review		~		
riewer's Name: gulatory Agency: riewer's Email: riewer's Phone: e: The answers and	Revie	w Date:			
stion field) will ha	rided in the test report. Responses made by the applicable regulatory reviewer (rows w ve precedence over automated responses made by the ERT in the Completeness assess titate any determination of sufficiency for the individual questions. The regulatory rev a Set, only anwser the questions and provide comments.	ment. Comments should viewer may not modify	Completeness Questions		
	Question	→ Ansı →	Comment	Click to Show ERT Data	
calibration is acc	ntation that the required process monitors have been calibrated and that the eptable?			Review process monitoring data.	
Was the process	capacity documented?			Review stated process capacity.	
Was the process	operating within an appropriate range for the test program objective?			Compare process rate during test with proposed range.	
Were process da	ta concurrent with testing?			Review process monitoring data.	
Were data inclu	led in the report for all parameters for which limits will be set?			Compare data collected to Title V permit requirements.	
Is there an asses the data?	sment of the validity, representativeness, achievement of DQO's and usabili	ty of Yes		Review the Tester's DQ assessment	
and the measure	scuss the representativeness of the facility operations, control device operat ments of the target pollutants, and were any changes from published test ess and control device monitoring protocols identified?	tion,		Review the Tester's DQ assessment	

Figure 93 - Completeness and Regulatory Review Quality Assessment Questions

The "*Regulatory Review*" screen contains a heading to identify the name, agency, email and phone number of the individual responsible for the review. A date for the review is also available and may be selected using the calendar (small red circle) pop up. Below the heading is a "*Note*" providing a short description of the function of the "*Completeness*" question rows (salmon shaded question cells) and use of the "*Answer*" and "*Comment*" areas. Below the "*Note*" are the "*Questions*" providing a guide for the reviewer. To the right of the "*Question*" is the "*Answer*" which is selected by a drop-down answer (Blank, N/A, Yes and No). None of the questions require a response since the reviewer may have higher priorities and thus limits the review to the most critical areas. In many instances, the reviewer may limit the review to the "*Emissions Results*" and a brief assessment of the ERT completeness responses, thus none of the questions may not have a response. Even with a complete review of the questions, many questions may not have a response since the questions may cover a test which was not required nor conducted. If an "*Answer*" is selected, the reviewer may provide a note in the "*Comment*" column to the right of the response justifying or clarifying the response. While the reviewer's observation may not be necessary for a blank, "N/A" or "Yes" response, it is expected that a justification and/or explanation would be provided for a negative response. There is no limit on the text length allowed in the "*Comment*" fields and you may adjust the width of the columns or the height of rows to allow you to see all the text in the cell.

Test Quality Questions						- = ×	1
Quality Assessment Questions		Ē	Open Expanded				
						_	
Completeness Regulatory Review							
Reviewer's Name:	Review Date:						
Regulatory Agency: Reviewer's Email:	-						
Reviewer's Phone:							
Note: The answers and comments associated with the Completeness Questions (salmon shade of documentation provided in the test report. Responses made by the applicable regulatory rev Question field) will have precedence over automated responses made by the ERI in the Comple- be provided to substantiate any determination of sufficiency for the individual questions. The data in the Project Data Set, only answer the questions and provide comments.	lewer (rows with no s teness assessment. O	hading of the omments should	Include Completeness Questions				
Question	*	Answer -	C	omment	Click to Show ERT		
Were thermocouple calibrations within method criteria?					Review Thermocou Calibrations	ples	
Was the pitot tube inspection acceptable?					Review Pitots Calib	rations	
Were nozzle inspections acceptable?					Review Nozzles Cal	ibrations	
Were flow meter calibrations acceptable?	Test Plan	<u> </u>					X
	Test Plan Title:	Emissions T	esting of Wood C	hip Dryer 2	Test Plan Date:	1/2/2014	Open Expanded
Was the Method 1 sample point evaluation included in the report? Were the appropriate number and location of sampling points used?	8. Describe Describe all of ALL non v Instead of u: 202 and Met	below or attain modifications a verbal request sing the procedu hod 315 procedu	ch complete doo and/or deviatio AND approval f res prescribed in ures. These inclu	cumentation of an ns from published for modifications NC rule 25NC7725- de purging with Nit	Methods cont. Audit/Calbrations is ny non standard test method d methods. Attach dated do and/or alternative methods 3, we propose using a combine rogen and the use of Methelene	d used. cumentation requests. tion of Method chloride as the	Attach.
Were the cyclonic flow checks included in the report?	9. Does the accept	proposed san	pling location m	neet the minimum	vent following the Methelene Cl EPA Method 1 criteria for attach the supporting	V Yes No	Attach File
	absen suppo Cyclonic flow	ce of cyclonic rting documen was determine	flow must be ve tation. d by EPA Method	erified prior to te	thod 1 (Section 2.4)? If no, sting. If yes, please attach est run as part of the initial velo w traverse.	Ves V No	Attach File
	11. Select t M3A-instrum		t will determine	e the oxygen con		Previous Page 1	lext Page

Figure 94 - QAQ's Show Data

By clicking in the "*Click to Show ERT Data*" cell beside the question the test report area(s) which provide most or all of the documentation supplied by the facility is opened as shown ERT User Manual – Stack Testing

in Figure 94 - QAQ's Show Data. There are some questions which have documentation in multiple areas to fully document the parameter covered by the comment. For example, there may be attachments which provide additional detail which is not provided in another area. In some cases, two windows will open. In other cases, you may open multiple cascading windows by clicking on the "Attach File" button associated with the field associated with the original item. Figure 95 shows an example of cascading open windows. The original field in the "Quality Assessment Question" sheet that caused the first window to open is circled in red. This larger circle points to the window which opened and the smaller red circle identifies the button used to open the "Attached File" window to show the files containing additional details. You can switch between the different windows while compiling or editing the text in the "Comment" field or deciding on the response. It is suggested that you have some area of every window which you are using visible when another window is above it to facilitate switching between windows. In some cases, when some areas of the ERT are opened, you will hear a "bell" when you try to switch to another window. In these cases, you will need to close the higher-level window to be able to open the other window.

ality Assessme	ent Questions				Open Expander	1					
Completeness	Regulatory Review										
ewer's Name:			Review Date:								
latory Agency:											
ewer's Email:											
ewer's Phone:											
cumentation provide tion field) will have p ovided to substantia	mments associated with the Completeness Que ed in the test report. Responses made by the app precedence over automated responses made by the any determination of sufficiency for the indi et, only anwser the questions and provide com	blicable regulatory reviewer the ERT in the Completeness vidual questions. The regul	(rows with no shadin s assessment. Comme	ng of the ents should	Include Completene Questions						
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Figure 95 - Cascading Multiple Windows

Emissions Results

r: Environ Mental Concious Furniture Co ted Source ID/Description: DR2	Dryer 2				Open Exp	anded		
	and the second							
ect Compounds to view: Show All Compo	ounds	-						
ge Emissions								
cable State and Federal Regulations for this Te	est Report:							
Regulation	Compound	•	Limit 🗸	Unit	*			
IOCFR63 Supbart XXX Mercury	Mercury		1	ng/dscm				
I0CFR63 Subpart xxx	Arsenic		0.25	lb / Tons of Anthrac	ite Burned			
pound Emissions:								
Location	Compound	t	Unit of M	easure 🗸	Run1 -	Run2 -	Run3 -	Run Average 🔸 🔺
stack - Method 29	Lead	gr/dso	of		8.63E-03	1.07E-02		9.62E-03
stack - Method 29	Lead		f@7%02		1.56E-02	2.52E-02	1.92E-02	2.00E-02
stack - Method 29	Manganese	gr/dso	of		8.63E-03	1.07E-02	9.52E-03	9.62E-03
stack - Method 29	Manganese	gr/dso	f@7%02		1.56E-02	2.52E-02	1.92E-02	2.00E-02
stack - Method 29	Manganese	lb/hr			2.30E+00	3.00E+00	2.12E+00	2.47E+00
stack - Method 30B	Mercury	lb/hr			5.32E-02	1.35E-02	1.20E-02	2.62E-02
stack - Method 30B	Mercury	gr/dso	cf		2.75E-03	6.55E-04	6.23E-04	1.34E-03
Inlet - Method 30B	Mercury	lb/hr						#Error
Inlet - Method 30B	Mercury	ug/ds	ug/dscm					#Error
stack - Method 30B	Mercury	Eg/hr			2.41E+01	6.12E+00	5.45E+00	1.19E+01
stack - Method 30B 3 6	Mercury	Eg/mi	in		3.82E-01			3.82E-01
stack - Method 30B	Mercury	lb / Di	ry Standard	d Cubic Feet of E	1.33E-02	9.64E-04	1.00E-03	5.09E-03
stack - Method 30B	Mercury	ug/ds	cm@7%O2	2	1.14E+04	3.53E+03	2.58E+03	5.84E+03
stack - Method 30B	Mercury	ug/ds	cm		6.30E+03	1.50E+03	1.43E+03	3.08E+03
stack - Method 30B 3 6	Mercury	ug/ds	cm@7%O2	2	7.82E+02			7.82E+02
stack - Method 30B	Mercury	mg/ds				1.50E+00		3.08E+00
		1.1				7 675 04		0.545.04

Figure 96 - Test Report Review - Average Emissions

Upon receipt of a completed test report, you may access and review the data by selecting the appropriate project data set (see the <u>Selecting a Project Data Set</u> for more information on selecting a project data set) and clicking the "Emissions Results" button in the "Regulatory Agency Review" area of the "ERT Main Menu". The top part of the screen shows the applicable state and/or federal regulation for the test report as was entered in Item 2 of the "Regulations Screen" of the test plan section of the "ERT Main Menu". As shown in Figure 96 - Test Report Review - Average Emissions, the "Emissions Results" screen provides a quick method to directly compare the measured emissions with the regulatory requirements provided in the "Setup/Test Plan" area of the ERT. As is evident in the figure, there is a limited amount of detail associated with the test program and some additional review may be desirable for a proper assessment of the screen shows the emissions for each compound. Click on the record arrows in the bottom left of the screen to scroll through the compounds. The columns are as follows:

Applicable State and Federal Regulations for this Test Report:

Regulation:	The title of the regulation (auto-populated from information
	entered in the test plan).

Compound: The analyte applicable in the regulation.

ERT User Manual – Stack Testing

Limit:	The upper limit of the analyte concentration.
Unit:	The unit of regulation measurement.
Compound Emissions:	
Location:	A unique sampling location name, such as inlet, stack, ESP inlet, scrubber outlet, etc and the Method used.
Compound:	The analyte collected and analyzed.
Unit of Measure:	The emission concentration or mass rate that is being calculated.
Run 1:	Emission results of the compound of interest in the unit of measure for Run 1.
Run 2:	Emission results of the compound of interest in the unit of measure for Run 2.
Run 3:	Emission results of the compound of interest in the unit of measure for Run 3.
Run Average:	Average mission results of the compound of interest in the unit of measure for Run 1, 2 and 3.

Alternatively, you may select the "**Run Data**" from the "**ERT - Main Menu**" then select the location and method to view from the "*Select Location – Method*" pick list. Accessing the test information at this level allows you to review and identify details about the individual data entered by the report preparer and or intermediate calculations or QA/QC indicators which are not available using the high level "*Emissions Results*" screen. For details on the contents of these more detailed screens, you should go to the appropriate location of this User Manual in either Chapter 4: Create Test Plan or Chapter 5: Test Data

Comprehensive Regulatory Test Assessment



Figure 97 - Test Reviewer Comments

In this area, the Regulatory Agency test reviewer can enter additional comments which are not provided in the "*Regulatory Assessment of Supporting Documentation*" or provide other information which the Regulatory Authority wishes to make. Comments may be entered directly into the text box (Figure 97).

Chapter 8: Printed Reports

In the "*Printed Reports*" section of the ERT "*Main Menu*," you have the option to print whichever section(s) of the test report you choose. You can view the report or table on screen, export the report or table to Microsoft Word, or create a .pdf of the report or table. Click on the "**Select Report/Data Table**" and a screen like Figure 98 - Report Selection Menu will open. The type of reports includes:

- Test Plan
- Test Plan Review
- Full Test Report (excludes RATA's)
- Sampling Location Table
- Test Parameters Table
- Sampling/Stack Data Results Summary Table
- Sampling/Stack Data Results Summary Table
- Sampling/Stack Data Results Detail Table
- Emissions Summary Table
- Emissions Summary Table with Limits
- Process Run Data Table
- APCD Run Data Table
- Process Lab Run Data Table
- Attachments
- Completeness Questions
- 30B QA/QC (if Method 30B is entered into the file)
- Regulatory Review Questions
- Location PST (RATA results, if RATA entered into the file)

Another way to access the Relative Accuracy Results is to open the "Run Data" screen of the "CEMS Information and Run Data" tab, click on the "Relative Accuracy Results." (See <u>Performance Specification Data</u> for more information). The RATA results are not included when you print the "Full Test Report." As a result, you will need to add the printed RATA results to the "Full Test Report" pages.

Test	Plan	-
Test	Plan Review	
	est Report (excludes RATA's)	
	oling Location Table	
	Parameters Table	
	oling/Stack Data Results Summary Table	
100 C	oling/Stack Data Results Detail Table	
	sions Summary Table	
	sions Summary Table with Limits	
100.00	ess Run Data Table	
) Run Data Table ess Lab Run Data Table	
	hments	
200,000	oleteness Questions	
	od 30B QA/QC	
	View Report/Table on Screen	
	Export Report/Table to Microsoft Word	

Figure 98 - Report Selection Menu

Test Plan

Te	est Plan			
Emissions Testing	g of Wood Chi	p Dryer 2		
5/	25/2009			
Facility Information:	Testing Con	pany:		
Environ Mental Concious Furniture Co.		actors & Policy Ag	oblications Group	
666 66th St N Ave		MAD (C312-02)		
Boisenberry NC 27854-4866	Research	Triangle Park	VC 27711	
Contact: Enviro M. Concious		lonald E. Myers		
Phone: (919) 656-2626	4 6	919) 541-5407		
Fax: (919) 666-6262		919) 541-1065		
Email: enviro.concious@enviro.concious.com		iversion@epa.go	,	
	J L		•	
State ID:	Project Nu	mber:		
Industry NAICS: 30701415 AFS #:				
		FRS #	27582	
Air Permit Number: Permitted : NC666-1234 DR2	Source ID/Nam Dryer 2	e:		٦
				L
Permitted Maximum Process Rate: Max. Normal 175 Tons per Hour 150 Tons per	Operation Pro		Target Process Test Rate 125 Tons per Hour	٦
				1
 What is the specific purpose for the proposed testin ""Determine compliance with NSPS and State SIP emi Establish CAM monitoring parameters as stated in Title 	issions limitation V permit""			
2. List all state and federal regulations that apply to the	he proposed test	ing:		
Regulation Description	Compous			
Reg Desc Test PTB	Arsenic	0.0	02 1b/br	
 Will the test results be used for other regulatory pupermit applications, etc.) beyond that stated above Partitum?! Source for earth instance in TVP ((installation)) 	e? Ifyes expla	in.		
Results will be used for establishing total PM (filterable Consolodated Emissions Reporting		r) endissions as req	ured by State for	
4a. Enter the process data to be documented during te				
Process Parameter Anthracite Burned	Units Tons hr	Target Value	Comments	
Anthracite Durned PTB Test Stuff	Tons'hr dfkd	90		
Oxygen Concentration	percent	4		
Carbon Monoxi de concentration	ppm	250		
Dryer Wood Feed	Tons/Hr	125		
Dryer Outlet Temperature	deg F	32.5		
Monday, May 25, 2009 Test	Plan		Page 1 of 5	

Figure 99 - Test Plan Report Print Preview Screen

The test plan preparer must enter the information in the screens of "*Facility/Tester*" (Figure 10 - Test Plan Facility/Tester Tab); "*Permit/SCC*" (Figure 11 - Test Plan Permit/SCC Tab); "*Locations/Methods*" (Figure 15 - Test Plan Location/Methods Tab); "*Regulations*" (Figure 23 - Test Plan Regulation Tab); "*Process/APCD*" (Figure 25 - Test Plan Process/APCD Tab); "*Methods continued*" (Figure 30 - Test Plan Methods cont. Tab); "*Audit/Calibrations*" (Figure 31 - Test Plan Audit/Calibrations Tab); "*Schedule*" (Figure 32 -Test Plan Schedule Tab); "*Reviewers*" (Figure 33 - Test Plan Reviewers Tab); and "*Attachments*" (Figure 34 - Test Plan Attachments Tab). After these have been completed, several types of reports can be created. You begin by clicking the "Select Report/Data Table" button in the "*Printed Reports*" area of the "*ERT Main Menu*". You will then see a screen like is shown in Figure 98 - Report Selection Menu - Report selection menu but without the drop-down list of report types. Clicking the III other right of the white

ERT User Manual – Stack Testing

rectangle, will open the report types, such as the one shown in Figure 99 - Test Plan Report Print Preview Screen.

Selecting "Test Plan" from the menu will activate the four buttons below the menu selection field. The four buttons are "View Report/Table on Screen," "Export Report/Table to Microsoft Word," "Export Report/Table to Microsoft Excel," and "Create PDF of Report/Table." By selecting "View Report/Table on Screen" a "Final Test Plan Report" like Figure 99 will be created and opened on your desktop screen. You can adjust the location and size of the window and thus view the produced report. You can also magnify the size of the report and scroll around the opened page. Since only one page at a time is visible, you can see other pages of the report by clicking on the arrows at the bottom left of the screen.

You can either press "*Ctrl+P*" to print the pages to any of your available printers or you can close the window and use one of the other three options. You can produce a Microsoft Word file which approximates the document generated to the desktop screen. While the Word file may be edited to improve the appearance or correct minor imperfections, the effort to produce a desired appearance may not justify the extra effort required. You may also produce a Microsoft Excel file. This file row is not formatted to produce the document previewed but separates the individual elements which are printed into different column and rows. Lastly, you may produce an Acrobat PDF file which can be emailed, or attached to the ERT as a time stamped file for documentary purposes.

Test Plan Review

Te et Dien Deudeu	Commente	
est Plan Reviev	Comments	
Fest Plan Section	Field ID	
Facility Information	FacName	
Comment		
	io submitting the test report. pear to be correct. I think that the Logitude should be a negative number. P	
name and email addres prior Also, the logitude does not a		
name and email addres prior Also, the logitude does not a the emission test the correct	pear to be correct. I think that the Logitude should be a negative number. P atitude and logitude for the centerline of the stack.	
name and email addres prior Also, the logitude does not a the emission test the correct Fest Plan Section	pear to be correct. I think that the Logitude should be a negative number. P atitude and logitude for the centerline of the stack. Field ID	
ame and email addres prior ulso, the logitude does not a he emission test the correct est Plan Section ource Information formment Vhile a targer processing rat	pear to be correct. I think that the Logitude should be a negative number. P atitude and logitude for the centerline of the stack. Field ID PermittedSourceID of 90 Mmtu/hr will be acceptable for the RATA, this may limit future opera kd for compliance testing and is substantially below the normal operating ra	Please verify duri

Figure 100 - Test Plan Review Comments

Selecting "**Test Plan Review**" produces a printed report that looks like Figure 99 - Test Plan Review Comments. While this report may be mailed, emailed or attached to the ERT "**Project Data Set**," this information is included in the PDS for use by both the person reviewing the plan and the preparer. While the size of the PDS of a plan makes it amenable to send as an email attachment, some reviewers may wish to transmit their review by paper or as a separate electronic file. If the agency returned the test plan comments in the PDS, the tester can click on "**Test Plan Review**" in the "**Printed Reports**" area of the "**ERT** *Main Menu*". Click on the "**Test Plan Review**" button to view the agency's comments on the test plan. No fields are editable in the comments.

The "*Project Data Set Submittal History*" will show if the agency approved the test plan or requires more information if a submittal package is created. You can update the test plan based on the agency's comments, update the "*Submittal History*," and resubmit the Project DataSet.

Full Test Report (excludes RATAs and 201A ISO's and excludes RATAs)

Selecting "*Full Test Report*" will produce a file comprised of the components of a typical complete test report. The report will have a cover page with signature blocks for the facility representative and the test company representative. Reports of the RATA results are not produced during the creation of the "*Full Test Report*" and must be generated separately. Attachments like RATA results are not included in the "*Full Test Report*." However, a list of attachments is provided in the report. If the regulatory authority requires the attachments, each attachment must be produced separately for inclusion in the file or printed report. Any changes made to the "*Test Plan*" sections to reflect as tested changes will be produced in the "*Full Test Report*." The full data set includes all the individual report components listed below the "*Full Test Report*." Details of the

Sampling Location Table

This table includes the information related to all sampling locations. This includes the location, round duct diameter, rectangular duct length, rectangular duct width, equivalent diameter, distance from upstream disturbance, distance from downstream disturbance, number of traverse ports and minimum traverse points. These values were provided in the test plan item 6.

Test Parameters Table

This table includes the full data set for the parameters of the test plan. This includes the location, target parameter, test method, number of test runs, test run duration, sample points and comments.

Sampling/Stack Data Results Summary Table

This report includes a summary of all location – methods run with calculated data with average. These include isokinetic, instrumental and 30B test data. The report includes the location-method; run numbers; test dates; run start and finish times; net run time (minutes); dry gas meter volume sampled (dscf); moisture content of stack gas (%); moisture saturation at stack gas temperature (%), or moisture (%); carbon dioxide (%); oxygen (%); average stack gas temperature (degrees F); Square Roof of the Average velocity (ionches of water), dry volumetric flow rate (dry scfm); actual wet volumetric flue gas flow rate (acfm); percent isokinetic of sampling rate(%); F-Factor (dscfm/mmBtu @ $\%O_2$); fuel type; Fw; and Fc.

Method 201A Point to Point Isokinetic Calcs Table

This report includes a point to point data to calculate the isokinetics. These data elements includes the run number, point number, run time (min), gas meter reading, velocity (inches of water), delta P square root, gas velocity (ft/s), gas volume (dscf), and point to point isokinetics (%).

Sampling/Stack Data Results Detail Table

This report includes the details of all location – methods per run. The report includes for the isokinetic methods: location- method; run number; test date; run start and finish time; net traversing points; net run time (minutes); nozzle diameter (inches); Pitot tube coefficient; dry gas meter calibration factor; barometric pressure (inches of mercury); average orifice meter differential (inches in water); dry gas meter volume sampled (cubic feet); average dry gas meter temperature (degree F); dry gas meter volume sampled (dscf); total moisture liquid collected (g);volume of water vapor (standard cubic feet); moisture content of stack gas (%); moisture saturation at stack gas temperature (%); dry mole fraction; carbon dioxide (%); oxygen (%); carbon monoxide & nitrogen (%); fuel factor; dry molecular weight (lb/lb-mole); wet molecular weight (lb/lb-mole); flue gas static pressure (inches of water); Absolute flue gas pressure (inches of mercury); average stack gas temperature (degrees F); Square root of average velocity head (inches of water); average stack gas velocity (feet/second); stack cross-sectional area (squared feet); dry volumetric flow rate (dry scfm); actual wet volumetric flue gas flow rate (acfm); percent isokinetic of sampling rate (%); percent excess air (%); F-Factor (dscfm/mmBtu @ %O₂); round duct diameter (inches); rectangular duct width (inches); rectangular duct length (inches); Fw; and Fc.

If the report contains method 30B, the data elements included in the report are locationmethod; run number; test date; run start and finish time; net traversing points – Sample A; net traversing points – Sample B; net run time (minutes); Pitot tube coefficient – Sample A; Pitot tube coefficient – Sample B; dry gas meter calibration factor – Sample A; dry gas meter calibration factor – Sample B; barometric pressure (inches of mercury); average orifice meter differential (inches in water); dry gas meter volume sampled (cubic feet)-Sample A; dry gas meter volume sampled (cubic feet)- Sample B; dry gas meter volume sampled (dscf) - Sample A; dry gas meter volume sampled (dscf) - Sample B; average dry gas meter temperature (degree F); total moisture liquid collected (g) – Sample A; total moisture liquid collected (g) – Sample B; volume of water vapor (standard cubic feet)-Sample A; volume of water vapor (standard cubic feet)- Sample B; moisture content of stack gas (%); moisture saturation at stack gas temperature (%); dry mole fraction; carbon dioxide (%); oxygen (%); carbon monoxide & nitrogen (%); fuel factor; dry molecular weight (lb/lb-mole); wet molecular weight (lb/lb-mole); flue gas static pressure (inches of water); Absolute flue gas pressure (inches of mercury); average stack gas temperature (degrees F); Square root of average velocity head (inches of water); average stack gas velocity (feet/second); stack cross-sectional area (squared feet); dry volumetric flow rate (dry scfm); actual wet volumetric flue gas flow rate (acfm); percent isokinetic of sampling rate (%); percent excess air (%); F-Factor (dscfm/mmBtu @ %O₂); round duct diameter (inches); rectangular duct width (inches); rectangular duct length (inches); Fw; and Fc.

If the report contains instrumental methods, the data elements included in the report are location- method; run number; test date; run start and finish time; carbon dioxide (%); oxygen (%); fuel factor; dry volumetric flow rate, dry scfm; F-Factor (dscfm/mmBtu @ %O₂); moisture, (%); analyzer make; analyzer model; analyzer serial number; operating grange; operating units; no. readings/average; calibration set; calibration pre zero cylinder Id; calibration pre zero cylinder instrument response; calibration pre zero cylinder bias; calibration pre zero cylinder drift; calibration pre zero high cylinder Id; calibration pre high cylinder drift; calibration pre tero cylinder drift; calibration pre tero cylinder drift; calibration pre tero cylinder bias; calibration pre high cylinder drift; calibration pre tero cylinder ld; calibration pre tero cylinder drift; calibration pre tero cylinder ld; calibration pre tero cylinder drift; calibration pre tero cylinder ld; calibration pre tero cylinder drift; calibration pre tero cylinder bias; calibration pre tero cylinder drift; calibration pre tero cylinder ld; calibration pre tero cylinder drift; calibration post zero cylinder ld; calibration post zero cylinder bias; calibration post zero cylinder ld; calibration post zero cylinder bias; calibration post zero high cylinder ld; calibration post zero high cylinder ld; calibration post zero high cylinder bias; calibration post tero high cylinder bias; calibration post high cylinder drift; C average; C average units; C gas; C gas units; fuel type; Fw; Fc; Cgasw; and Cgasw units.

Emissions Summary Table

This summary report includes all of the compound data for each run of a locationmethod. For each compound, the table provides for each run the run number, Mmass (mg); gr/dscf; gr/dscf @ 7% O_2 ; and average of these.

Emissions Summary Table with Limits

This report is identical to the "*Emissions Summary Table*" with the addition of any regulatory emission limits which were provided in Item 4 "*Regulations*" of the "*Test Plan*."

Process Run Data Table

This data table contains all of the process run data. This includes the name; run number; value provided; UOM; target value; and any comments per run.

APCD Run Data Table

This data table contains the air pollution control device data. This includes the name of the control device; run number; value provided; UOM; target value; and any comments per run.

Process Lab Run Data Table

This data table contains the process parameters requiring lab analysis. This includes the name of the process parameter; run number; value provided; UOM; and any comments per run.

Attachments

This is a list of attachments contained in the ERT file.

Completeness Questions

This data table contains the list of the "Completeness Questions" describing those components of a manual test program and an instrumental test program. The ERT's assessment of the presence or absence of each component is also provided along with any

comments provided by the report preparer concerning those components described in the question.

Regulatory Review Questions

This data table contains the list of "*Regulatory Review Questions*" which in addition to the "*Completeness Questions*" include supplementary detail questions about the presence and quality of components within those broad categories. The regulatory agency responses to the detail questions are provided as well as any comments justifying or describing the response.

Relative Accuracy Results

Due to the complexity and variations in Relative Accuracy Tests the reports cannot be produced with the current test report generator in the ERT. To produce a report of the **RATA** results, you should open the **Run Data** area, select the Performance Specification to be printed from the "**Select Location-Method**" area of the "**Test Data Details**", then produce the report by selecting "**Relative Accuracy Results**" at the bottom right of the screen. Once the report is shown on the screen, you can print the report to any printer available from your computers print menu. You may also depress the right mouse button then select "Export" and select one of the options. If available, selecting "PDF" replicates the report on the screen. Selecting "Word RTF file" produces a file which when imported into MS Word is usable but not easily edited to improved appearance.

The "*Relative Accuracy Results*" data table contains the reference test method results and the CEM results in the emissions concentration, rate or fuel energy units specified in the reference test method run data emissions and the CEM output, the arithmetic average of the runs performed, the individual run differences between the two measurement systems, the arithmetic averages of the differences, the standard deviations of the differences, the confidence coefficient of the differences, the relative accuracy calculated using the reference method and the relative accuracy calculated using the emissions standard.

Method 30B QA/QC

This data table includes the list of Method 30B runs that do not meet QA/QC specifications. The report includes the stack run number, the specifications, and acceptance criteria.

Chapter 9: Administration Help/System Reports

ERT ADMIN			×	
E	RT Help / Administrat	tion 9	Screen	
ERT Version:	7		Check for New ERT	
Release Date:	5/23/2025		Check Version on Start	up
Release Date:	Access 2016 16.0.17928 64-8	bit		
ER	T Version History		Web Links	
Field	Result Calculations		EPA ERT Home Page	
			Industry NAICS Search	
Emission/Concentration Calculations FRS Search				
ERT User Guide				
Method Information				
ERT Metho	ERT Methods and Target Parameters CDX Home Page			
ERT Data Dictionary				
	ERT Support			
Office of Air Qual and Programs Div 05 RTP NC 2771:	al Protection Agency ity Planning and Standards Secto ision, Measurement Policy Group L Tel. 919.541.4786 Fax 919.54	, D243-		
Lowe.Theresa@epa.gov				

Figure 101 - The ERT Help/Administration Screen

The administration area of the ERT includes a "Help /System (Sys) Reports" button. Clicking on the button will open the "*ERT Help / administration*" screen, as seen in Figure 101 - The ERT Help/Administration Screen. The ERT version and release date are at the top. The ERT support names and contact information is provided at the bottom. The two middle sections include buttons that provide more information or help, and websites for more information orhelp.

Buttons: ERT Version History	The ERT Versions from oldest to most current with a listing of the descriptions of the updates.
Field Result Calculations	Broken down per test run tabs, a table of the field, field description, and the formula used to calculate the provided value.
Emission/Concentration Calculations	A table providing the formula to provide the calculated value of emission/concentration. The table provides the emission/concentration, and the formula used.
ERT User's Manual	If the file "uman.pdf" is available in the folder with the ERT; the" <i>Users Manual</i> " will be accessed for the user to read. If the file is not available, an alert reminds the user to download the user's manual from the ERT website.
ERT Methods and Target Parameters	Clicking on this tab brings up a table that lists all source test methods which the ERT is capable of documenting. The table identifies the methods by number with their associated description and the compound(s) associated with the test method
ERT Data Dictionary	
	ge within the CHIEF web pages. <u>gov/</u> electronic-reporting-air-emissions/ ng-tool-ert

	<u>https://www.epa.gov/</u> electronic-reporting-air-emissions/
	electronic-reporting-tool-ert
Industry NAICS Search	North American Industry Classification (NAICS) website.
	<u>http://www.census.gov/eos/www/naics/</u>
FRS Search	Federal Registry System (FRS). <u>https://www.epa.gov/enviro/frs-</u>
	<u>query-page</u>
CAS Number Search	Chemical Name search to get the Chemical Abstract Service
	identifier associated with a gas or chemical.
	http://webbook.nist.gov/chemistry/name-ser.html

Method Information	The main page for the Emissions Measurement Center which provides information on test methods for measuring pollutants from stationary sources and other sources.
	<u>https://www.epa.gov/emc/</u>
CDX Home Page	Central Data Exchange website;
	.https://cdx.epa.gov/epa_home.asp

Appendix A: Calculations Calculations and Decision Criteria Determination for RATAs

The numerous, interrelated and complex calculations and decisions criteria for Performance Specifications 2, 3 and 4 for O_2 , CO, NO_x and SO_x preclude a simple listing of all the equations and logic statement in a printed document format. To document the calculations used in the ERT for the Performance Specifications, an Excel Spreadsheet is attached to this page for users to download and examine to access the calculations, logic decisions and decision criteria. To examine or save the Excel Spreadsheet, open the attachments module of Adobe Acrobat. To open the module, click on the paper clip symbol of the left side of screen. The spreadsheet is named RATA_Evaluation.xlsx. Click on the file and select the option desired (open in the native application or save attachment). This procedure may vary depending on the version of Acrobat that are using.

ERT Emission/Concentration Calculations

Units of Measure grains/dscf	Calculations and Conversion Formulas used in ERT Format(7000*[lb/dscf],'Scientific') AS [gr/dscf]	
grains/dscf corrected O2	Format([gr/dscf]*(20.9-[CorrPerc])/(20.9-[PercO2]),'Scientific') AS [gr/dscf@[CorrPerc]%O2]	
grains/dscf corrected CO2	Format([gr/dscf]*([CorrPerc])/([PercCO2]),'Scientific') AS [gr/dscf@[CorrPerc]%CO2]	
grams/hr	Format(60*[Qsd]*[lb/dscf]*453.592,'Scientific') AS [g/hr]	
grams/minute	Format([Qsd]*[lb/dscf]*453.592,'Scientific') AS [g/min]	
grams/sec	Format([Qsd]*[lb/dscf]*453.592/60,'Scientific') AS [g/sec]	
kg/day	Format(0.06*[Qsd]*[lb/dscf]*453.592*24,'Scientific') AS [kg/day]	
kg/hr	Format(0.06*[Qsd]*[lb/dscf]*453.592,'Scientific') AS [kg/hr]	
kg/year	Format(0.06*[Qsd]*[lb/dscf]*453.592*24*365,'Scientific') AS [kg/year]	
lb/cf NG	[lb/dscf] AS [lb/dscfNG]	
lb/day	Format(60*[Qsd]*[lb/dscf]*24,'Scientific') AS [lb/day]	
lb/hr	Format(60*[Qsd]*[lb/dscf],'Scientific') AS [lb/hr]	
lb/MMBTU	Pound per million BTUs	
lb/million BTU using CO ₂	Format([lb/dscf]*[Fc]*100/[PercCO2],'Scientific') AS [lb/mmBtuCO2]	
lb/million BTU using O ₂	Format([lb/dscf]*[Fd]*20.9/(20.9-[PercO2]),'Scientific') AS [lb/mmBtuO2]	
lb/minute	Format([Qsd]*[lb/dscf],'Scientific') AS [lb/min]	

Units of Measure lb/TBTU	Calculations and Conversion Formulas used in ERT Pound per trillion BTUs	
lb/TBTU using CO ₂	Format([lb/dscf]*[Fc]*10000000/[PercCO2],'Scientific') AS [lb/TBtuCO2]	
lb/TBTU using O2	Format([lb/dscf]*[Fd]*1000000*20.9/(20.9- [PercO2]),'Scientific')AS[lb/TBtuO2]	
lb/year	Format(60*8760[Qsd]*[lb/dscf],'Scientific') AS [lb/Year]	
mg/acm	Format([mg/wscm]*(527.67*[Ps])/(29.92*(459.67+[ts])),'Scientific') AS [mg/acm]	
mg/acm@160C	Format([mg/wscm]*(527.67*[Ps])/(29.92*(460+320)),'Scientific') AS [mg/acm@160C]	
mg/dscm	Format([lb/dscf] * 453.592 * 35.32*10^3,'Scientific') AS [mg/dscm]	
mg/dscm corrected O2	Format([mg/dscm]*(20.9-[CorrPerc])/(20.9-[PercO2]),'Scientific') AS [mg/dscm@[CorrPerc]%O2]	
mg/dscm corrected CO2	Format([mg/dscm]*([CorrPerc])/([PercCO2]),'Scientific') AS [mg/dscm@[CorrPerc]%CO2]	
mg/hr	Format(60*[Qsd]*[lb/dscf]*453.592*1000,'Scientific') AS [mg/hr]	
mg/wscm	Format([lb/dscf] * 453.592 * 35.32* 10^3*(1-([PercH2O]/100)), 'Scientific') AS [mg/wscm]	
ng/dscm	Format([lb/dscf] * 453.592 * 35.32*10^9,'Scientific') AS [ng/dscm]	
ng/dscm corrected O2	Format([ng/dscm]*(20.9-[CorrPerc])/(20.9-[PercO2]),'Scientific') AS[ng/dscm@[CorrPerc]%O2]	
ng/dscm corrected CO2	Format([ng/dscm]*([CorrPerc]/[PercCO2]),'Scientific') AS [ng/dscm@[CorrPerc]%CO2]	
ng/hr	Format(60*[Qsd]*[lb/dscf]*453.592*1000*1000*1000,'Scientific') AS [ng/hr]	
ng/joule using CO ₂	Format([lb/dscf]*[Fc]*429.922614182135*100/[PercCO2],'Scientific') AS[ng/jouleCO2]	
ng/joule using O ₂	Format([lb/dscf]*[Fd]*429.922614182135*20.9/(20.9- [PercO2]),'Scientific') AS [ng/jouleO2]	
percent(%)	format([lb/dscf] * 385.3 / [Fwt] * 10^2,'Scientific') as [Percent(%)]	
percent(%) corrected O2	corrected O2 Format([percent(%)]*(20.9-[CorrPerc])/(20.9-[PercO2]),'Scientific') AS [mg/dscm@[CorrPerc]%O2]	

percent(%) corrected CO2	Format([percent(%)]*([CorrPerc])/([PercCO2]),'Scientific') AS [percent(%) @[CorrPerc]%CO2]		
pg/dscm	Format([lb/dscf] * 453.592 * 35.32*10^12,'Scientific') AS [pg/dscm]		
Units of Measure	Calculations and Conversion Formulas used in ERT		
pg/dscm corrected O2	Format([pg/dscm]*(20.9-[CorrPerc])/(20.9-[PercO2]),'Scientific') AS[pg/dscm@[CorrPerc]%O2]		
pg/dscm corrected CO2	Format([pg/dscm]*([CorrPerc]/[PercCO2]),'Scientific') AS [pg/dscm@[CorrPerc]%CO2]		
ррb	Format([lb/dscf] * 385.3 / [Fwt] * 10^9,'Scientific') as [ppb]		
ppb corrected O2	Format([ppb]*(20.9-[CorrPerc])/(20.9-[PercO2]),'Scientific') AS[ppb@[CorrPerc]%O2]		
ppb corrected CO2	Format([ppb]*([CorrPerc]/[PercCO2]),'Scientific') AS [ppb@[CorrPerc]%CO2]		
ppm	Format([lb/dscf] * 385.3 / [Fwt] * 10^6,'Scientific') as [ppm]		
ppm corrected O2	Format([ppm]*(20.9-[CorrPerc])/(20.9-[PercO2]),'Scientific') AS[ppm@[CorrPerc]%O2]		
ppm corrected CO2	Format([ppm]*([CorrPerc]/[PercCO2]),'Scientific') AS [ppm@[CorrPerc]%CO2]		
ppt	Format([lb/dscf] * 385.3 / [Fwt] * 10^12,'Scientific') as [ppt]		
ppt corrected O2	Format([ppt]*(20.9-[CorrPerc])/(20.9-[PercO2]),'Scientific') AS[ppt@[CorrPerc]%O2]		
ppt corrected CO2	Format([ppt]*([CorrPerc]/[PercCO2]),'Scientific') AS [ppt@[CorrPerc]%CO2]		
tons/day	Format(60*[Qsd]*[lb/dscf]*.0005*24,'Scientific') AS [tons/day]		
tons/hr	Format(60*[Qsd]*[lb/dscf]*.0005,'Scientific') AS [tons/hr]		
tons/year	Format(60*[Qsd]*[lb/dscf]*.0005*24*365,'Scientific') AS [tons/year]		
ug/dscm	Format([lb/dscf] * 453.592 * 35.32*10^6,'Scientific') AS [ug/dscm]		
ug/dscm corrected O2	Format([ug/dscm]*(20.9-[CorrPerc])/(20.9-[PercO2]),'Scientific') AS[ug/dscm@[CorrPerc]%O2]		
ug/dscm corrected CO2	Format([ug/dscm]*([CorrPerc]/[PercCO2]),'Scientific') AS [ug/dscm@[CorrPerc]%CO2]		

ug/hr	Format(60*[Qsd]*[lb/dscf]*453.592*1000*1000,'Scientific') AS [ug/hr]
ug/wscm	Format([lb/dscf] * 453.592 * 35.32*10^6*(1-(PercH20]/100)),'Scientific') AS [ug/wscm]

Instrumental Test Method (ITM) Run Results

Field ID	Field Description	Field Calculations
CalPreZSysBias	Calibration Pre Zero Cylinder Bias	FormatNumber(100 * (Crv - Cv) / CS, 2);
		Crv =Instrument Response; Cv=Cylinder Response; CS=Span Response
CalPreHSysBias	Calibration Pre High Cylinder Bias	FormatNumber(100 * (Crv - Cv) / CS, 2);
		Crv =Instrument Response; Cv=Cylinder Response; CS=Span Response
Cgas	Cgas	CalcCgas = (Cavg - Co) * (Cma / (Cm - Co))
CalPostZSysBias	Calibration Post Zero Cylinder Bias	FormatNumber(100 * (Crv - Cv) / CS, 2);
		Crv =Instrument Response; Cv=Cylinder Response; CS=Span Response
CalPostHSysBias	Calibration Post High Cylinder Bias	FormatNumber(100 * (Crv - Cv) / CS, 2);
		Crv =Instrument Response; Cv=Cylinder Response; CS=Span Response
CalPostZDrift	Calibration Post Zero Cylinder Drift	Abs(Me.CalPostZSysBias - Me.CalPreZSysBias)
CalPostHDrift	Calibration Post High Cylinder Drift	Abs(Me.CalPostHSysBias -Me.CalPreHSysBias)
Cgasw	Cgasw	Me.Cgas = Me.Cgasw / (1 - (Me.MoisturePerc /100))

Method 30B Sample Data		
Field ID	Field Description	ERT Field Calculations
AM3	Section 1 Spike Recovery (Crec)A	SpikeRecovery([AM1],[AVT],[AMS], [BM1],[BVT], [Forms]![frmRunDataDetails Master]![subForm]![subfrmHdrData30B]! [MercuryMassUnits]) Function SpikeRecovery(M11,VT1, Ms, M12, VT2, MMUnits) As Variant If Nz(M11, 0) = 0 Or Val(Nz(Ms)) = 0 Or Val(Nz(VT1))= 0 Or Val(Nz(VT2)) = 0 Then SpikeRecovery = ""ElseSpikeRecovery = Abs(((M11/ VT1) - (M12 /VT2)) * MassScalar(MMUnits)) End If End Function
BM3	Section 1 Spike Recovery (Crec)B	SpikeRecovery([BM1],[BVT],[BMS],[AM1],[AVT], [Forms]![frmRunDataDetails Master]![subForm]![subfrmHdrData30B]![MercuryMassUnits]) Function SpikeRecovery(M11, VT1, Ms, M12, VT2, MMUnits) As Variant If Nz(M11, 0) = 0 Or Val(Nz(Ms)) = 0 Or Val(Nz(VT1)) = 0 Or Val(Nz(VT2)) = 0 Then SpikeRecovery = "" ElseSpikeRecovery = Abs(((M11 / VT1) - (M12 / VT2)) *MassScalar(MMUnits)) End If End Function
SRMA	Section 1 Spike Recovery Mass A	IIf(Nz([AM3],"")="","",ABS[AM3]*[AVT]/ MassScalar([Forms]![frmRunDataDetails Master]![subForm]![subfrmHdrData30B]! [MercuryMassUnits]))
SRMB	Section 1 Spike Recovery Mass B	IIf(Nz([BM3],"")="","",Abs([BM3]*[BVT])/MassScalar([Forms]![frmRunDataDettails Master]![subForm]![subfrmHdrData30B]! [MercuryMassUnits]))
ASRP	Section 1 Recovery Percentage A	IIf(Nz([AM3],"")="","",Round(Abs (([SRMA]/[AMS])*100),3))
BSRP	Section 1 Recovery Percentage B	IIf(Nz([BM3],"")="","",Round(Abs(([SRMB]/[BMS])*100),3))
AB	Section 2 Breakthrough (%B)A	IIf(Nz([AM1])="" OrNz([AM2])="","",Round([AM2]/[AM1]*100,3))
BBP	Section 2 Breakthrough (%B)B	IIf(Nz([BM1])="" OrNz([BM2])="","",Round([BM2]/[BM1]*100,3))
ISRA	Initial Sampling Rate A	[Forms]![frmRunDataDetailsMaster]![subform]![subfrmLabData30B]![InitA]
ISRB	Initial Sampling Rate B	[Forms]![frmRunDataDetailsMaster]![subForm]![subfrmLabData30B]![InitB]
ASRA	Average Sampling Rate A	Forms]![frmRunDataDetailsMaster]![subForm]![subfrmLabData30B]! [AvgOfSampleRateA]

ASRB	Average sampling rate B	[Forms]![frmRunDataDetailsMaster]![subForm]![subfrmLabData30B]! [AvgOfSampleRateB]
Field ID	Field Description	ERT Field Calculations
MaxDevA	Maximum deviation from sampling rate A	[Forms]![frmRunDataDetailsMaster]![subForm]![subfrmLabData30B]![MaxDevA]
MaxDevB	Maximum deviation from sampling rateB	[Forms]![frmRunDataDetailsMaster]![subForm]![subfrmLabData30B]![MaxDevB]
AV	Total Sample Volume (Vt)A	[Forms]![frmRunDataDetailsMaster]![subForm]![subfrmLabData30B]![VtA]
BVT	Total Sample Volume (Vt)B	[Forms]![frmRunDataDetailsMaster]![subForm]![subfrmLabData30B]![VtB]
SampDev A	Spl Vol deviation from field recovery run A	Round(100*Abs([AVT][Forms]![frmRunDataDetailsMaster]![subForm]! [subfrmLabData30B]![AvgSpikeVolume])/[AVT],1)
SampDevB	Spl Vol deviation from field recovery run B	Round(100*Abs([BVT]- [Forms]![frmRunDataDetailsMaster]![subForm]! [subfrmLabData30B]![AvgSpikeVolume])/[BVT],1)
SMCA	Sample Mercury Mass Collected A	[AM1]-[AMS]+[AM2]
SMCB	Sample Mercury Mass Collected B	[BM1]-[BMS]+[BM2]
CdA	Sample Mercury Concentration (Cd)A	HGConcentration2([AM1],[AM2],[AMS],[AVT],[Forms]! [frmRunDataDetailsMaster]![subForm]![subfrmHdrData30B]! [MercuryMassUnits]) Function HGConcentration2(M1, M2, Ms, VT, MMUnits) As Single If Nz(M1, 0) = 0 Or Nz(VT, 0) =0 Then HGConcentration2 = 0 Else HGConcentration2 = (Nz(M1, 0) + Nz(M2, 0) - Val(Nz(Ms, 0))) / VT * MassScalar(MMUnits) End If End Function
CdB	Sample Mercury Concentration (Cd)B	HGConcentration2([BM1],[BM2],[BMS],[BVT],[Forms]! [frmRunDataDetailsMaster]![subForm]![subfrmHdrData30B]![MercuryMassUnits]) Function HGConcentration2(M1, M2, Ms, VT,MMUnits) As Single If Nz(M1, 0) = 0 Or Nz(VT,0) = 0Then HGConcentration2 = 0 Else HGConcentration2 = (Nz(M1, 0) + Nz(M2, 0) - Val(Nz(Ms, 0))) / VT * MassScalar(MMUnits) End If End Function
CwA	Sample Mercury Concentration (Cw)A	Round([CdA]*(1-([Forms]![frmRunDataDetailsMaster]![subForm]! [subfrmCalcData30B].[Form]![lowH20]/100)),3)

CwB	Sample Mercury Concentration (Cw)B	Round([CdB]*(1- ([Forms]![frmRunDataDetailsMaster]![subForm]! [subfrmCalcData30B].[Form]![lowH20]/100)),3)
DryAMC Test Run Mercury Concentration		IIf(Nz([CdA])="" Or Nz([CdB])="","",Round((([CdA]+[CdB])/2),3))
WetAMC	Test Run Mercury Concentration Wet	llf(Nz([CwA])=""OrNz([CwB])="","", Round((([CwA]+[CwB])/2),3))
RD	Paired trap agreement relative deviation	IIf(Nz([CdA])="" Or [CdB])/([CdA]+[CdB]))*100,4)))
RATA Results Field ID Field Description		Field Calculations
raPPM Rela	ative Accuracy using the Reference Method	(Abs([avgPPMdif])+Abs([ccPPMdif]))/ [avgRefPPM]*100
rasPPM Relative Accuracy using the Standard		(Abs([avgPPMdif])+Abs([ccPPMdif]))/[PPMvStandard]*100
ra5PPM Relative Accuracy using 5ppmv absolute		differenceIIf([PPMvStandard]<200, Abs([avgPPMdif])+[ccPPMdif],'')
Sample Train Parameters Field ID Field Description NetRunTime Net Run Time, minutes		Field Calculations Max([EndTime])
NetTravPts	Net Traversing Points	Sum(IIf(Len(Trim([velocity]))>0,1,0))
NetTravPtsA Net Traversing Points-Sample A		Sum(IIf(Len(Trim([StackTempA]))>0,1,0))
NetTravPtsB Net Traversing Points-Sample B		Sum(IIf(Len(Trim([StackTempB]))>0,1,0))
Dn Nozzle Diameter, inches		Min([DnHDR])
Cp Pitot Tube Coefficient		Min([CpHDR])
СрА	Pitot Tube Coefficient – Sample A	Min([CpHDRA])
СрВ	Pitot Tube Coefficient – Sample B	Min([CpHDRB])
Y	Dry Gas Meter Calibration Factor	Min([YHDR])

YA	Dry Gas Meter Calibration Factor A	[YHDRA]
YB	Dry Gas Meter Calibration Factor B	[YHDRB]
Pb	Barometric Pressure, inches of Hg	Min([PbHDR])
DeltaH	Average Orifice Meter Differential, inches of water	Avg([OrificePresActual])

Field ID DeltaHA	Field Description Average Orifice Meter A Differential, inches of H ₂ O	Field Calculations IIf([NetTravPtsA]>0,[OrificePresActualA]/[NetTravPtsA],0)
DeltaHB	Average Orifice Meter B Differential, inches of H_2O	<pre>IIf([NetTravPtsB]>0,[OrificePresActualB]/[NetTravPtsB],0)</pre>
Vm	Dry Gas Meter Volume Sampled, cubic feet Min([FinalDGM]),"#.000")	Format(Max([gasmeter])-Min([gasmeter])+Min([InitDGM])
VmA	Dry Gas Meter Volume Sampled, cubic feet – Sample A	Format(([MaxGasMeterA]-[MinGasMeterA])*35.315,"#.000")
VmB	Dry Gas Meter Volume Sampled, cubic feet – Sample B	Format(([MaxGasMeterB]-[MinGasMeterB])*35.315,"#.000")
tm	Average Dry Gas meter Temperature, °F	Format((Avg(nz([DryGasInlet],0))+Avg(nz([DryGasOutlet],0)))/2,"#.0")
tmA	Average Dry Gas meter Temperature, °F - Sample A	Format(Avg([DryGasA]),"#.0")
tmB	Average Dry Gas meter Temperature, °F - Sample B	Format(Avg([DryGasB]) ,"#.0")
Vmstd	Dry Gas Meter Volume Sampled, dscf	IIf([vm]>0,FormatNumber([Vm]*[Y]*((Min([tstdhdr])+459.67)/ Min([pstdhdr])) *(([pb]+([deltah]/13.6))/([tm]+459.67)),3),0)
VmstdA	Dry Gas Meter Volume Sampled, dscf - Sample A	Format([VmA]*[YA]*(([tstd]+459.67)/[pstd])*(([pbA]+([deltaha]/13.6))/ ([tmA]+459.67)),"#.000")
VmstdB	Dry Gas Meter Volume Sampled, dscf - Sample B	Format([VmB]*[YB]*(([tstd]+459.67)/[pstd])*(([pbB]+([deltahb]/13.6))/ ([tmB]+459.67)),"#.000")
Vlc	Total Moisture Liquid Collected, g	FormatNumber(Min([vlc]),1)
VIcA	Total Moisture Liquid Collected, g – Sample A	FormatNumber([VlcComA],1)
VlcB	Total Moisture Liquid Collected, g – Sample B	FormatNumber([VlcComB],1)
Percl	Percent Isokinetic of Sampling Rate, %	lif(len([vs])>0,FormatNumber((144*100*Min([PstdHDR])*(459.67+[ts]) *[Vmstd])/((60*3.14159265358979/4)*(459.67+Min([tstdHDR]))*[Ps]* [Vs]*[Mfd]* [NetRunTime]*([Dn]^2)),1,-1),"")

Stack Gas			
Field ID PercH2O	Field Description Moisture Content of Stack Gas, %	Field Calculations IIf(Val([vmstd])+Val([vwstd])>0,FormatNumber((100*Val ([Vwstd]))/(Val([Vws td])+Val([Vmstd])),2,-1),0)	
PercH2Osat	Moisture Saturation at Stack Gas Temperature,	PercH20sat: IIf(Val([ps])>0,FormatNumber(IIf([ts]<213,(10^(6.6911- (3144/([ts]+390.86))))*100/[Ps],100),2),0)	
Mfd	Dry Mole Fraction	Format(1-(IIf(Val([PercH20])>Val([PercH20sat]),[PercH20sat], [PercH20])/100),2)	
PercCO2	Carbon Dioxide, %	Min(Nz([PercCO2HDR],0))	
PercO2	Oxygen, %	Min(Nz([PercO2HDR],0))	
PercCOplus N2	Carbon Monoxide & Nitrogen, %	100-[PercO2]-[PercCO2]	
Fo	Fuel Factor	FormatNumber(IIf([percco2]>0,(20.9-[PercO2])/[PercCO2],0),2,-1)	
Md	Dry Molecular Weight, lb/lb-Mole	Format((0.44*[PercCO2])+(0.32*[PercO2])+(0.28*(100-[PercCO2]- [PercO2])),"#.00")	
Ms	Wet Molecular Weight, lb/lb-mole	Format(([Md]*[Mfd])+18.015*((IIf(Val([PercH2O)>Val([PercH2Osat]), [PercH2Osat],[PercH2O]))/100),"#.00")	
Pg	Flue Gas Static Pressure, inches of water	Min([PgHDR])	
Ps	Absolute Flue Gas Pressure, inches of water	Format([Pb]+([Pg]/13.6,"#.00")	
Vwstd	Volume of Water Vapor, standard cubic feet	FormatNumber([Vlc]*((459.67+Min([tstdHDR]))*21.85/453.59)/ (Min([PstdHDR])*18.015),2)	
VwstdA	Volume of Water Vapor, standard cubic feet Sample A	FormatNumber([VlcA]*((459.67+Min([tstd]))*21.85/453.59)/ ([Pstd])*18.015),2)	
VwstdB	Volume of Water Vapor, standard cubic feet Sample B	FormatNumber([VlcB]*((459.67+Min([tstd]))*21.85/453.59)/ ([Pstd])*18.015),2)	
ts	Average Stack Gas Temperature, °F ERT Use	Format(Avg([stacktemp]),"#.0") er Manual – Stack Testing Part 1-1	150

tsA	Average Stack Gas Temperature, °F Sample A	Format(Nz([tsHDR],0),"#.0"
Field ID tsB	Field Description Average Stack Gas Temperature, °F Sample B	Field Calculations Nz([tsHDR],0)
DeltaPavg	Average Velocity Head, inches of water	FormatNumber((Avg([velocity]^0.5)^2),3)
SqrtDeltaPavg	Square Root of Average Velocity Head, inches of water	Format(([DeltaPavg]^0.5),"#.000")
Vs	Average Stack Gas Velocity, feet/second	IIf(Val([ps])*Val([Ms])>0,FormatNumber(85.49*[Cp]*((459.67+[ts])* [DeltaPavg]/([Ps]*[Ms]))^0.5,2,-1),"")
Dstk	Round Duct Diameter, inches	Min([DuctDiam])
Dwdth	Rectangular Duct Width, inches	Min([DuctWidth])
DIngth	Rectangular Duct Length, inches	Min([DuctLength])
As	Stack Cross-Sectional Area, square feet	FormatNumber(IIf([dwdth]>0,[dwdth]*dlength,3.14159* min([DuctDiam])^2/4/144,3,-1)
Qsd	Dry Volumetric Flow Rate, dry scfm	If(len([vs])>0,FormatNumber((60*[Mfd]*(Min([tstdHDR])+459.67)*[Ps]* [Vs]*As])/(([ts]+459.67)*Min([PstdHDR])),1),"")
Qaw	Actual Wet Volumetric Flue Gas Flow Rate, acfm	<pre>IIf(len([vs])>0,FormatNumber(60*[Vs]*[As],1),"")</pre>

Appendix B: Methods

ERT version 7 has a Miscellaneous method table that now allows all methods that are not isokinetic, instrumental or Method 30B, to be entered as summary data for each run into the ERT. The method list below are the methods included in the ERT. If there is a method that is used but not on this list, a custom method must be entered into the ERT and select the appropriate compounds. If a compound is missing in the ERT, it can also be added under Custom selection.

ASTM D6348 - Determination of Gaseous Compounds by Extractive Direct Interface FTIR – add custom compounds ASTM D6784 - Elemental, Oxidized, Particle-Bound and Total Mercury - Ontario Hydro Method

CARB Method 428 - Dioxin and Furans (28 D/F), PCB (23 PCBs)

CARB Method 429 - Polycyclic Organic Matter (19 Compounds)

CSA B415.1-10 - Testing of Solid fuel burning heating appliances (Efficiency and CO)

CTM - 027 - Procedure for Collection and Analysis of Ammonia in Stationary Sources

CTM – 039 – Measurement of PM 2.5 and PM 10 Emissions by Dilution Sampling (Constant Sampling Rate Procedures) Custom - Select to enter custom method

Destruction Efficiency – Destruction Efficiency (e.g., Ethylene oxide, THC as propane, NMOC as propane, chlorobenzene, Tetrachloroethylene (Perchloroethylene), Naphthalene, Total organic compounds (TOC) as propane)

Destruction Removal Efficiency – Destruction Removal Efficiency (e.g., Ethylene oxide, THC as propane, NMOC as propane, Chlorobenzene, Tetrachloroethylene (Perchloroethylene), Naphthalene, Total organic compounds (TOC) as propane)

Method 1 - 4 - Flowrate / Moisture

Method 3A CO2 - CO2 - Instrumental

Method 3A O2 - O2 - Instrumental

Method 3B – Carbon Dioxide, Oxygen - Orsat

Method 3C – Carbon Dioxide, Methane, Nitrogen, Oxygen- TCD

Method 5 - Particulate Matter (PM)

Method 5/202 - Combination of Methods 5 and 2

Method 5@320F - Filterable Particulate (filter temperature of 320F)

Method 5@320F/202 - Combination of Methods 5 @320F and 202

Method 5A - PM Asphalt Roofing (Particulate Matter)

Method 5B - PM Nonsulfuric Acid (Particulate Matter)

Method 5F - PM Fluid Catalytic Cracking Unit

Method 6 – Sulfur Dioxide (SO2)

Method 6A – Sulfur Dioxide, Carbon Dioxide

Method 6B - Sulfur Dioxide, Carbon Dioxide – Long term integrated

Method 6C - SO2 - Instrumental.

Method 7 - Nitrogen Oxides (NOx)

Method 7A – Nitrogen Oxides - Ion Chromatographic Method

Method 7B - Nitrogen Oxides - Ultraviolet Spectrophotometry

Method 7C - Nitrogen Oxides - Colorimetric Method

Appendix B: Methods (Continued) Method 7D – Nitrogen Oxides – Ion Chromatographic Method 7E - NOx - Instrumental. Method 8 - Sulfuric Acid Mist Method 9 – Visual Opacity Method 10 - Carbon Monoxide-NDIR. Method 10A – Carbon Monoxide in Certifying Continuous Emission Monitoring Systems Method 10B – Carbon Monoxide from Stationary Sources Method 11 – Hydrogen Sulfide Content in Fuel Method 12 - Inorganic Lead Method 13A - Total Fluoride (SPADNS Zirconium Lake) Method 13B - Total Fluoride (Specific Ion Electrode) Method 14 - Fluoride for Primary Aluminum Plants (Adobe format) Method 14A - Total Fluoride Emissions from Selected Sources at Primary Aluminum Plants Method 15 - Hydrogen Sulfide, Carbonyl Sulfide, and Carbon Disulfide Method 15A - Total Reduced Sulfur (TRS Alt.) Method 16 - Sulfur (Semicontinuous Determination) Method 16A - Total Reduced Sulfur (Impinger) Method 16B - Total Reduced Sulfur (GC Analysis) Method 16C - Total Reduced Sulfur (Continuous) Method 17 - In-Stack Particulate (PM) Method 17/202 - Combination of Methods 17 and 202 Method 18 – VOC by GC Method 22 – Visual Determination of Fugitive Emissions from Material Sources and Smoke Emissions from Flares (report in ERT only if required by regulation) Method 23 - Dioxins and Furans). Method 25 – Gaseous Nonmethane Organic Emissions Method 25A - Gaseous Organic Concentration (Flame Ionization) Method 25B - Gaseous Organic Concentration (Infrared Analyzer) Method 25C - NMOC in Landfill Gases Method 26 - Hydrogen Chloride, Halides, Halogens Method 26A - Hydrogen Halide & Halogen-Isokinetic Mod. Method 26A Subpart S - Determination of Chlorine and Chlorine Dioxide Method 29 - Metals Emissions from Stationary Sources Method 30B - Method 30B Determination of Total vapor phase mercury emissions using carbon sorbent traps Method 101 - Mercury from Chlor-Alkali Plants (Air) Method 101A - Mercury from Sewage Sludge Incinerators Method 102 - Mercury from Chlor-Alkali Plants (Hydrogen Streams) Method 103 - Beryllium Screening Method Method 104 - Beryllium Emissions Determination Method 105 - Mercury in Wastewater Treatment Plant Sewage Sludge

Appendix B: Methods (Continued) Method 106 - Determination of Vinyl Chloride Method 107 - Vinyl Chloride content of Inprocess Wastewater Samples Method 107A - Vinyl Choride Content of Solvents Method 108 - Particulate & Gaseous Arsenic emissions Method 108A - Determination of Arsenic Content in Ore Samples from Nonferrous Smelters Method 108B – Arsenic Content in Ore Samples from Nonferrous Smelters Method 108C - Arsenic Content in Ore Samples from Nonferrous Smelters – Molybdenum Blue Photometric Procedure Method 111 - Polonium – 210 Emissions Method 114 – Radionuclide Emissions Method 115 – Radon-222 Emissions Method 201A - Filterable PM10/PM2.5 (In stack CRS) Method 201A/202 - Total PM10/PM2.5 (filterable and condensable) Method 202 - Condensable Particulate Matter Method 303 – By-product Coke Oven Batteries Method 306 - Chromium Emissions Electroplating/Anodizing Method 306A - Chromium Emissions Electroplating/Anodizing(Mason Jar Method) Method 308 - Methanol Emissions Method 310A - Residual Hexane. Method 310C - Residual N-Hexane in EDPM Rubber. Method 312A - Styrene in SBR Latex (GC). Method 312B - Styrene in SBR Latex by Capillary Gc. Method 312C - Styrene in SBR Latex Produced by Emulsion Polymerization. Method 313A - Residual Hydrocarbon in Rubber Crumb. Method 315 - PM and MCEM from Aluminum Production Facilities Method 316 - Sample & Analysis for Formaldehyde emissions in the Mineral Wool & Wool Fiberglass Industries. Method 318 - Extractive FTIR Method for Measurement of Emissions from the Mineral Wool and Wool Fiberglass Industries Industries. Method 320 - Vapor Phase Organic & Inorganic Emissions by Extractive FTIR. Method 321 - Gaseous HCl Emissions at Portland Cement Kilns by FTIR. Method 323 – Formaldehyde Measurement using Derivatization Method 326 – Determination of Isocyanates in Stationary Source Emissions NCASI DI/MEOH-94.03 - Methanol in Process Liquids and Wastewaters by GC/FID NCASI CI/WP-98.01 - Method for Wood Product Mills to Measure Formaldehyde, Methanol and Phenol NCASI DI/HAPS-99.01 - Selected HAPS in Condensates NCASI IM/CAN/WP99.02 - Sampling Method for Selected HAPSs and Other Compounds NCASI ISS/FP A105.01 - Sampling Method for Selected Aldehydes, Ketones and Polar Compounds OTM 10 - Optical Remote Sensing for Emission Characterization from Non-Point Sources

OTM 14 - Method for Measuring Isocyanates in Stationary Source Emissions

Appendix B: Methods (Continued)

OTM 17 - Determination of Metal Concentration in CES Xact CEMS Stilling Chamber Using Filters and and Solid Sorbents with X-Ray Fluorescence OTM 19 - Determination of Metal Concentration in Emissions from Stationary Sources (Instrumental Analyzer Procedure) OTM 26 - VOC Measurements for the Wood Products Industry OTM 27 – Determination of PM10 and PM 2.5 Emissions from Stationary Sources (Constant Sampling Rate Procedure) OTM 29 - Sampling and Analysis for Hydrogen Cyanide Emissions from Stationary Sources OTM 32 - Determination of Emissions from Open Sources by Plume Profiling OTM 33 - Geospatial Measurement of Air Pollution, Remote Emissions Quantification OTM 33a- Geospatial Measurement of Air Pollution, Remote Emissions Quantification-Direct Assessment OTM 35 - Measurement of PM and Heavy metals from Arc Welding Processes OTM 36 - Method for Determination of Filterable PM 2.5 from moisture saturated and or drop laden stationary source gas s OTM 37 - Measurement of direct PM 2.5 and PM10 emissions at low concentrations by dilution sampling OTM 40 - Determination of Hydrogen chloride emissions from coal-fired combustion sources using sorbent traps OTM 45 - Measurement of Selected Per- and Polyfluorinated Alkyl Substances from Stationary Sources OTM 46 – Measurement of Polychorinated Dibenzo-p-Dioxins, Polychlorinated Dibenzofurans, Polychlorinated Biphenyls and Polycyclic Aromatic Hydrocarbons (Use Method 23 as of March, 2023) OTM 47- Measurement of Ethylene Oxide emissions from stationary sources by cavity ring-down spectroscopy OTM-50 - Sampling and Analysis of Volatile Fluorinated Compounds Canisters PST CO to PS4 - Performance Standard 4 for Carbon Monoxide PST CO2 to PS3 - Performance Standard 3 for Carbon Dioxide PST Hg to PS12B – Performance Standard 12B for Mercury PST NOx to PS2 - Performance Standard 2 for Nitrogen Oxides PST O2 to PS3 - Performance Standard 3 for Oxygen PST SO2 to PS2 - Performance Standard 2 for Sulfur Dioxide PST VOC to PS8 - Performance Standard 8 for VOC CEMS Removal Efficiency - Removal Efficiency (RE)- (e.g., Ethylene oxide, THC as propane, NMOC as propane) SW 846 Method 0010 - Modified Method 5 Sampling Train SW 846 Method 0011 - Sampling for Selected Aldehyde and Ketone Emissions from Stationary Sources SW 846 Method 0023A - Sampling Method for Polychlorinated Dibenzo-p-Dioxins and Polychlorinated SW 846 0030 - Volatile Organic Sampling Train SW 846 0031 - Sampling Method for Volatile Organic Compounds (SMVOC) SW 846 0040 - Sampling of Principal Organic Hazardous Constituents from Combustion Sources Using Tedlar® Bags SW 846 0050 - Isokinetic HCI/Cl2 Emission Sampling Train SW 846 0051 - Midget Impinger HCl/Cl2 Emission Sampling Train SW 846 0060 - Determination of Metals in Stack Emissions SW 846 Method 0061 - Determination of Hexavalent Chromium Emissions from Stationary Sources SW 846 Method 0100 - Sampling for Formaldehyde and Other Carbonyl Compounds in Indoor Air TO-14A - Volatile Organic Compounds in Ambient Air TO-15 - Volatile Organic Compounds in Air (canisters/GC/MS)

Appendix C: Frequently Asked Questions

FAQs are posted at: https://www.epa.gov/electronic-reporting-air-emissions/electronic- reporting-tool-ert-tips-and-frequently-asked-questions

1. How can I get the ERT to run on my computer?

Verify you have a version of Microsoft Access[®] that will run the ERT.

If you have Microsoft Access version 2007:

Verify that you have at least Service Pack 2 installed.

Open Microsoft Access, click on the MS circle in the upper left corner of the Access window, Click on "Access Options" at the bottom of the window, Click on "Resources" in the left column. At the bottom of the window just below the text "about Microsoft Office Access 2007" the software (Microsoft Office Access 2007) and the Service Pack level is identified.

If Service Pack 2 is installed, the text "SP2 MSO" will be between two sets of numbers that are in parentheses.

If you do not have Service Pack 2 installed, click on "Check for Updates" and follow the directions to install the updates from Microsoft. Many corporate computers do not allow users to install software and you will need to contact your Information Technology Center for them to update your software.

If you have Microsoft Access version 2010:

Any Service Pack level is acceptable in order to run the ERT Application. If you do NOT have Microsoft Access or have an earlier version than 2007:

You will need to download and install the runtime version of Microsoft Access see Downloading and Installing the ERT in this manual.

After installing the runtime version of Microsoft Access, download the ERT ZIP file to your hard drive and extract the manual and the database to a folder. Open the program with MS Access.

2. Is there a way I can stop the ERT security warnings?

If you have Microsoft Access 2007, to avoid these warnings every time you run ERT, make the ERT directory and all subdirectories "Trusted Locations".

To make the ERT directory a Trusted location, close the ERT application, open Microsoft Access, Click on the MS circle in the upper left corner of the Access window,

Click on "Access Options" at the bottom of the window, Click on "Trust Center" in the left column, Click on "Trust Center Settings", Click on Trusted Locations", Click on "Add new location".

Browse for the location or directory where you saved the ERT application (the file ERT4.accdb). Select this location and click on the box to the left of "Subfolders of this location are also trusted" to enable these locations.

Click on "OK". Verify that the Path that you selected is one of the trusted locations. Click "OK" to close the Trust Center window then the Access Options window. Close Access. Reopen the ERT application.

3. Are the ERT calculations correct for the Volume of Water Vapor Collected and for the Dry Gas Meter Volume? I get a different value when I use the EPA Method 5 calculations for those parameters.

In the Dec 7, 2020 version of Method 5, constant values were updated to 5 significant figures. Double check the standard absolute temperature, molecular weight of water, K_1 , K_2 and T_{adj} in your calculations and make sure they are the same as in Method 5 Section 12 and 16.

In <u>EPA Method 5</u>, options are available in the equations for calculating the volume of gas sample measured by the dry gas meter, corrected to standard conditions ($V_{m(std)}$) and the equation for calculating the volume of water vapor in the gas sample, corrected to standard conditions ($V_{w(std)}$). The ERT is programmed to use the standard absolute temperature, molecular weight and adjusted temperature, unless otherwise specifiedSince the ERT allows for different standard temperatures and pressures to accommodate State and local agency rules, the values used are the actual standard temperature and pressure values used to calculate the K₁ and K₂ in the method. Prior to rounding, these values may differ at the third to fifth significant digit. But when the policy to round the final results to two significant digits is followed there is no difference. For emissions limits expressed to three significant digits, the values using the published K₁ and K₂ do not introduce calculation errors due to multiple rounding. There should be no difference in the ERT values and the Method 5 calculations for volume of water vapor collected and dry gas meter volume.

4. How do I submit my files electronically to EPA?

You must first register with the CDX. <u>See the CDX webpage for registration instructions</u>. Only files generated by the ERT program can be submitted electronically to EPA via the CDX. Detailed instructions for uploading ERT files are included in the <u>CDX/CEDRI Guide</u> and on the CEDRI submission webpage.

The ERT Submission File will be in the format of a Zip file. This Zip file contains two files: one Zip and one XML file. Your file must be in the proper format for a successful submittal. Please do not change the file name that was generated by the ERT software.

How do I submit my files to EPA if I can't use ERT files? (For instance, the test data includesmethods not supported by the ERT).

With the development of the Miscellaneous Methods table, all methods are supported by the ERT.

How do I submit my ERT files to EPA if the data includes confidential business information 6. (CBI)?

Sources who claim that some of the information being submitted in their performance tests is confidential business information (CBI) must submit the a completed ERT file including the CBI to the CBI Office. The preferred method to receive CBI is for it to be transmitted electronically using email attachments, File Transfer Protocol, or other online file sharing services. Electronic submissions must be transmitted directly to the OAQPS CBI Office at the email address oaqpscbi@epa.gov, and as described above, should include clear CBI markings and be flagged to the attention of the Group Leader, Measurement Policy Group. If assistance is needed with submitting large electronic files that exceed the file size limit for email attachments, and if you do not have your own file sharing service, please email oaqpscbi@epa.gov to request a file transfer link. If you cannot transmit the file electronically, you may send CBI information through the postal service to the following address: OAQPS Document Control Officer (C404-02), OAQPS, U.S. Environmental Protection Agency, 109 T.W. Alexander Drive, P.O. Box 12055, Research Triangle Park, North Carolina 27711, Attention Group Leader, WebFIRE Administrator. The mailed CBI material should be double wrapped and clearly marked. Any CBI markings should not show through the outer envelope. In addition, the same ERT file with the CBI omitted must be submitted to EPA via CDX.

My CDX registration has been approved, and my ERT files are in the correct format. I keepgetting the message that my submission to CEDRI was not successful. Why is this?

Recently the CDX Help Desk verified that this is happening because of the java cache on the user's desktop. Complete instructions for clearing the cache can be found on page 2 of <u>the CDX\CEDRI user</u> <u>Guide</u>. (PDF, 81pp4M).

I am already registered to submit TRI-ME (or TSCA, RCRA, CEDRI etc.) data through EPA's
CDX. Can I extend my authorization to other data systems?

At present, three CDX data flows support Electronic Signature Agreement (ESA) reuse functionality: CEDRI, TSCA, and TRI. CEDRI users can re-use TSCA's ESAs – this is already in place and doesn't require any changes on the CDX side. A TSCA user can simply add a CEDRI dataflow to their dataflow list and electronically sign their ESA without a need to go through LexisNexis or paper validation process.

However, CEDRI users cannot reuse TRI's ESAs, because TRI's identity proofing threshold is set at a lower level than that of CEDRI's. CEDRI requires a wet ink signature and a phone call, whereas TRI only requires a wet ink signature. Due to these slightly more stringent requirements, CEDRI users cannot reuse TRI's ESAs.

eGGRT dataflow doesn't currently support ESA reuse, so eGGRT users that register for CEDRI will have to go through standard identity proofing process prior to getting access.

Appendix D: SCC Tree

SCC	scc1_desc	scc3_desc	scc6_desc
101XXXXX	External Combustion Boilers	Electric Generation	AnthraciteCoal,Pulverized
			Anthracite Coal
			Bituminous Coal, Pulverized
			Bituminous Coal
			Subbituminous Coal, Pulverized
			Subbituminous Coal
			Pulverized Lignite
			Lignite
			Residual Oil - Grade 6
			Residual Oil
			Distillate Oil - Grades 1 and 2
			Distillate Oil - Grade 4
			Natural Gas
			Petroleum Refinery Gas
			Petroleum Coke
			Wood/Bark Waste
			Liquified Petroleum Gas (LPG)
			Bagasse
			Solid Waste
			Biomass Solids
			Liquid Waste
			Biomass Liquids
			Geothermal Power Plants
			Methanol
			Hydrogen
			Coal-based Synfuel
			Waste Coal
			Other Oil
102XXXXX	External Combustion Boilers	Industrial	Anthracite Coal
			Bituminous Coal
			Subbituminous Coal
			Lignite
			Residual Oil
			Distillate Oil - Grades 1 and 2
			Natural Gas
			Process Gas
			Petroleum Coke
			Wood/Bark Waste
			Liquified Petroleum Gas (LPG)
			Bagasse

SCC	scc1_desc	scc3_desc	scc6_desc
102XXXXX	External Combustion Boilers	Industrial	Solid Waste
			Liquid Waste
			Tire-derived Fuel
			Methanol
			Gasoline
			Kiln-dried biomass
			Wood Residuals
103XXXXX	External Combustion Boilers	Commercial/Institutional	Anthracite Coal
			Bituminous Coal
			Subbituminous Coal
			Lignite
			Residual Oil - Grade 6
		1	Residual Oil
		1	Distillate Oil - Grades 1 and 2
			Distillate Oil
			Natural Gas
			Process Gas
		1	Landfill Gas
		1	Wood/Bark Waste
		1	Liquified Petroleum Gas (LPG)
			Biomass
		1	Solid Waste
			Liquid Waste
105XXXXX	External Combustion	Space Heaters	Industrial
		<u> </u>	Commercial/Institutional
201XXXXX	Internal Combustion Engines	Electric Generation	Distillate Oil (Diesel)
			Natural Gas
			Gasified Coal
			Process Gas
			Landfill Gas
			Kerosene/Naphtha (Jet Fuel)
			Liquid Waste
			Equipment Leaks
			Wastewater, Aggregate
			Flares
202XXXXX	Internal Combustion Engines	Industrial	Distillate Oil (Diesel)
<u> </u>			Natural Gas
			Diesel
			Dual Fuel (Oil/Gas)
			Dual Fuel
			All Fuels
			Residual/Crude Oil

SCC	scc1 desc	scc3 desc	scc6 desc
	=	dustrial	Process Gas
			Kerosene/Naphtha (Jet Fuel)
			Liquified Petroleum Gas (LPG)
			Methanol
			Gasoline
			Equipment Leaks
			Wastewater, Aggregate
203XXXXX Internal Co	ombustion Engines Co	ommercial/Institutional	Distillate Oil (Diesel)
			Natural Gas
			Gasoline
			Diesel
			Digester Gas
			Landfill Gas
			Kerosene/Naphtha (Jet Fuel)
			Liquified Petroleum Gas (LPG)
			Equipment Leaks
			Wastewater, Aggregate
204XXXXX Internal Co	ombustion Engines En	ngine Testing	Aircraft Engine Testing
		<u>5</u>	Rocket Engine Testing
			Turbine
			Reciprocating Engine
			Equipment Leaks
			Wastewater, Aggregate
2000000		ff-highway 2-stroke Gasoline	
260XXXXX		ngines ff-highway 4-stroke Gasoline	Industrial Equipment
265XXXXX		ngines	Industrial Equipment
270XXXXX	Of	ff-highway Diesel Engines	Industrial Equipment
273XXXXX	Of	ff-highway LPG-fueled Engines	Industrial Equipment
285XXXXX	Ra	ailroad Equipment	Diesel
288XXXXXX	Fu	ugitive Emissions	Other Not Classified
301XXXXX			Chemical Manufacturing
301XXXXX Industrial F	Processes Ch	nemical Manufacturing	Adipic Acid
			Ammonia Production
			Carbon Black Production
			Charcoal Manufacturing
			Chlorine
			Chloro-alkali Production
			Cleaning Chemicals
			Explosives (Trinitrotoluene)
			Hydrochloric Acid
·		· · · · · · · · · · · · · · · · · · ·	· · ·
			Nitric Acid

SCC	scc1 desc	scc3 desc	scc6_desc
			– Varnish Manufacturing
			Phosphoric Acid
301XXXXX	Industrial Processes	Chemical Manufacturing	Plastics Production
			Phthalic Anhydride
			Printing Ink Manufacture
			Sodium Carbonate
			Sulfuric Acid
			Synthetic Organic Fiber
			Cellulosic Fiber Production
			Synthetic Rubber (Manufacturing Only)
			Ammonium Nitrate Production
			Normal Superphosphates
			Triple Superphosphate
			Ammonium Phosphates
			Terephthalic Acid/Dimethyl Terephthalate
			Elemental Sulfur Production
			Pesticides
			Aniline/Ethanolamines
			Inorganic Pigments
			Chromic Acid Manufacturing
			Sodium Bicarbonate
			Hydrogen Cyanide
			Urea Production
			Nitrocellulose
			Lead Alkyl Manufacturing (Electrolytic Process)
			Organic Fertilizer
			Butyl rubber production
			Epichlorohydrin Elastomer Production
			Adhesives
			Animal Adhesives
			Casein
			Ethylene Propylene Rubber Production
			HypalonTM Production
			Neoprene Production
			Nitrile Butadiene Rubber Production
			Polybutadiene Rubber Production
			Polysulfide Rubber Production
			Styrene Butadiene Rubber and Latex Production
			Pharmaceutical Production
			Polyether Polyols Production
			Acrylonitrile Butadiene Styrene Resin Production
			Methyl Methacrylate Butadiene Styrene Resin Production

SCC	scc1 desc	scc3 desc	scc6 desc
-			Polyethylene Terephthalate Resin Production
			Polystyrene Resin Production
301XXXXX	Industrial Processes	Chemical Manufacturing	Styrene Acrylonitrile Resin Production
			Maleic Anhydride Copolymers Production
			Alkyd Resin Production
			Inorganic Chemical Manufacturing (General)
			Hydrogen
			Acetal Resins
			Amino/Phenolic Resin Production
		<u> </u>	Polycarbonate Production
			Polyvinyl Chloride and Copolymers Production
			Epoxy Resin Production
			Non-nylon Polyamide Production
			Polypropylene Production
			Polymethyl Methacrylate Production
			Cellophane Manufacturing
			Cellulose Ethers Production
			Polymerized Vinylidene Chloride Production
			Polyvinyl Acetate Emulsions Production
			Polyvinyl Alcohol Production
			Acetone/Ketone Production
			Maleic Anhydride
			Asbestos Chemical
			Elemental Phosphorous
			Boric Acid
			Potassium Chloride
			Aluminum Sulfate Manufacturing
			Formaldahyde, Acrolein, Acetaldehyde, Butyraldehyde
			Organic Dyes/Pigments
			Chloroprene
			Chlorine Derivatives
			Brominated Organics
			Fluorocarbons/Chlorofluorocarbons
			Chlorinated Paraffins Production
			Ammonium Sulfate
			Organic Acid Manufacturing
			Acetic Anhydride
			Esters Production
			Acetylene Producion
			Hydrazine Production
			Phthalate Plasticizers Production
	·		

SCC	scc1 desc	scc3_desc	scc6_desc
			Butadiene
			Cumene
301XXXXX	Industrial Processes	Chemical Manufacturing	Cyclohexane
			Cyclohexanone/Cyclohexanol
			Vinyl Acetate
			Ethyl Benzene
			Ethylene Oxide
			Glycerin (Glycerol)
			Toluene Diisocyanate
			Methyl Methacrylate
			Nitrobenzene
			Butylene, Ethylene, Propylene, Olefin Production
			Phenol
			Propylene Oxide
			Styrene
			Caprolactum (Use 3-01-130 for Ammonium Sulfate By-
			product Production)
			Linear Alkylbenzene
			Ethylidene Norbornene Production
			Methanol/Alcohol Production
			Ethylene Glycol
			Etherene Production
			Glycol Ethers
			Nitriles, Acrylonitrile, Adiponitrile Production
			Benzene/Toluene/Aromatics/Xylenes
			Inorganic Chemical Manufacturing: Antimony Oxides
			Inorganic Chemical Manufacturing: Fumed Silica
			Inorganic Chemical Manufacturing: Quaternary Ammonium Compounds
			Inorganic Chemical Manufacturing: Sodium Cyanide
			Inorganic Chemical Manufacturing: Uranium Hexafluoride
			Chlorobenzene
			Carbon Tetrachloride
			Allyl Chloride
			Allyl Alcohol
			Epichlorohydrin
			Nitroglycerin Production
			Explosives Manufacture - Pentaerythritol Tetranitrate (PETN)
			Explosives Manufacture - RDX/HMX Production
			General Processes
			Equipment Leaks
			General Processes
			Wastewater Treatment
L	1	I Contraction of the second	1

Image: Chemical Storage: Froating Roof Tanks Industrial Processes Chemical Manufacturing Industrial Processes Chemical Manufacturing Industrial Processes Chemical Manufacturing Industrial Processes Fuel Fired Equipment Industrial Processes Food and Agriculture Coffee Rosting Coffee Rosting Industrial Processes Food and Agriculture Coffee Rosting Coffee Rosting Industrial Processes Food and Agriculture Coffee Rosting Coffee Rosting Instant Coffee Products Instant Coffee Products Instant Coffee Products Cotton Ginning Image: Cotton Ginning Feed and Grain Multings Image: Cotton Ginning Feed Andricure Image: Cotton Ginning Feed An	SCC	scc1_desc	scc3_desc	scc6_desc
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Other Livestock Cotton Seed Delinting				Sheep
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Cotton Seed Delinting				Other Livestock
				Cotton Seed Delinting
				Seed Products and Processing

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			Wastewater, Points of Generation
			Fugitive Emissions
			Fuel Fired Equipment
			Other Not Classified
304XXXXX	Industrial Processes	Secondary Metal Production	Aluminum
			Copper
			Grey Iron Foundries
			Lead
			Lead Battery Manufacture
			Magnesium
			Steel Foundries
			Zinc
			Malleable Iron
			Nickel
			Steel Manufacturing
			Furnace Electrode Manufacture
			Metal Heat Treating
			Lead Cable Coating
			Miscellaneous Casting and Fabricating
			Miscellaneous Casting Fabricating
			Metallic Lead Products
			Equipment Leaks
			Wastewater, Aggregate
			Wastewater, Aggregate
			Wastewater, Points of Generation
			Fugitive Emissions
			Fuel Fired Equipment
			Other Not Classified
305XXXXX	Industrial Processes	Mineral Products	Asphalt Roofing Manufacture
			Asphalt Concrete
			Brick and Structural Clay Products Manufacture
			Calcium Carbide
			Castable Refractory
			Cement Manufacturing (Dry Process)
			Cement Manufacturing (Wet Process)
			Clay Ceramics Manufacture
			Clay and Fly Ash Sintering
			Coal Mining, Cleaning, and Material Handling
			Concrete Batching
			Fiberglass Manufacturing
			Frit Manufacture
			Glass Manufacture

scc	scc1 desc	scc3 desc	scc6 desc
			Gypsum Manufacture
			Lime Manufacture
			Mineral Wool Manufacturing
305XXXXX	Industrial Processes	Mineral Products	Perlite Manufacturing
			Phosphate Rock
			Stone Quarrying - Processing (See also 305320)
			Salt Mining
			Potash Production
			Magnesium Carbonate
			Magnesium Carbonate
			Construction Sand and Gravel
			Diatomaceous Earth
			Industrial Sand and Gravel
			Lightweight Aggregate Manufacture
			Ceramic Electric Parts
			Asbestos Mining
			Vermiculite
			Feldspar
			Abrasive Grain Processing
			Bonded Abrasives Manufacturing
			Coated Abrasives Manufacturing
			Pulverized Mineral Processing
			Pyrrhotite
			Mining and Quarrying of Nonmetallic Minerals
			Clay processing: Kaolin
			Clay processing: Ball clay
			Clay processing: Fire clay
			Clay processing: Bentonite
			Clay processing: Fullers earth
			Clay processing: Common clay and shale, NEC
			Asphalt Processing (Blowing)
			Talc Processing
			Mica
			Sandspar
			Catalyst Manufacturing
			Bulk Materials Elevators
			Bulk Materials Conveyors
			Bulk Materials Storage Bins
			Bulk Materials Open Stockpiles
	· · · · · · · · · · · · · · · · · · ·		
·			Bulk Materials Unloading Operation
			Bulk Materials Unloading Operation Bulk Materials Loading Operation

SCC scc1_desc scc3_desc scc6_desc Bulk Materials Separation: Cyclones Bulk Materials: Grinding/Crushing Calcining Calcining 305XXXXX Industrial Processes Mineral Products Equipment Leaks Wastewater, Aggregate Wastewater, Aggregate Wastewater, Aggregate Wastewater, Points of Generation Fugitive Emissions Fuel Fired Equipment Mineral Processes Petroleum Industry Process Heater Catalytic Cracking Unit Blowdown Systems Blowdown Systems Wastewater Treatment Vacuum Distillation Vacuum Distillation	
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306XXXXX Industrial Processes Petroleum Industry Process Heater Image: Second sec	
Catalytic Cracking Unit Blowdown Systems Wastewater Treatment	
Blowdown Systems Wastewater Treatment	
Wastewater Treatment	
Cooling Towers	
Fugitive Emissions	
Flares	
Sludge Converter	
Asphalt/Bitumen Production	
Fluid Coking Unit	
Coke Handling System	
Petroleum Coke Calcining	
Catalytic Reforming Unit	
Catalytic Hydrotreating Unit	
Hydrogen Generation Unit	
Merox Treating Unit	
Crude Unit Atmospheric Distillation	
Light Ends Fractionation Unit	
Gasoline Blending Unit	
Hydrocracking Unit	
Alkylation Unit	
Sour Gas Treating Unit	
Sulfur Recovery Unit	
Incinerators	
Lube Oil Refining	
Remediation: Soil	
Remediation: Vapor Extract	
Remediation: Air Stripping	
Re-refining of Lube Oils and Greases	
Fugitive Emissions	
Fugitive Dust	

SCC	scc1 desc	scc3 desc	scc6_desc
			Other Units/Processes
		Pulp and Paper and Wood	
307XXXXX	Industrial Processes	Products	Sulfate (Kraft) Pulping
			Sulfite Pulping
		Pulp and Paper and Wood	
307XXXXX	Industrial Processes	Products	Neutral Sulfite Semichemical Pulping
			Semi-chemical (non-sulfur)
			Soda
			Neutral Sulfite Semichemical Pulping
			Paper and Paperboard Manufacture
			Pulpboard Manufacture
			Secondary Fiber Pulping
			Paper and Paperboard Manufacture
			Wood Pressure Treating
			Particleboard Manufacture
			Plywood Operations
			Particleboard Manufacture
			Plywood Operations
			Sawmill Operations
			Medium Density Fiberboard (MDF) Manufacture
			Oriented Strandboard (OSB) Manufacture
			Paper Coating and Glazing
			Miscellaneous Paper Processes
			Mechanical Pulping Operations
			Miscellaneous Paper Products
			Hardboard (HB) Manufacture
			Fiberboard (FB) Manufacture
			Laminated Veneer Lumber Manufacture
			I-Joist Manufacture
			Glulam Manufacture
			Laminated Strand Lumber (LSL) Manufacture
			Parallel Strand Lumber (PSL) Manufacture
			Furniture Manufacture
			Miscellaneous Wood Working Operations
			Bulk Handling and Storage - Wood/Bark
			Fugitive Emissions
			Other Not Classified
		1	Other Not Classified
		Rubber and Miscellaneous	
308XXXXX	Industrial Processes	Plastics Products	Tire Manufacture
			Tire Retreading
			Other Fabricated Plastics
			Other Fabricated Plastics Fiberglass Resin Products

Vinyl Floor Tile Manufacturing Equipment Loaks SCC scc1. desc SCC scc3. desc 3085000X industrial Processes Rubber and Miscellaneous Plastics Products Wastewater, Points of Generation S20000X industrial Processes Rubber and Miscellaneous Plastics Products General Processes S20000X Industrial Processes Industrial Processes Fabricated Metal Products General Processes Fabricated Metal Products Abrasive Blasting of Metal Parts Welding Electroplating Operations Conversion Coating of Metal Products Metal Processes Metal Processes Electroplating Operations Conversion Coating of Metal Products Metal Processes Metal Deposition Processes Metal Deposition Processes Metal Deposition Pro		1			Plastic Products Manufacturing
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Wastewater, Points of Generation Fugitive Emissions					
Fugitive Emissions					
					Fuel Fired Equipment

			Other Not Classified
310XXXXX	Industrial Processes	Oil and Gas Production	Crude Oil Production
			Natural Gas Processing
			Process Heaters
			Liquid Waste Treatment
			Fugitive Emissions
311XXXXX	Industrial Processes	Building Construction	Construction: Building Contractors
012/00000			Demolitions/Special Trade Contracts
312XXXXX	Industrial Processes	Machinery, Miscellaneous	Miscellaneous Machinery
313XXXXX	Industrial Processes	Electrical Equipment	Electrical Switch Manufacture
			Light Bulb Manufacture
			Fluorescent Lamp Manufacture
			Fluorescent Lamp Recycling
			Mercury Oxide Battery Manufacture
			Manufacturing - General
			Manufacturing - General Processes
			Semiconductor Manufacturing
			Electrical Windings Reclamation
			Electrical Windings Reclamation
			Equipment Leaks
			Wastewater, Aggregate
			Wastewater, Points of Generation
			Process Heaters
			Other Not Classified
314XXXXX	Industrial Processes	Transportation Equipment	Automobiles/Truck Assembly Operations
			Brake Shoe Debonding
			Auto Body Shredding
			Welding/Soldering Automotive Repair
			Boat Manufacturing
			Equipment Leaks
			Wastewater, Aggregate
			Wastewater, Point of Generation
			Other Not Classified
		Photo Equip/Health Care/Labs/Air	
315XXXXX	Industrial Processes	Condit/SwimPools	Photocopying Equipment Manufacturing
-			Health Care - Hospitals
-			Health Care - Crematoriums
			Dental Alloy (Mercury Amalgams) Production
			Thermometer Manufacture
			Laboratories
			X-rays
			Commercial Swimming Pools - Chlorination-Chloroform
			Air-conditioning/Refrigeration
316XXXXX	Industrial Processes	Photographic Film Manufacturing	Product Manufacturing - Chemical Preparation

scc	scc1 desc	scc3 desc	scc6 desc
			Product Manufacturing - Surface Treatments
			Product Manufacturing - Finishing Operations
			Support Activities - Cleaning Operations
			Support Activities - Storage Operations
			Support Activities - Material Transfer Operations
			Support Activities - Separation Processes
			Support Activities - Other Operations
317XXXXX	Industrial Processes	NGTS	Natural Gas Transmission and Storage Facilities
320XXXXX	Industrial Processes	Leather and Leather Products	Other Not Classified
330XXXXX	Industrial Processes	Textile Products	Miscellaneous
3307777	industrial Processes		
			Carpet Operations
			Fabric Finishing
2000000			Fugitive Emissions
360XXXXX	Industrial Processes	Printing and Publishing	Typesetting (Lead Remelting)
			Flexographic
			Rotogravure
			Lithographic
385XXXXX	Industrial Processes	Cooling Tower	Process Cooling
390XXXXX	Industrial Processes	In-process Fuel Use	Anthracite Coal
			Bituminous Coal
			Lignite
			Residual Oil
			Distillate Oil
			Natural Gas
			Process Gas
			Coke
			Wood
			Liquified Petroleum Gas
			Solid Waste
			Liquid Waste
			Fuel Storage - Fixed Roof Tanks
			Fuel Storage - Floating Roof Tanks
			Fuel Storage - Pressure Tanks
399XXXXX	Industrial Processes	Miscellaneous Manufacturing Industries	Process Heater/Furnace
			Paint Stripping: Non-chemical
			Miscellaneous Manufacturing Industries
			Miscellaneous Industrial Processes
401XXXXX	Chemical Evaporation	Organic Solvent Evaporation	Dry Cleaning
			Degreasing
			Cold Solvent Cleaning/Stripping
			Knit Fabric Scouring with Chlorinated Solvent
			Solvent Storage

SCC	scc1 desc	scc3_desc	scc6 desc
			Fugitive Emissions
402XXXXX	Chemical Evaporation	Surface Coating Operations	Surface Coating Application - General
			Coating Oven - General
			Coating Oven Heater
402XXXXX	Chemical Evaporation	Surface Coating Operations	Fabric Coating/Printing
102/0000		Surface country operations	Fabric Dyeing
			Paper Coating
			Large Appliances
			Magnet Wire Surface Coating
			Automobiles and Light Trucks
			Metal Can Coating
			Metal Coil Coating
			Wood Furniture Surface Coating
			Metal Furniture Operations
			Flatwood: Wood Building Products
			Plastic Parts
			Large Ships
			Aerospace
			Miscellaneous Metal Parts
			Steel Drums
			Glass Mirrors
			Glass Optical Fibers
			Semiconductors
			Fabric Printing
			Fabric Coating, Knife Coating
			Fabric Coating, Roller Coating
			Fabric Coating, Dip Coating
			Fabric Coating, Transfer Coating
			Fabric Coating, Extrusion Coating
			Fabric Coating, Melt Roll Coating
			Fabric Coating, Coagulation Coating
			Fabric Dyeing
			Equipment Leaks
			Wastewater, Aggregate
			Wastewater, Points of Generation
			Fugitive Emissions
			Fuel Fired Equipment
			Miscellaneous
403XXXXX	Chemical Evaporation	Petroleum Product Storage at Refineries	Fixed Roof Tanks (Varying Sizes)
			Floating Roof Tanks (Varying Sizes)
			Variable Vapor Space
			Fugitive Emissions

scc	scc1_desc	scc3 desc	scc6 desc
			Other Not Classified
404XXXXX	Chemical Evaporation	Petroleum Liquids Storage (non-Refinery)	Bulk Terminals
10 10 00000			Bulk Plants
			Oil and Gas Field Storage and Working Tanks
404XXXXX	Chemical Evaporation	Petroleum Liquids Storage (non-Refinery)	Petroleum Products - Underground Tanks
405XXXXX	Chemical Evaporation	Printing and Publishing	Letter Press
100/0000			Flexographic
			Lithographic
			Rotogravure
			Screen Printing
			Digital Printing
		Transportation and Marketing of Petroleum	
406XXXXX	Chemical Evaporation	Products	Tank Cars and Trucks
			Marine Vessels
			Gasoline Retail Operations - Stage I
			Filling Vehicle Gas Tanks - Stage II
			Pipeline Petroleum Transport - General - All Products
			Consumer (Corporate) Fleet Refueling - Stage II
			Consumer (Corporate) Fleet Refueling - Stage I
			Fugitive Emissions
407XXXXX	Chemical Evaporation	Organic Chemical Storage	Fixed Roof Tanks - Anhydrides
			Fixed Roof Tanks - Alcohols
			Fixed Roof Tanks - Alkanes
			Fixed Roof Tanks - Alkenes
			Fixed Roof Tanks - Amides
			Fixed Roof Tanks - Amines
			Fixed Roof Tanks - Aromatics
			Fixed Roof Tanks - Carboxylic Acids
			Fixed Roof Tanks - Esters
			Fixed Roof Tanks - Ethers
			Fixed Roof Tanks - Glycol Ethers
			Fixed Roof Tanks - Glycols
			Fixed Roof Tanks - Halogenated Organics
			Fixed Roof Tanks - Isocyanates
			Fixed Roof Tanks - Ketones
			Fixed Roof Tanks - Mercaptans
			Fixed Roof Tanks - Nitriles
			Fixed Roof Tanks - Nitro Compounds
			Fixed Roof Tanks - Phenols
			Fixed Roof Tanks - Miscellaneous
			Floating Roof Tanks - Acid Anhydrides
			Floating Roof Tanks - Alcohols
			Floating Roof Tanks - Aldehydes

scc	scc1 desc	scc3 desc	scc6 desc
			Floating Roof Tanks - Alkanes
			Floating Roof Tanks - Alkenes
			Floating Roof Tanks - Amides
			Floating Roof Tanks - Amines
407XXXXX	Chemical Evaporation	Organic Chemical Storage	Floating Roof Tanks - Aromatics
4077777	chemical Evaporation		Floating Roof Tanks - Carboxylic Acids
			Floating Roof Tanks - Esters
			Floating Roof Tanks - Ethers
			Floating Roof Tanks - Glycol Ethers
			Floating Roof Tanks - Glycols
			Floating Roof Tanks - Halogenated Organics
			Floating Roof Tanks - Ketones
			Floating Roof Tanks - Mercaptans
			Floating Roof Tanks - Nitriles
			Floating Roof Tanks - Phenols
			Floating Roof Tanks - Miscellaneous
			Underground Storage Tanks
			Pressure Tanks - Anhydrides
			Pressure Tanks - Alcohols
			Pressure Tanks - Aldehydes
			Pressure Tanks - Alkanes
			Pressure Tanks - Alkenes
			Pressure Tanks - Alkynes
			Pressure Tanks - Amines
			Pressure Tanks - Aromatics
			Pressure Tanks - Ethers
			Pressure Tanks - Ethers
			Pressure Tanks - Halogenated Organics
			Pressure Tanks - Halogenated Organics
			Pressure Tanks - Isocyanates
			Pressure Tanks - Ketones
			Pressure Tanks - Mercaptans (Thiols)
			Pressure Tanks - Phenols
			Pressure Tanks - Miscellaneous
			Miscellaneous Chemicals
40xxxxx	Chemical Evaporation	Organic Chemical Transportation	Equipment Leaks
			Organic Chemicals
410xxxxx	Chemical Evaporation	Dry Cleaning	Petroleum Solvent - Industrial
			Petroleum Solvent - Commercial
			Petroleum Solvent - Equipment Leaks
			Petroleum Solvent - Wastewater, Aggregate
			Petroleum Solvent - Wastewater, Aggregate
		1	renoleum solvent - wastewater, Aggregate

			Petroleum Solvent - Wastewater, Points of Generation
411xxxxx	Chemical Evaporation	Aerosol Cans	Filling Facilities
425xxxxx	Chemical Evaporation	unknown	unknown
490xxxxx	Chemical Evaporation	Organic Solvent Evaporation	Solvent Extraction Process
SCC	scc1 desc	scc3 desc	scc6 desc
490xxxxx	Chemical Evaporation	Organic Solvent Evaporation	Waste Solvent Recovery Operations
			Rail Car Cleaning
			Tank Truck Cleaning
			Air Stripping Tower
			Freon Recovery/Recycling Operations
			Fuel Fired Equipment
			Miscellaneous Volatile Organic Compound Evaporation
			Municipal Waste Incineration
			Open Burning Dump
			Hospital/Medical/Infectious Waste Incineration (HMIWI)
501XXXXX	Waste Disposal	Solid Waste Disposal - Government	Municipal Solid Waste Landfill
	•		Landfill Dump
			Municipal Solid Waste Landfill
			Other Incineration
			Fire Fighting
			Publicly Owned Treatment Works
			Sewage Sludge Incineration
			Equipment Leaks
			Auxillary Fuel/No Emissions
502XXXXX	Waste Disposal	Solid Waste Disposal - Commercial/Institutional	Open Burning
			Incineration: Special Purpose
			Asbestos Removal
			Equipment Leaks
			Auxillary Fuel/No Emissions
503XXXXX	Waste Disposal	Solid Waste Disposal - Industrial	Incineration
			Open Burning
			Municipal Waste Incineration
			Incineration
			Landfill Dump
			Municipal Solid Waste Landfill
			Wastewater Treatment
			Treatment, Storage, Disposal/TSDF
			Asbestos Removal
			Municipal Solid Waste Landfill
			Sewage Sludge Incineration
			Equipment Leaks
			Auxillary Fuel/No Emissions
504XXXXX	Waste Disposal	Site Remediation	General Processes

SCC	scc1_desc	scc3_desc	scc6_desc
			Excavation/Soils Handling
			Stabilization/Solidification
			Capping
			In Situ Venting/Venting of Soils
504XXXXX	Waste Disposal	Site Remediation	Air Stripping of Groundwater
			Thermal Desorption
			Biological Treatment
			Equipment Leaks
			Wastewater, Aggregate
			Wastewater, Aggregate
			Wastewater, Points of Generation
			General Processes
			Incineration
			Hospital/Medical/Infectious Waste Incineration (HMIWI)
			Apartment Complex Incineration
			Municipal Solid Waste Landfill
			Sewage Sludge Incineration
			Wastewater Treatment
507XXXXX	Waste Disposal	Solid Waste Disposal - Institutional	Hospital/Medical/Infectious Waste Incineration (HMIWI)
			Municipal Solid Waste Landfill
			Sewage Sludge Incineration
			Wastewater Treatment

ELECTRONIC REPORTING TOOL (ERT) USER'S GUIDE FOR WOOD HEATER CERTIFICATION FOR COMPLIANCE APPLICATION AND LABORATORY TEST DATA

Version 7

February, 2025

Developed by Wood

For U.S. Environmental Protection Agency

Setup / Test Plan	Test Da	ata	Regulatory Agency Review	Printed R	teports	Wood Heaters
Test Plan	Run Dal	ta	Test Plan Review	Select Repo Tabl		Wood Heater Application
Quick Jumps	Process D	lata	Regulatory Field Observation Documenta	ion		Wood Heater Lab Data Entry
SCC	Tester DQ Ass	essment	Regulatory Assessment			
Process Info	Attachme	ents	Supporting Documentat	Administ	tration	Wood Heater Summary Tables
Locations/Methods	Completeness	s Check	Comprehensive Regulate	Help / Sys.	Reports	Wood Heater Checklist
	Report Verifi	ication	Test Assessment			Wood Heater
Select Project Data Current Project	Set Create New Pro	oject Data Set	Save Project Data Set	As Compact Project D	Data Set	Attachments
Current Project Data Set:		oject Data Set			Data Set	Attachments
Current Project		oject Data Set		As Compact Project D	Data Set	Attachments
Current Project Data Set:	listory:	oject Data Set SubmittedTo 🗸	Create ERT S			Attachments Pkg Name
Current Project Data Set: oject Submittal H	listory:		Create ERT S	Jbmission Package File		

ERT Main Menu Screenshot

Table of Contents

Part 2 -

CHAPTER 1: INTRODUCTION	1
What is the ERT?	1
ERT Main Parts ERT Application Project Data Set Excel Spreadsheet	
Basic Workflow	2
CHAPTER 2: GETTING STARTED	3
Verify that you have a Version of Microsoft Access that will Run the ERT	3
Downloading and Installing the ERT	
Example Data	3
Starting the ERT	4
Project Data Sets Create New Project Data Set Select Project Data Set Save Project Data Set As	
CHAPTER 3: CREATING A WOOD HEATER APPLICATION	9
Navigating and Using the Tool Data Entry Process Screen Navigation Screen Help Tips	
General Information	11
Manufacturer's Information	
EPA-Approved Test Laboratory	
EPA-Approved Third-Party Certifier	14
Compliance Statements Acknowledgements	15
Compliance Statements Cont	15
Signatures	17
CHAPTER 4: WOOD HEATER LAB DATA ENTRY	
Run Data	
	18 ii

Efficiency Data (D415.1-10) 23 Header Data 23 Point Data 25 Show Calculations 26 Show Results 27 Priburn 28 Point Data 27 Priburn 28 Box A, Box B and Box C 29 Box A, Box B and Box C 30 Box C - 1-hour Option 32 Hydronic Heater 32 Ambient 33 Results / Efficiency 35 Show Results 36 Show Results 36 Show Results 36 Show Refficiency Cales 37 CHAPTER 5: WOOD HEATER SUMMARY TABLES 38 Data Summary Part A 38 Data Summary Part A 39 Additional Information 39 Annual Weighting 40 Additional Information 41 Store Summary Part B 42 Annual Weighting 42 Annual Weighting 42 Annual Weighting 42 Annual Weighting 43	Add New Run Data – Spreadsheet Import Delete Run Data	
Header Data 23 Point Data 25 Show Calculations 26 Show Results 27 PM Data (E2515-11) 28 Probum 28 Box A, Box B and Box C 29 Box A, Box B and Box C 30 Box C - 1-boar Option 32 Hydronic Heater 33 Results / Efficiency 35 Show Results 36 Show Results 36 Show Results 36 Show Efficiency Cales 37 CHAPTER 5: WOOD HEATER SUMMARY TABLES 38 Data Summary Part A 38 Data Summary Part A 39 Andual Weighting 39 Additional Information 39 Andual Weighting 39 Additional Information 40 Additional Information 41 Single Burn Rate 40 Anneul Weighting 42 Additional Information 42 Additional Information 42 Additional Information 42 Data Summary Results – Totals		
Point Data 25 Show Calculations 26 Show Results 27 PM Data (E2515-11) 28 Preburn 28 Preburn 29 Box B. As Da nd Box C 29 Box B. 30 Box C - 1-hour Option 32 Hydronic Heater 33 Ambient 33 Show Results 35 Show Results 36 Show Results 37 CHAPTER 5: WOOD HEATER SUMMARY TABLES 38 Tydronic Heaters 38 Data Summary Part A 38 Data Summary Part B 39 Annual Weighting 39 Annual Weighting 40 Additional Information 41 Stigle Burn Rate 42 Data Summary 42 Annual Weighting 42 Additional Information 43 Stummary Results - Cotals 43 Stummary Results - Totals 43 Presults - Totals 43 Stummary Part B 44 Addition		
Show Calculations. 26 Show Results. 27 PM Data (E2515-11) 28 Proburn 28 Box A, Box B and Box C 29 Box A, Box B and Box C 30 Box C - 1-hour Option 30 Box C - 1-hour Option 32 Hydronic Heater 33 Results / Efficiency 35 Show Results 36 Show Results 36 Show Efficiency Cales 37 CHAPTER 5: WOOD HEATER SUMMARY TABLES 38 Data Summary Part A 38 Data Summary Part A 38 Data Summary Part A 39 Additional Information 39 Annual Weighting 39 Adjustable Burn Rate 40 Data Summary 40 Annual Weighting 40 Anduitonal Information 41 Single Burn Rate 40 Anduitonal Information 41 Simmary Results - CSA B415.1 33 Summary Results - Chal Stoves 43 Summary Results - Totals 43 <tr< td=""><td></td><td></td></tr<>		
Show Results 27 PM Data (E2515-11) 28 Proburn 28 Proburn 29 Box A, Box B and Box C 29 Box B 30 Box C - 1-hour Option 32 Hydronic Heater 33 Ambient 33 Results / Efficiency. 35 Show Results 36 Show Results 36 Show Efficiency Calcs 37 CHAPTER 5: WOOD HEATER SUMMARY TABLES 38 Data Summary Part A. 38 Data Summary Part B. 39 Additional Information 39 Annual Weighting 40 Data Summary 40 Data Summary Part B. 40 Data Summary Part B. 40 Data Summary Results 40 Data Summary Results 40 Data Summary Results 41 Stope Burn Rate 42 Annual W		
PN Data (E2515-11) 28 Preburn 29 Box A, Box B and Box C 29 Box A, Box B and Box C 30 Box C - 1-hour Option 32 Hydronic Heater 32 Ambient 33 Results / Efficiency 35 Show Results 36 Show Efficiency Cales 37 CHAPTER 5: WOOD HEATER SUMMARY TABLES 38 Padronic Heaters 38 Data Summary Part A 38 Data Summary Part A 38 Data Summary Part A 38 Adjustable Burn Rate 40 Data Summary 40 Annual Weighting 40 Anduitonal Information 41 Additional Information 41 Additional Information 42 Annual Weighting 42 Annual Weighting 42 Annual Weighting 43 Additional Information 41 Single Burn Rate 42 Data Summary 42 Annual Weighting 42 Annual Weighting		
Preburn 28 Box A, Box B and Box C 29 Box B. 30 Box C - 1-bor Option 32 Hydronic Heater 33 Results / Efficiency 33 Results / Efficiency Cales 36 Show Results 36 Show Results 36 Show Efficiency Cales 37 CHAPTER 5: WOOD HEATER SUMMARY TABLES 38 Data Summary Part A 38 Data Summary Part B 39 Annual Weighting 40 Andditional Information 41 Single Burn Rate 42 Additional Information 41 Single Burn Rate 42 Anditional Information 41 Single Burn Rate 42 Anduit weighting 42 Anduit weighting 42 Anduit weighting 43 Summary Results - Pellet Stoves 43 Summary Results - Cotals 43 Forced Air Furnace 44 Data Summary Part B 45	Snow Results	
Box A, Box B and Box C.		
Box B. 30 Box C I-hour Option. 32 Hydronic Heater 32 Ambient. 33 Results / Efficiency. 35 Show Results 36 Show Efficiency Cales. 36 CHAPTER 5: WOOD HEATER SUMMARY TABLES 38 Data Summary Part A. 38 Data Summary Part B. 39 Additional Information 39 Annual Weighting 40 Data Summary. 40 Annual Weighting 40 Additional Information 40 Annual Weighting 40 Anditional Information 41 Single Burn Rate 42 Anduitonal Information 42 Annual Weighting 42 Anduitonal Information 43 Summary Results - Pollet Stoves 43 Summary Results - Totals 43 Forced Air Furnace 44 Data Summary Part B. 44 Hydronic Heater - Partial Thermal Storage 45 Data Summary Part B. 44 Data Summary Part B. 45		
Box C - 1-hour Option 32 Hydronic Heater 32 Ambient 33 Results / Efficiency 35 Show Results 36 Show Results 36 Show Results 36 Show Results 36 Show Efficiency Cales 37 CHAPTER 5: WOOD HEATER SUMMARY TABLES 38 Data Summary Part A 38 Data Summary Part B 39 Additional Information 39 Annual Weighting 40 Anduitional Information 41 Single Burn Rate 42 Data Summary 42 Anduil Normation 42 Additional Information 42 Additional Information 42 Additional Information 42 Additional Information 42 Pollet Stove 43 Summary Results - Pellet Stoves 43 Summary Results - Totals 43 Forced Air Furnace 44 Data Summary Part B 44 Hydronic Heater - Partial Thermal Storage 45 <		
Hydronic Heater 32 Ambient 33 Results / Efficiency 35 Show Results 36 Show Efficiency Calcs 37 CHAPTER 5: WOOD HEATER SUMMARY TABLES 38 Data Summary Part A 38 Data Summary Part A 39 Additional Information 39 Adjustable Burn Rate 40 Data Summary 40 Annual Weighting 40 Additional Information 41 Single Burn Rate 42 Data Summary 42 Annual Weighting 42 Annual Weighting 42 Single Burn Rate 42 Data Summary 42 Annual Weighting 42 Anditional Information 42 Annual Weighting 43 Summary Results - CSA B415.1 43 Summary Results - Totals <td< td=""><td></td><td></td></td<>		
Ambient 33 Results / Efficiency 35 Show Results 36 Show Efficiency Calcs 37 CHAPTER 5: WOOD HEATER SUMMARY TABLES 38 Data Summary Part A. 38 Data Summary Part B. 39 Additional Information 39 Annual Weighting 40 Data Summary. 40 Additional Information 41 Single Burn Rate 40 Additional Information 41 Single Burn Rate 40 Additional Information 41 Single Burn Rate 42 Additional Information 41 Single Burn Rate 42 Additional Information 41 Single Burn Rate 42 Data Summary 42 Additional Information 41 Summary Results - Pellet Stoves 43 Summary Results - CSA B415.1 43 Summary Results - Totals 43 Forced Air Furnace 44 Data Summary Part B 44 Data Summary Part B 44		
Results / Efficiency. 35 Show Results. 36 Show Efficiency Calcs 37 CHAPTER 5: WOOD HEATER SUMMARY TABLES 38 Data Summary Part A. 38 Data Summary Part B. 39 Additional Information 39 Annual Weighting 39 Annual Weighting 40 Annual Weighting 40 Additional Information 41 Single Burn Rate 40 Additional Information 41 Single Burn Rate 40 Additional Information 41 Single Burn Rate 42 Annual Weighting 42 Anditional Information 42 Pellet Stove 43 Summary Results - Pellet Stoves 43 Summary Results - Totals. 43 Forced Air Furnace 44 Data Summary Part B 44 Data Summary Part B 44		
Show Results		
Show Efficiency Calcs .37 CHAPTER 5: WOOD HEATER SUMMARY TABLES .38 Hydronic Heaters .38 Data Summary Part A .38 Data Summary Part B .39 Additional Information .39 Adjustable Burn Rate .40 Data Summary .40 Annual Weighting .40 Additional Information .41 Single Burn Rate .40 Additional Information .41 Single Burn Rate .40 Additional Information .41 Single Burn Rate .42 Data Summary .42 Annual Weighting .42 Annual Weighting .42 Annual Weighting .42 Additional Information .42 Pellet Stove .43 Summary Results - Pellet Stoves .43 Summary Results - Totals .43 Forced Air Furnace .44 Data Summary Part B .44 Data Summary Part B .44 Hydronic Heater - Partial Thermal Storage .45 Data Summary Pa	•	
CHAPTER 5: WOOD HEATER SUMMARY TABLES		
Hydronic Heaters 38 Data Summary Part A 38 Data Summary Part B 39 Additional Information 39 Adjustable Burn Rate 40 Data Summary 40 Data Summary 40 Annual Weighting 40 Annual Weighting 40 Additional Information 41 Single Burn Rate 42 Data Summary 42 Additional Information 41 Single Burn Rate 42 Data Summary 42 Additional Information 41 Single Burn Rate 42 Data Summary 42 Additional Information 43 Summary Results – Pellet Stoves 43 Summary Results – Totals 43 Forced Air Furnace 44 Data Summary Part B 44 Data	Show Efficiency Cales	
Hydronic Heaters 38 Data Summary Part A 38 Data Summary Part B 39 Additional Information 39 Adjustable Burn Rate 40 Data Summary 40 Data Summary 40 Annual Weighting 40 Annual Weighting 40 Additional Information 41 Single Burn Rate 42 Data Summary 42 Additional Information 41 Single Burn Rate 42 Data Summary 42 Additional Information 41 Single Burn Rate 42 Data Summary 42 Additional Information 43 Summary Results – Pellet Stoves 43 Summary Results – Totals 43 Forced Air Furnace 44 Data Summary Part B 44 Data		90
Data Summary Part A. 38 Data Summary Part B. 39 Additional Information 39 Annual Weighting 39 Annual Weighting 40 Data Summary 40 Annual Weighting 40 Additional Information 41 Single Burn Rate 42 Data Summary 42 Data Summary 42 Additional Information 42 Antual Weighting 42 Additional Information 42 Pata Summary 42 Additional Information 42 Pata Summary 42 Additional Information 42 Pellet Stove 43 Summary Results – Pellet Stoves 43 Summary Results – CSA B415.1 43 Summary Results – Totals 43 Summary Results – Totals 44 Data Summary Part B 44 Hydronic Heater – Partial Thermal Storage 44 Data Summary Part A 45 Data Summary Part B 45 Data Summary Part A 45	CHAPTER 5. WOOD HEATER SOMMART TABLES	
Data Summary Part A. 38 Data Summary Part B. 39 Additional Information 39 Annual Weighting 39 Annual Weighting 40 Data Summary 40 Annual Weighting 40 Additional Information 41 Single Burn Rate 42 Data Summary 42 Data Summary 42 Additional Information 42 Antual Weighting 42 Additional Information 42 Pata Summary 42 Additional Information 42 Pata Summary 42 Additional Information 42 Pellet Stove 43 Summary Results – Pellet Stoves 43 Summary Results – CSA B415.1 43 Summary Results – Totals 43 Summary Results – Totals 44 Data Summary Part B 44 Hydronic Heater – Partial Thermal Storage 44 Data Summary Part A 45 Data Summary Part B 45 Data Summary Part A 45	Hydronic Heaters	
Additional Information 39 Annual Weighting 39 Adjustable Burn Rate 40 Data Summary 40 Annual Weighting 40 Additional Information 41 Single Burn Rate 42 Data Summary 42 Data Summary 42 Annual Weighting 42 Anditional Information 42 Additional Information 42 Additional Information 42 Additional Information 42 Additional Information 42 Pellet Stove 43 Summary Results – Pellet Stoves 43 Summary Results – CSA B415.1 43 Summary Results – Totals 43 Forced Air Furnace 44 Data Summary Part B 44 Hydronic Heater – Partial Thermal Storage 45 Data Summary Part A 45 Data Summary Part B 45 Data Summary Part C 46	Data Summary Part A	
Annual Weighting 39 Adjustable Burn Rate 40 Data Summary 40 Annual Weighting 40 Additional Information 41 Single Burn Rate 42 Data Summary 42 Data Summary 42 Annual Weighting 42 Additional Information 42 Annual Weighting 42 Additional Information 42 Pellet Stove 43 Summary Results – Pellet Stoves 43 Summary Results – CSA B415.1 43 Summary Results – Totals 43 Forced Air Furnace 44 Data Summary Part B 44 Hydronic Heater – Partial Thermal Storage 45 Data Summary Part A 45 Data Summary Part B 45 Data Summary Part B 45 Data Summary Part B 45 Data Summary Part C 46 Data Summary Part D 46 Additional Summary Part D 46 Additional Summary Part D 46 Data Summary Part C 46	Data Summary Part B	
Adjustable Burn Rate 40 Data Summary 40 Annual Weighting 40 Additional Information 41 Single Burn Rate 42 Data Summary 42 Data Summary 42 Additional Information 42 Pellet Stove 43 Summary Results – Pellet Stoves 43 Summary Results – CSA B415.1 43 Summary Results – Totals 43 Forced Air Furnace 44 Data Summary Part B 44 Hydronic Heater – Partial Thermal Storage 45 Data Summary Part C 46 Additional Summary Part D 46	Additional Information	
Data Summary40Annual Weighting40Additional Information41Single Burn Rate42Data Summary42Annual Weighting42Annual Weighting42Additional Information42Pellet Stove43Summary Results – Pellet Stoves43Summary Results – CSA B415.143Summary Results – Totals43Forced Air Furnace44Data Summary Part B44Data Summary Part B44Adata Summary Part B45Data Summary Part C46Additional Summary Part D46Additional Summary Part E46	Annual Weighting	
Data Summary40Annual Weighting40Additional Information41Single Burn Rate42Data Summary42Annual Weighting42Annual Weighting42Additional Information42Pellet Stove43Summary Results – Pellet Stoves43Summary Results – CSA B415.143Summary Results – Totals43Forced Air Furnace44Data Summary Part B44Data Summary Part B44Adata Summary Part B45Data Summary Part C46Additional Summary Part D46Additional Summary Part E46	Adjustable Burn Rate	40
Annual Weighting 40 Additional Information 41 Single Burn Rate 42 Data Summary 42 Annual Weighting 42 Annual Weighting 42 Additional Information 42 Pellet Stove 43 Summary Results – Pellet Stoves 43 Summary Results – CSA B415.1 43 Summary Results – Totals 43 Forced Air Furnace 44 Data Summary Part B 44 Hydronic Heater – Partial Thermal Storage 45 Data Summary Part A 45 Data Summary Part B 46 Data Summary Part D 46 Additional Summary Information Part E 46		
Additional Information 41 Single Burn Rate 42 Data Summary 42 Annual Weighting 42 Additional Information 42 Pellet Stove 43 Summary Results – Pellet Stoves 43 Summary Results – CSA B415.1 43 Summary Results – Totals 43 Forced Air Furnace 44 Data Summary Part B 44 Data Summary Part B 45 Data Summary Part A 45 Data Summary Part B 45 Data Summary Part D 46 Additional Summary Information Part E 46		
Data Summary42Annual Weighting42Additional Information42Pellet Stove43Summary Results – Pellet Stoves43Summary Results – CSA B415.143Summary Results – Totals43Forced Air Furnace44Data Summary Part B44Hydronic Heater – Partial Thermal Storage45Data Summary Part B45Data Summary Part B45Data Summary Part B45Data Summary Part B45Data Summary Part B46Data Summary Part D46Additional Summary Part E46Additional Summary Information Part E46		
Data Summary42Annual Weighting42Additional Information42Pellet Stove43Summary Results – Pellet Stoves43Summary Results – CSA B415.143Summary Results – Totals43Forced Air Furnace44Data Summary Part B44Hydronic Heater – Partial Thermal Storage45Data Summary Part B45Data Summary Part B45Data Summary Part B45Data Summary Part B45Data Summary Part B46Data Summary Part D46Additional Summary Part E46Additional Summary Information Part E46	Single Dum Date	12
Annual Weighting		
Additional Information 42 Pellet Stove 43 Summary Results – Pellet Stoves 43 Summary Results – CSA B415.1 43 Summary Results – Totals 43 Forced Air Furnace 44 Data Summary Part B 44 Hydronic Heater – Partial Thermal Storage 45 Data Summary Part A 45 Data Summary Part B 45 Data Summary Part C 46 Additional Summary Information Part E 46		
Pellet Stove 43 Summary Results – Pellet Stoves 43 Summary Results – CSA B415.1 43 Summary Results – Totals 43 Forced Air Furnace 44 Data Summary Part B 44 Hydronic Heater – Partial Thermal Storage 45 Data Summary Part B 45 Data Summary Part C 46 Data Summary Part D 46 Additional Summary Information Part E 46		
Summary Results – Pellet Stoves43Summary Results – CSA B415.143Summary Results – Totals43Forced Air Furnace44Data Summary44Data Summary Part B44Hydronic Heater – Partial Thermal Storage45Data Summary Part A45Data Summary Part B45Data Summary Part B46Data Summary Part D46Additional Summary Information Part E46		
Summary Results - CSA B415.143Summary Results - Totals43Forced Air Furnace44Data Summary44Data Summary Part B44Hydronic Heater - Partial Thermal Storage45Data Summary Part A45Data Summary Part B45Data Summary Part C46Data Summary Part D46Additional Summary Information Part E46		
Summary Results – Totals 43 Forced Air Furnace 44 Data Summary 44 Data Summary Part B 44 Hydronic Heater – Partial Thermal Storage 45 Data Summary Part A 45 Data Summary Part B 45 Data Summary Part C 46 Data Summary Part D 46 Additional Summary Information Part E 46	5	
Forced Air Furnace	•	
Data Summary44Data Summary Part B44Hydronic Heater – Partial Thermal Storage45Data Summary Part A45Data Summary Part B45Data Summary Part B45Data Summary Part C46Data Summary Part D46Additional Summary Information Part E46	Summary Results – Totals	
Data Summary Part B 44 Hydronic Heater – Partial Thermal Storage 45 Data Summary Part A 45 Data Summary Part B 45 Data Summary Part B 45 Data Summary Part C 46 Data Summary Part D 46 Additional Summary Information Part E 46	Forced Air Furnace	
Hydronic Heater – Partial Thermal Storage 45 Data Summary Part A 45 Data Summary Part B 45 Data Summary Part C 46 Data Summary Part D 46 Additional Summary Information Part E 46	Data Summary	
Data Summary Part A	•	
Data Summary Part A	Hydronic Heater – Partial Thermal Storage	
Data Summary Part B45Data Summary Part C46Data Summary Part D46Additional Summary Information Part E46		
Data Summary Part C 46 Data Summary Part D 46 Additional Summary Information Part E 46		
Data Summary Part D		
Additional Summary Information Part E46		

CHAPTER 6: WOOD HEATER CHECKLIST	48
General and General Information	
Checklist	
CHAPTER 7: WOOD HEATER ATTACHMENTS	49
CHAPTER 8: ADMINISTRATION	51
Help/ System Reports	51

ERT USER MANUAL FOR WOOD HEATER CERTIFICATION LIST OF FIGURES	PART 2-
Figure 102 – Enable all macros for MSAccess	4
Figure 103 – Unblock to enable file	5
Figure 104 - Security Warning	5
Figure 105 - ERT Main Menu	6
Figure 106 - Project Data Set of the ERT Main Menu	6
Figure 107 - Creating a Project Data Set	7
Figure 108 - Select Project Data Set Browse Window	8
Figure 109 - Save Project Data Set as Template	8
Figure 110 – ERT Main Menu, Wood Heater Section	9
Figure 111 - Wood Heater Module on Main Menu	9
Figure 112 - General Information	10
Figure 113 - Wood Heater Application Manufacturer's Information	12
Figure 114 - Wood Heater Application EPA-Approved Test Laboratory	13
Figure 115 - Wood Heater Application EPA-Approved Third Party Certifier	14
Figure 116 - Wood Heater Application Compliance Statement Acknowledgements	15
Figure 117 - Wood Heater Application Compliance Statements Cont.	16
Figure 118 – Attach documents related to each compliance statement.	17
Figure 119 - Wood Heater Application Signatures	17
Figure 120 - Wood Heater Lab Data Entry on ERT Main Menu	18
Figure 121 - Run Data Details	18
Figure 122 – Add New Run Data	20
Figure 123 – Add New Run for Efficiency Data (B415.1-10)	20
Figure 124 - Select Run Added	20
Figure 125 – Method B415.1-10 tabs to be completed.	20
Figure 126 – Add New Run for PM Data (E2515-11)	20
Figure 127 – Import Spreadsheet	21
Figure 128 – Linking Data From Different Worksheets in a Workbook	21
Figure 129 – Import Successful	22
Figure 130 – Select Run Data	22
Figure 131 – Delete Run Data Menu	22
Figure 132 - Delete Run	23
Figure 133 – Efficiency Data (B415.1-10) Header Data	25
Figure 134 – Efficiency Data (B415.1-10) Point Data	26
Figure 135 – Efficiency Data (B415.1-10) Show Calculations and Show Results Buttons	26
Figure 136 – Efficiency Data (B415.1-10) Show Calculations	27
Figure 137 – Efficiency Data (B415.1-10) Show Results	27
Figure 138 – Particulate Matter Data (E2515-11) Preburn	30
Figure 139 - Particulate Matter Data (E2515-11) Box A	30
Figure 140 - Particulate Matter Data (E2515-11) Box B	32
Figure 141 - PM Data (E2515-11) Box C – 1 Hour Option	32
Figure 142 - Temperature Data (E2515-11) Hydronic Heater	33
Figure 143 - PM Data (E2515-11) Ambient	34
Figure 144 - PM Data (E2515-11) Results / Efficiency	35
Figure 145 – Particulate Matter Data (E2515-11) Show Results	36
	v
	v

Figure 146 - PM Data (E2515-11) Show Efficiency Calculations	37
Figure 147 – Wood Heater Summary Table Menu	38
Figure 148 - Hydronic Heaters – Data Summary Part A	38
Figure 149 - Hydronic Heaters – Data Summary Part B	40
Figure 150 - Hydronic Heaters – Additional Information	40
Figure 151 - Hydronic Heaters – Annual Weighting	40
Figure 152 - Adjustable Burn Rate Stove – Data Summary	40
Figure 153 - Adjustable Burn Rate Stove – Annual Weighting	40
Figure 154 - Adjustable Burn Rate Stove – Additional Information	42
Figure 155 – Single Burn Rate Stove – Data Summary	43
Figure 156 – Single Burn Rate Stove – Annual Weighting	43
Figure 157 - Single Burn Rate Stove – Additional Information	43
Figure 158 - Pellet Stoves – Summary Results	44
Figure 159 - Pellet Stoves – Summary Results (CSA B415.1)	44
Figure 160 - Pellet Stoves – Summary Results - Totals	44
Figure 161 - Forced Air Furnace – Data Summary	45
Figure 162 - Forced Air Furnace – Data Summary Part B	45
Figure 163 – Hydronic Heater – Partial Thermal Storage Data Summary Part A	46
Figure 164 – Hydronic Heater – Partial Thermal Storage Data Summary Part B	46
Figure 165 - Hydronic Heater – Partial Thermal Storage Data Summary Part C	47
Figure 166 - Hydronic Heater – Partial Thermal Storage Data Summary Part D	47
Figure 167 – Hydronic Heater – Partial Thermal Storage – Additional Summary Information	47
Figure 168 – Hydronic Heater – Partial Thermal Storage – Annual Weighting	48
Figure 169 - Wood Heater Checklist Menu	49
Figure 170 – Wood Heater Checklist – General Information	49
Figure 171 – Wood Heater Checklist	50
Figure 172 – Heater Attachment Menu	50
Figure 173 - Wood Heater Attachments list	51
Figure 174 – The ERT Help/Adminstration Screen	52

Chapter 1: Introduction

Thank you for using this version of EPA's Electronic Reporting Tool (ERT). Please keep checking <u>Electronic</u> <u>Reporting Tool (ERT) Webpage</u> for the latest version of ERT and the user's manual.

What is the ERT?

The ERT is a Microsoft Access application used to electronically create wood heater certification for compliance application package, calculate results and submit (or resubmit) the test results as an electronic report to the EPA. Additionally, the ERT provides a means for individuals to review and comment on the submitted certification for compliance application package. Users can then send the application package file to the EPA via email to WoodHeaterReports@epa.gov.

ERT Main Parts

When you open the ERT for the first time, you will see the Microsoft Access Application. The application, which consists of the main screen, internal screens and menu buttons, allows one to create a Project Data Set (PDS). The PDS contains all information required, plus any attachments. The Microsoft Excel spreadsheet upload is an optional part of the ERT. You can use the completed spreadsheet template to import data into the ERT for ASTM Method 2515.

ERT Application

The ERT Application is a Microsoft Access Database. To run the ERT, you must have Microsoft Access 2010, 2013, 2016 or the runtime version of Microsoft Access. The runtime version is available for free from the Microsoft Access Download Center. Before running the ERT for the first time, please refer to Chapter 2: <u>Getting Started</u> for instructions.

Project Data Set

The Project Data Set (PDS) is a Microsoft Access Database file generated by the ERT Application which, depending on the stage of completion, may contain the wood heater application, wood heater lab data, wood heater summary tables, wood heater checklist and wood heater attachments. This is the file that will be exchanged between the manufacturer, laboratory, third party reviewer, and the EPA. Each PDS contains information for test reports from one wood heater firebox design. When you create a new PDS, you are prompted for a file name for the PDS that is created. The file is created automatically in a "ProjectData" directory by the ERT. You may change the location of the "ProjectData" directory if you wish. The last PDS used is remembered by the ERT when restarted. There is no limit on the number of PDS files, but only one PDS can be opened at a time.

Excel Spreadsheet

The Excel spreadsheet can be used as an option for entering test data for ASTM 2515-11 into the ERT. There is a template spreadsheet available that is prepared for import. Test data can be added to the spreadsheet and then imported into the ERT. Users have the option of incorporating this spreadsheet into their legacy spreadsheets and then importing the data into the ERT.

Basic Workflow

The basic work flow is as follows (though other work flows are possible):

- Manufacturer
 - Creates a project data set and begins providing information in the wood heater application about the wood heater being tested.
 - Emails the ERT PDS to laboratory for Lab data entry to be completed.
- Laboratory Testing Company
 - Creates the test report containing data and supporting documentation for ASTM E2515-11 and CSA B415.1-10
- Third party reviewer
 - Reviews test report and completes the wood heater checklist to ensure the application package is complete.
 - Sends the certification for compliance application package to the manufacturer for completion.
- Manufacturer
 - Submits the completed certification for compliance application package to EPA at WoodHeaterReports@epa.gov.
- EPA
 - Reviews the completed certification for compliance application.

Chapter 2: Getting Started

Verify that you have a Version of Microsoft Access that will Run the ERT

If you have Microsoft Access version 2010, 2013, 2016, or 2019: Any Service Pack level is acceptable in order to run the ERT Application.

If you do **NOT** have Microsoft Access:

- You will need to download and install the runtime version of Microsoft Access from the Microsoft Access Download Center. A link to the download center is provided on the EPA ERT website. Please download a version that is the version of office you have installed on your computer.
- MS Access 2010 Runtime.
- MS Access 2013 Runtime.
- MS Access 2016 Runtime.

After installing the Runtime version of Microsoft Access, follow the instructions below to install and run the ERT.

If you have Windows 10 or 11, only 1 Office version can be on the computer. The operating system is incompatible with two versions of the same program. For instance, if a computer has Access 2010 and 2013 on it, they will not work and one version will need to be removed.

Downloading and Installing the ERT

The EPA <u>*Electronic Reporting Tool (ERT) Webpage*</u> contains the latest versions of the ERT, the spreadsheet, the user's guide, and example data sets.

Once you've determined that you are running a version of MS Access which is capable of running the ERT Application, follow these two steps.

- 1. Download the latest versions program files. This file includes the latest version of the ERT and the user's guide.
- To run the ERT, right click on the downloaded zip file and select "*Open*". Select a destination for the extracted files. Go to the destination folder and double click on ERTv7.accdb file. It is recommended that the ERT program file and the data set files be located on a local drive (ie. C: or desktop). Some functionality of the ERT is lost across servers.

Example Data

The EPA's website also contains example data for use with the ERT. Download the files from the ERT Project Data Set example link. This file includes an example Project Data Set (PDS) and the associated spreadsheet. Unzip the files to your hard drive and use the ERT to select the ERT_WHATEST-PDS.accdb file. See the <u>Selecting a Project Data Set</u> section for more information on selecting a PDS.

Starting the ERT

To start the ERT, double click ERTv7.accdb file from the location where you've installed the ERT application.

When opening Access, go to File, then go to Options. Once in Options, go to Trust Center, select Trust Center Settings . . ., go to Macro Settings and make sure Enable all macros (not recommended; potentially dangerous code can run) is selected (Figure 102).

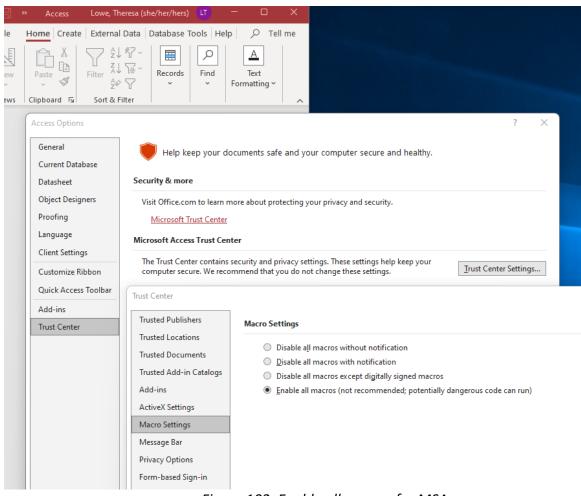


Figure 102. Enable all macros for MSAccess

Before starting the ERT, right click on the file and select Properties. Under General tab Attributes make sure Unblock is checked and select Apply and OK (Table 103). To start the ERT, double click ERTv7.accdb file from the location where you've installed the ERT application. You may need to repeat this step to unblock the project data set.

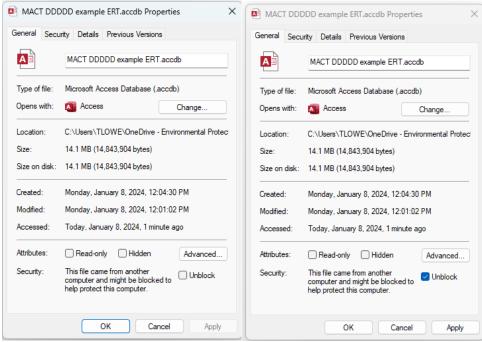


Figure 103. Unblock to enable file

Depending on how your version of Access is configured, you may see a "Security Warning" window (as shown below) when you try to start the ERT.

When the ERT is first opened, the following screenshot may be seen (Figure 104):

E 5- 0- =	ERT v Dev 12/6/2019		– 🗆 X
File Home Create External Dat	a Database Tools Help 🔎 Tell me what you	want to do	
I SECURITY WARNING Some active content	has been disabled. Click for more details. Enable Content		×
ERT ERT		- 🗆 X	
	Welcome to the		
	Macro Single Step	? ×	
	Macro Name:	Step	
	AutoExec Condition:	Stop All Macros	
		Continue	
C			
	Action Name:		
	RunCode	Error Number:	
	Arguments:	2001	
	DoStart()		
	Continue		

Figure 104 - Security Warning

Select "Stop all Macros" and the red X in the upper right-hand corner of the Macro Single Step box. Once the Macro box is closed, enable all macros in the yellow Security Warning banner. This should enable the program torun. Once continue is selected, the ERT – Main Menu will be displayed (Figure 105).

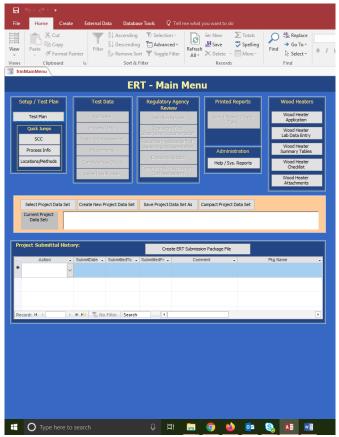


Figure 105 - ERT Main Menu

Project Data Sets

Select Project Da	ta Set	Create New Project Data Set	Save Project Data Set As	Compact Project Data Set
Current Project Data Set:				

Figure 106 - Project Data Set of the ERT Main Menu

The Project Data Set (PDS) is a Microsoft Access file that contains the information for all the tests performed on a single firebox. This includes the application, run data, test report, test review and any supporting documentation that has been included as attachments. When the PDS is sent to the EPA, the agency can use the ERT to review and approve the PDS.

You can select, create, save as, or compact a PDS from the "*ERT Main Menu*" (Figure 106). The first time you create a PDS, you will select "**Create New Project Data Set**" (Figure 107). Thereafter, you can select the project data set and click on "**Save Project Data Set As**" to save the entire PDS with another name.

Create New Project Data Set

😑 New Project Data Set Information	_		×
Project Data Set Folder:			
]
Project Data Set File Name:		_	
Create New Project Data Set Close without	creating Project Data	Set	

Figure 107 - Creating a Project Data Set

- Click "Create New Project Data Set" from the "Project Data Set" area of the ERT main menu.
- Browse for the location of the folder to store the PDS or let it stay in the default folder.
- Enter a name for the PDS file in the "Project Data Set File Name" box.
- Click "Create New Project Data Set" to create a PDS with the name you entered in the folder you created.
- If you receive a "Could not use'C:\(location of file and file name).accdb'; file already in use error, check the folder where you saved the file, and select the project data set as described below.

Select Project Data Set

- Click "Select Project Data Set" from the *project data set* area of the ERT Main Menu. A "*Browse*" menu like shown in Figure 108 will appear.
- Select the PDS from the default folder (ProjectData) or browse to the folder containing the desired PDS and select the file and click "**Open**".

Save Project Data Set As

Tests for similar fireboxes may contain some of the same information. To keep from having to enter the same application information for similar tests, the ERT can save the currently selected PDS as a different name. When "Save Project Data Set As" is selected, a pop-up asks "Save this Project Data Set as a Template? A Template saves only the Test Plan information and Wood heater Application (if applicable)." If "Yes" is selected, a new file name is entered and the PDS will be created saving the Wood Heater Application but deleting all the data in the Wood Heater Lab Data Entry portion of the Wood heater module. If "No" is selected, a new file name will be entered and the PDS will be created with the new name and will contain all the data in the original file.

anize 🔻 New folder				
.matplotlib	Name	Date modified	Туре	Size
3D Objects	Database.mdb	7/23/2019 11:06 AM	Microsoft Access	20,084 KB
> AppData	ERTv5-WS.ACCDB	9/23/2019 12:36 PM	Microsoft Access	20,728 KB
🗸 📃 Desktop	🔚 R. pellet stove.accdb	12/10/2019 4:16 PM	Microsoft Access	2,240 KB
adjustable	Pellet stove.accdb	12/10/2019 4:15 PM	Microsoft Access	1,984 KB
> desktop				
FAF				
> HH				
pellet				
> ProjectData				
RTCs				
RTCs				
RTCs Shortcuts				
 RTCs Shortcuts single burn rate Time cards 				
RTCs Shortcuts Single burn rate Time cards Wood Heaters non				
 RTCs Shortcuts single burn rate Time cards Wood Heaters non Mocuments 				
 RTCs Shortcuts single burn rate Time cards Wood Heaters non Documents Downloads 				
 RTCs Shortcuts single burn rate Time cards Wood Heaters non Wood Heaters non Documents Downloads Y Favorites 				
RTCs Shortcuts Shortcuts Time cards Wood Heaters non Mod Heaters non Documents Documents Favorites Links				
 RTCs Shortcuts single burn rate Time cards Wood Heaters non Wood Heaters non Documents Downloads Y Favorites 				

Figure 108 - Select Project Data Set Browse Window

- Click "Save Project Data Set As" from the ERT main menu. The window shown in Figure 109 will appear.
- Click "**Yes**" to save the current PDS as a Template. (Saves the Test Plan and Wood Heater Application information only)
- Click "No" to save the current PDS (saving all data).
- Click "Cancel" to cancel the operation.

Microsoft Access			× '
Save this Project Data Set Plan information and Wo check SCC in test plan to	od Heater Applicatio	on (if applicab	le). Please
	Yes	No	Cancel
Figure 109 - S	ave Project Dat	a Set as Te	mplate

Chapter 3: Creating a Wood Heater Application

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ata Entry d Heater ary Tables d Heater ecklist d Heater
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chments

Figure 110 – ERT Main Menu, Wood Heater Section

The different sections of the Wood Heater module are accessed from the corresponding main menu buttons (Figure 110 and 111).



Figure 111 - Wood Heater Module on Main Menu

- Wood Heater Application button allows user access to view General Information, Manufacturer Information, EPA-Approved Testing Laboratory, EPA-Approved Third-Party Certifier, Compliance Statements, and authorized party Signatures.
- Wood Heater Lab Data Entry provides access to testing method run datasets, both Efficiency (B415.1-10) and PM (E2515-11) data. Test runs can be added or deleted here.
- *Wood Heater Summary Tables* are tables generated to provide a summary of the results.
- *Wood Heater Checklist* button accesses the checklist for Wood Heater Manufacturer Information, General Information, Testing Methods and data used.
- The *Wood Heater Attachments* option allows the user to view the documents that have been added for the wood heater firebox that has

been tested. Warranty, Engineering Drawings, and Manufacturer Statements can be added here. This is an attachment summary of the documents from the Compliance Statements Section of the Wood Heater Application.

Navigating and Using the Tool

	RDS OF	PERFORMANCE F and the EPA regula the event of a discre	OR NE ations (apancy,	W RESIDEN described in please refe	r to 40 C.F.R. Part 60 Sul	RS, NEW F n legally bi bparts AAA	RESIDENTIAL HYD inding requirement AND QQQQ, Section	RONI s. This	C HEATERS s document 37, and 60.5	AND FORCED is not a substi 179. If you hav	-AIR FURNACE tute for those pro e additional que ov. E	S ovisions or estions, lectronic repo	rting using ERT is cu
Red font indicates								- 1		Ý	a	nd 2060-0693 E	Control numbers 20 Expiration Date 12/3
Manufacturer's Name	:												
Model(s)/Serial												Catalyst	
Heater / Appliance:			~						Type:				
Fuel Tested:			~						 Partial Indoor Outdo Other 	0			
Method(s):		ASTM E2515-11		ASTM E27	79-10		ASTM E2780-10	Tes	ernate t Method ed?				
		28R CSA B415.1-10	0	28WHH ASTM E87	/1-82		28WHH-PTS ASTM E2618-13	(sp	ecify)				
Physical Address (Street number and Address, not P.O.	-								Maili	ng Address:			
City:					State/ Province:	~ ZIP (Code:		Count	ry:			
Phone:			Ema	il:					Webs	ite:			
ate of Submission of	30-Day	s Notice to EPA:					Attach 30 Day Le	etter	Date App Submitte				
roposed Test Date:					Actual Test Date:				·	/lanufacture	Instructions to	o Lab	
Vas the compliance te	est post	poned or suspend	ed?:	No									

Figure 112- General Information

Data Entry Process

To begin the data entry process, click "**Wood Heater Application**" in the "**Wood Heaters**" column on the ERT main menu. The screen shown in Figure 112 will appear. This screen contains a series of data entry tabs that cover the information required for an Application for a Certification of Compliance.

There are 7 tabs or sections in the Wood Heater Application section: "General Information," "Manufacturer's Information," "EPA-Approved Test Laboratory," "EPA-Approved Third-Party Certifier," "Compliance Statements_Acknowledgements," "Compliance Statements Cont.," and "Signatures."

Screen Navigation

Move from one section to the next by clicking on the desired tab of the data entry form. You will generally have two options for entering data in the form, either typing in the spaces provided or using the copy and paste method to extract information from other electronic documents.

Screen Help Tips

Moving the cursor over the blue circled question mark displays a "pop up" help tip window that provides a detailed description of what is needed for that field.

General Information

Enter information about the manufacturer of the wood heater appliance, the appliance and the proposed testing of the appliance. The fields are as follows:

Manufacturer's Name:	The public or commercial name of the manufacturer (i.e., the full name that commonly appears on invoices, signs, or other business documents).
Model(s)/Serial Number(s):	A list of models and serial numbers that will use the firebox being tested.
Catalyst (check box):	Is a catalyst used during testing and use of the appliance? Check, if answer is yes.
Heater/Appliance (dropdown):	Select from the dropdown list the type of appliance being tested (Adjustable Burn Rate Stove, Pellet Stove, Single Burn Rate Stove, Forced Air Furnace, Hydronic Heater or Other).
Hydronic Heater Type:	If appliance is Hydronic Heater, select one (Full Storage, Partial Storage, Indoor, Outdoor or Other)
Forced Air Furnace Type:	If appliance is Forced Air Furnace, select one (Small, >65,000 BTU/hr heat output or Large, >65,000 BTU/hr heat output)
Fuel Tested (dropdown):	Select from the dropdown list the type of fuel tested (Crib, Pellet, Cordwood, Wood Chips or Other)
Method(s):	Select all appropriated methods used during the testing (CSA 415.1-10 and ASTM E 2515-11 must be selected). If you used an alternative test method, you must attach the Approval letter from the Measurement Technology Group. If you are using a broadly applicable alternative test method, you must attach the appropriate approval letter.
Physical Address:	The address that describes the physical (geographical) location of the front door or main entrance of a manufacturer.
Mailing Address:	The mailing address of a manufacturer.
City:	The city in which the manufacturer resides.
State/Zip:	The two-letter State or Province and mailing zip code in which the manufacturer resides. Use the drop-down menu to select the two-letter postal code for the State/Province.
Country:	The country in which the facility is located.
Phone:	The phone number of the contact or the manufacturer.
Email:	A working email address of the contact which can be used to assist the reviewers.

Website:	Manufacturer's website where tests will be posted according to the regulations
Date of Submission of 30-Days Notice to EPA:	Date of submission of 30-day notice.
Attach 30 Day letter:	Select Attach 30 Day letter to add the letter attachment.
Proposed Test Date:	Date testing is proposed to occur.
Actual Test Date:	Date when testing actually occurred.
Manufacturer Instructions To lab:	Attachment of instructions the Manufacturer provided to the lab for the test.
Was the Compliance test Postponed or suspended:	Select No or Yes. If yes, complete Date of EPA notification
Date of EPA notification:	Date when EPA was notified of test postponement or suspension
Reason for postponement or suspension:	Explanation of why test was postponed or suspended.

Manufacturer's Information

The Manufacturer's Information section of the Wood Heater Application contains information specific to the wood heater manufacturer (Figure 113).

😑 Wood Heater Application											_		\times
APPLICATION FOR 2015 STANDARDS OF F Disclaimer: The statutory provisions regulations or regulation itself. In th please contact Rafael Sanchez, Resi Red font indicates inform	PERFORMANCE FOR I s and the EPA regulation he event of a discrepan idential Wood Heater C	NEW RESIDENT ns described in th icy, please refer t ompliance Progra	TAL WOOD HEATE his document contai to 40 C.F.R. Part 60 Su am Manager, via em	RS, NEW F in legally bi ubparts AAA nail at sanch	RESIDENTIAL nding require AND QQQQ, S nez.rafael@e	HYDRONIC ments. This ections 60.53 ba.gov or Wo	HEATERS A document i 7, and 60.54 odHeaterRe	AND FORCED-AIR F s not a substitute for 79. If you have addit sports@epa.gov.	URNACES those provisional questional questional control the second secon	ions or ins, ronic report nal; OMB Ci	ing using ERT ontrol numbe piration Date	rs 2060-0	161
General Information Manufacturer's Info	rmation EPA-Approved T	est Laboratory El	PA-Approved Third Par	rty Certifier	Compliance St	atements _Ackn	owledgemen	ts Compliance Stateme	ents Cont. Sig	natures			
Name of person authorized to complete this application:													
Address (if different from Manufacturer's Address entered before):													
City:				State/ Province:	~	ZIP Coo	de:	Count	ry:				
Phone:		Email:				Website:							
Remarks:							1						

Figure 113 - Wood Heater Application Manufacturer's Information

Name of person authorized To complete the application:	Name of manufacturer's authorized contact
Address:	The address of a manufacturer person authorized to complete application (if different from Manufacturer's Address on General Information Tab.
City:	The city in which the manufacturer resides.
State/Zip:	The two-letter State or Province and mailing zip code in which the manufacturer resides. Use the drop-down menu to select the two-letter postal code for the State/Province.
Country:	The country in which the manufacturer is located.
Phone:	The phone number of the contact of the manufacturer.
Email:	A working email address of the contact which can be used to assist the reviewers.
Website:	Manufacturer's website where tests will be posted according to the regulations
Remarks:	Area for comments by manufacturer.

EPA-Approved Test Laboratory

The EPA-Approved Test Laboratory section of the Wood Heater Application contains information specific to the Approved EPA Test Laboratory. Name of the Laboratory, Authorized party for the compliance testing, and contact information are located here (Figure 114).

B Wood Heater Application	- 🗆 ×
APPLICATION FOR A CERTIFICATE OF COMPLIANCE PURSUANT TO 40 CFR PART 60 SU 2015 STANDARDS OF PERFORMANCE FOR NEW RESIDENTIAL WOOD HEATERS, NEW RESIDENTIAL HYDRONIC HEAT Disclaimer: The statutory provisions and the EPA regulations described in this document contain legally binding requirements. This docum regulations or regulation itself. In the event of a discrepancy, please refer to 40 CFR. Part 60 Subpars AAA ND QQQ, Sections 60:337, and please contact Rafael Sanchez, Residential Wood Heater Compliance Program Manager, via email at sanchez.rafael@epa.gov or WoodHeater Red font indicates information or values outside the range of the method or the regulatory requirements.	ERS AND FORCED-AIR FURNACES ent is not a substitute for those provisions or 605479. If you have additional questions, terReports@epa.gov. Electronic reporting using ERT is currently
General Information Manufacturer's Information EPA-Approved Test Laboratory EPA-Approved Third Party Certifier Compliance Statements Advnowledge	ements Compliance Statements Cont. Signatures
Name of Test Laboratory:	
for Conducting Compliance Test:	
Position/Title:	
Address:	
City: State/ Province: ZIP Code:	Country:
Phone: Email: Website:	
Remarks:	l

Figure 114 - Wood Heater Application EPA-Approved Test Laboratory

Name of person authorized And/or responsible for	
Conducting the test:	Name of laboratory's authorized contact.
Position/Title:	Position or title of authorized person conducting the test.
Address:	The address of a laboratory's person authorized to conduct the test.
City:	The city in which the laboratory resides.
State/Zip:	The two-letter State or Province and mailing zip code in which the laboratory resides. Use the drop-down menu to select the two-letter postal code for the State/Province.
Country:	The country in which the laboratory is located.
Phone:	The phone number of the contact of the laboratory.
Email:	A working email address of the contact which can be used to assist the reviewers.

EPA-Approved Third-Party Certifier

The EPA-Approved Third-Party Certifier section of the Wood Heater Application contains information specific to the Approved Third-Party Certifier. The name of the Certifier and information about the authorized party issuing the conformity statement / reviewing the test reports can be found here (Figure 115).

Wood Heater Application					-		×
2015 STANDARDS OF P Disclaimer: The statutory provisions regulations or regulation itself. In th please contact Rafael Sanchez, Resi	PERFORMANCE FOR NEW RESIDE and the EPA regulations described in the event of a discrepancy, please refe dential Wood Heater Compliance Pro	NTIAL WOOD HEATERS, NEW In this document contain legally b er to 40 C.F.R. Part 60 Subparts AAJ ogram Manager, via email at sance	TO 40 CFR PART 60 SUBP/ RESIDENTIAL HYDRONIC HEATERS AT inding requirements. This document is AND QQQ0, Sections 60.537, and 60.547 hez.rafael@epa.gov or WoodHeaterRep the regulatory requirements	ND FORCED-AIR FURNACE not a substitute for those pr . If you have additional que orts@epa.gov. c	evisions or	s 2060-016	61
General Information Manufacturer's Infor	mation EPA-Approved Test Laboratory	EPA-Approved Third Party Certifier	Compliance Statements Acknowledgements	Compliance Statements Cont.	Signatures	_	
Name of third-party Certifier: Name of Person Authorized and Test Report and/or Issuing Certi Position/Title:							
Address:							
City:		State/ Province	: ZIP Code:	Country:			
Phone:	Email:		Website:				
Remarks:		•					

Figure 115 - Wood Heater Application EPA-Approved Third Party Certifier

Name of person authorized And/or responsible for reviewing the test report: Name of third-party certifier

Position/Title:	Position or title of third-party certifier.
Address:	The address of a third-party certifier.
City:	The city in which the third-party certifier resides.
State/Zip:	The two-letter State or Province and mailing zip code in which the third-party certifier resides. Use the drop-down menu to select the two-letter postal code for the State/Province.
Country:	The country where the third-party certifier is located.
Phone:	The phone number of the third-party certifier.
Email:	A working email address of the third-party certifier.

Compliance Statements Acknowledgements

The Compliance Statements section of the Wood Heater Application provides the manufacturer the location to upload documents related to their product. Each statement of acknowledgement has the option to certify or not certify. Based on the requirements for the statement (Figure 116).

Wood Heater Application						-	
APPLICATION FOR A CERTIFICATE OF COMPLIANCE PURSUANT TO 4(2015 STANDARDS OF PERFORMANCE FOR NEW RESIDENTIAL WOOD HEATERS, NEW RESIDE							
Disclaimer: The statutory provisions and the EPA regulations described in this document contain legally binding r egulations or regulation itself. In the event of a discrepancy, please refer to 40 C.F.R. Part 60 Subparts AAA ND Q lease contact Rafael Sanchez, Residential Wood Heater Compliance Program Manager, via email at sanchez:rafa	QQQ, Sections 60.5	37, and 60.547	9. If you have a	dditional qu		e FRT is	s current
Red font indicates information or values outside the range of the method or the re	gulatory requ	uirements			optional; OMB Control nu and 2060-0693 Expiration	mbers	2060-01
eneral Information Manufacturer's Information EPA-Approved Test Laboratory EPA-Approved Third Party Certifier Complia	ance Statements _Ad	knowledgement	Compliance Sta	tements Cont	:. Signatures		_
1. Engineering Drawings Statement Engineering drawings and specifications of components that may affect emissions (including specifi 60:5316) and 60:5475(b). Manufacturers may use assembly or design drawings that have been prep: of each component listed in paragraph (k) of this section. Manufacturers must identify tolerances of different from those specified in that paragraph, and show that such tolerances cannot reasonably be applicable emission limits. The drawings must identify how the emission-critical parts, such as air ture	ared for other p f components lis oe anticipated to	urposes, but sted in parag cause wood	must designa raph (k)(2) of I heaters in th	te on the d 60.533(b) a e model lir	rawings the dimension nd 60.5475(b) that are ne to exceed the		
	~	Initials:		Attac	h Drawings Statement		
from the material used for the firebox or firebox component in the wood heater on which certificati demonstration that any such differences may not reasonably be anticipated to adversely affect emit - Select Statement -		nce.					
	<u> </u>	Initials:		Atta	ch Firebox Statement		
3.CBI Clear identification of any claimed confidential business information (CBI). Submit such informatior emissions data, including all information necessary to determine emission rates in the format of the		e cover to W ot be claime					
3.CBI Clear identification of any claimed confidential business information (CBI). Submit such informatior		e cover to W		oorts@epa.			
3.CBI Clear identification of any claimed confidential business information (CBI). Submit such informatior emissions data, including all information necessary to determine emission rates in the format of the	e standard, cann v r all test runs: Ra nentation must were achieved, mpleted and wh the manufactur	e cover to W ot be claime Initials: aw data shee include discu , any data no y. The burn i er or retailer	d as CBI. tts, laboratory ission of each t used in the c rate for the low . The test repo	Att technician test run an alculations w burn rate ort must ind	gov. Note that all tach CBI Statement notes, calculations an di Its appropriateness and, for any test runs : category must be no : lude a summary table		
3.CBI Clear identification of any claimed confidential business information (CBI). Submit such informatior emissions data, including all information necessary to determine emission rates in the format of the - Select Statement - A.Valid Certification Statement All documentation pertaining to a valid certification test, including the complete test report and, for test results. Documentation must include the items specified in the applicable test methods. Docum and validity, and must include detailed discussion of all anomalies, whether all burn rate categories not completed, the data collected during the test run and the reason(s) that the test run was not con greater than the rate that an operator can achieve in home use and no greater than is advertised by that Clearly presents the individual and overall emission rates, efficiencies and heat outputs. Submit	e standard, cann v r all test runs: Ra nentation must were achieved, mpleted and wh the manufactur	e cover to W ot be claime Initials: aw data shee include discu , any data no y. The burn i er or retailer	d as CBI. tts, laboratory ission of each t used in the c rate for the low . The test repo	Att technician test run ar alculations w burn rate rt must inn d informat	gov. Note that all tach CBI Statement notes, calculations an di Its appropriateness and, for any test runs : category must be no : lude a summary table		
3.CBI Clear identification of any claimed confidential business information (CBI). Submit such informatior emissions data, including all information necessary to determine emission rates in the format of the - Select Statement - 4.Valid Certification Statement All documentation pertaining to a valid certification test, including the complete test report and, for test results. Documentation must include the items specified in the applicable test methods. Docun and validity, and must include detailed discussion of all anomalies, whether all burn rate categories not completed, the data collected during the test run and the reason(s) that the test run was not con greater than the rate that an operator can achieve in home use and no greater than is advertised by that Clearly presents the individual and overall emission rates, efficiencies and heat outputs. Submi procedures for electronic reporting specified in § 60.537(f) and 60.5475(f).	e standard, cann v r all test runs: Ra nentation must were achieved mpleted and wh the manufactur t the test report v	e cover to W ot be claime Initials: aw data shee include discr any data no y. The burn er or retailer and all asso Initials:	d as CBI. ets, laboratory ission of each t used in the o rate for the lor . The test rep ciated require	Att technician test run ar alculations w burn rate ort must inn d informat Attach	gov. Note that all tach CBI Statement notes, calculations an di Its appropriateness and, for any test runs is category must be no Lidde a summary table ion, according to the Certification Statemer	nt	
3.CBI Clear identification of any claimed confidential business information (CBI). Submit such informatior emissions data, including all information necessary to determine emission rates in the format of the - Select Statement - 4.Valid Certification Statement All documentation pertaining to a valid certification test, including the complete test report and, for test results. Documentation must include the items specified in the applicable test methods. Docum and validity, and must include detailed discussion of all anomalies, whether all burn rate categories not completed, the data collected during the test run and the reason(s) that the test run was not cor greater than the rate that an operator can achieve in home use and no greater than is advertised by that Clearly presents the individual and overall emission rates, efficiencies and heat outputs. Submi procedures for electronic reporting specified in § 60.537(f) and 60.5475(f). - Select Statement - S.Warranties A copy of the warranties for the model line, which must include a statement that the warranties are	e standard, cann v r all test runs: Ra nentation must were achieved, mpleted and wh the manufactur t the test report v	e cover to W ot be claime Initials: aw data shee include discr any data no y. The burn er or retailer and all asso Initials:	d as CBI. ets, laboratory ission of each t used in the o rate for the lor . The test rep ciated require	Att technician test run ar alculations w burn rate ort must inu d informat <u>Attach</u> or which th	gov. Note that all tach CBI Statement notes, calculations an di Its appropriateness and, for any test runs is category must be no Lidde a summary table ion, according to the Certification Statemer	nt	
3.CBI Clear identification of any claimed confidential business information (CBI). Submit such informatior emissions data, including all information necessary to determine emission rates in the format of the - Select Statement - 4.Valid Certification Statement All documentation pertaining to a valid certification test, including the complete test report and, for test results. Documentation must include the items specified in the applicable test methods. Docum and validity, and must include detailed discussion of all anomailes, whether all burn rate categories not completed, the data collected during the test run and the reason(5) that the test run was not con greater than the rate that an operator can achieve in home use and no greater than is advertised by that clearly presents the individual and overall emission rates, efficiencies and heat outputs. Submit procedures for electronic reporting specified in § 60.537(f) and 60.5475(f). - Select Statement - S.Warranties A copy of the warranties for the model line, which must include a statement that the warranties are the EPA and void if not operated according to the owner's manual.	e standard, cann v r all test runs: Ra nentation must were achieved, mpleted and wh the manufactur t the test report v	e cover to W ot be claime Initials: aw data shee include discu any data no y. The burn er or retailer and all asso Initials: is used to bu	d as CBI. ets, laboratory ission of each t used in the o rate for the lor . The test rep ciated require	Att technician test run ar alculations w burn rate ort must inu d informat <u>Attach</u> or which th	gov. Note that all tach CBI Statement notes, calculations an id its appropriateness : and, for any test runs : category must be no clude a summary table ion, according to the Certification Statemer are unit is not certified	nt	

Figure 116 - Wood Heater Application Compliance Statement Acknowledgements

Compliance Statements Cont.

This is a continuation of the Compliance Statement section (Figure 117). The ability to add to the Wood Heater Attachment(s) is/are show cased here (Figure 118).

ERT User Manual for Wood heater Certification for Compliance Application and Test Data P

APPLICATION FOR A CERTIFICATE OF COMPLIANCE PURSUANT TO 40 CFR PART 60 SUBPARTS AAA		
	AND QQQQ	
2015 STANDARDS OF PERFORMANCE FOR NEW RESIDENTIAL WOOD HEATERS, NEW RESIDENTIAL HYDRONIC HEATERS AND FORCED-A	AIR FURNACES	
isclaimer: The statutory provisions and the EPA regulations described in this document contain legally binding requirements. This document is not a substitut gulations or regulation itself. In the event of a discrepancy, please refer to 40 C.F.R. Part 60 Subparts AAA AND QQQ, Sections 60 S37, and 60 S479. If you have a lease contact Rafael Sanchez, Residential Wood Heater Compliance Program Manager, via email at sanchez rafael@enze.gov or WoodHeaterReportSgepa.gov.	additional questions,	
Red font indicates information or values outside the range of the method or the regulatory requirements	Electronic reporting using EF optional; OMB Control numb and 2060-0693 Expiration Da	pers 2060-016
.u/A statement		
statement that the manufacturer will conduct a quality assurance program for the model line that satisfies the requirements of paragraph (n	n) of this section.	
	Attach Q/A Statement	
Laboratory Sealing of Unit statement describing how the tested unit was sealed by the laboratory after the completion of certification testing and asserting that such u nanufacturer in the sealed state until 5 years after the certification test.	init will be stored by the	
	Attach Lab Sealing	
	Statement	
.Statements that the wood heaters manufactured under this certificate will be:) Similar in all material respects that would affect emissions as defined in § 60.531 to the wood heater submitted for certification testing, and nd 60.5478.	l labeleds prescribed i§ 60.536	
i) Accompanied by an owner's manual that meets the requirements in § 60.536 and 60.5478. In addition, a copy of the owner's manual must t dministrator and be available to the public on the manufacturer's web site.	be submitted to the	
	Attach Statements	
Third Party Certification Statement statement that the manufacturer has entered into contracts with an approved laboratory and an approved third-party certifier that satisfy th f this section.	e requirements of paragraph (f)	
	Attach 3rd Party	
	Certification Statement	
0.Approved laboratory/third party Statement .statement that the approved laboratory and approved third-party certifier are allowed to submit information on behalf of the manufacturer,	, including any claimed to be CBI.	
	Attach Apporved Lab/3rd	
	Party Statement	
1.Manufacturer's Website Certification Test Reports Availability Statement statement that the manufacturer will place a copy of the certification test report and summary on the manufacturer's web site available to t dministrator issues a certificate of compliance.	he public within 30 days after the	
tatement nd Website RL:	Attach Website Certification Statement	
2.Transferability Acknowledgement Statement statement of acknowledgment that the certificate of compliance cannot be transferred to another manufacturer or model line without writt	en approval by the Administrator.	
	Attach Transferability	
	Acknowledge Statement	
3.Statement about Selling Wood Heaters without an EPA Certificate statement acknowledging that it is unlawful to sell, distribute or offer to sell or distribute an affected wood heater without a valid certificate	e of compliance.	

Figure 117 - Wood Heater Application Compliance Statements Cont.

Disclaimer: The statutory provision nor is it a regulation itself. In the enotice. If you have additional ques 8.Statements that the wood hea (i) Similar in all material respect and 60.5478. (ii) Accompanied by an owner's	is and the EPA regulations described in this do event of a discrepancy, please refer to 40 CFR P stions, please contact Rafael Sanchez at 202-56 aters manufactured under this certificate cts that would affect emissions as defined	l in § 60.531 to the wood heater submitted fo § 60.536 and 60.5478. In addition, a copy of t	is document is not a substitute for 1) and 60.5475(b). This document ma or certification testing, and labe	hose provisions or requlations, y be revised without public leds prescribed i§ 60.536
				Attach Statements
9.Third Party Certification State A statement that the manufact this section.	🖼 Wood Stove Attachments	SI	- 🗆 🗙 now All Attachments	rements of paragraph (f) of
	Attack Ø Wood Heater Manufactured Stateme	nments 🔹 🔹	<mark>ወ</mark> ወ(1)	Attach 3rd Party Certification Statement
10.Approved laboratory/third p A statement that the approved	*		Ū(0)	ing any claimed to be CBI.
				Attach Apporved Lab/3rd Party Statement
11.Manufacturer's Website Cer A statement that the manufact Administrator issues a certifica				ic within 30 days after the
Website URL:	To add or view an attachment: - double click on the "paper clip" symbol - select "add" to add a file	To add more attachment items, enter the des bottom row of the attachdesc column. Then a		Attach Website Certification Statement
12. Transferability Acknowledge A statement of acknowledgme	11.240	oval by the Administrator.		
		 Use descriptive file names (i.e. M29-field-data 11-1); Attach compressed image files (JPG, GIF, PNG) or C(Scan paper documents at 200 dpi 		Attach Transferability Acknowledge Statement
	od Heaters without an EPA Certificate It it is unlawful to sell, distribute or offer	to sell or distribute an affected wood heate	r without a valid certificate of co	ompliance.
				Attach Selling Statement
				n. [

Figure 118 – Attach documents related to each compliance statement.

Signatures

The signature section of the Wood Heater Application. This signature designates the responsible party who certifies the manufacturer complied with the requirements (Figure 119).

Wood Heater Application APPLICATION FOR A CERTIFICATE OF CO 2015 STANDARDS OF PERFORMANCE FOR NEW RESID Disclaimer: The statutory provisions and the EPA regulations described regulations or regulation is elf. In the event of a discrepance, please are	DENTIAL WOOD HEATERS, NEW RESIDENTIAL HYDRONIC d in this document contain legally binding requirements. This d	HEATERS AND FORCED-AIR FURNACES document is not a substitute for those provisions or	- 0
please contact Rafael Sanchez, Residential Wood Heater Compliance I Red font indicates information or values outside th	Program Manager, via email at sanchez.rafael@epa.gov or Woo	odHeaterReports@epa.gov. Electronic repo optional; OMB	orting using ERT is curren Control numbers 2060-0 Expiration Date 12/31/2
eneral Information Manufacturer's Information EPA-Approved Test Laborator	ry EPA-Approved Third Party Certifier Compliance Statements Adva	owledgements Compliance Statements Cont. Signatures	
Signature and Title		Signature Date:	
In submitting this wood heater certification application with in representative of the manufacturer whose signature is above 2015 Wood Heater Rule. The manufacturer remains responsibl The responsible officer or authorized representative of the ma directly responsible for developing and gathering compliance	certifies that the manufacturer is in compliance, and wil e for compliance regardless of any error by the EPA-app nufacturer also certifies that based on their personal k information, the information submitted is, to the best o	Il continue to remain in compliance, with the proved test laboratory or third-party certifier. nowledge, and including inquiry or persons	

Figure 119 - Wood Heater Application Signatures

Chapter 4: Wood Heater Lab Data Entry



Figure 120 – Wood Heater Lab Data Entry on ERT Main Menu

Run Data

😑 Run Da	ta Det	ails					
Manufactu	rer:	Manufacturer's Name					Open Expanded
Model/Seri	al#:	Model/ Serial Number		Heater Type:	Forced Air Furnace		
Select I	Metho	d:		V	Add New Run Data	Delete Run Data	
				< >			
			Fiau	re 121 - Run D	ata Details		

The ERT has two methods for the wood heater module in the dropdown of "Select Method": Efficiency Data (B415.1-10) and PM Data (E2515-11) (Figure 121). For the Efficiency Data, the data can be copy and pasted from a spreadsheet to the ERT. For Method 2515-11, the data should be imported from the spreadsheet template into the ERT.

Add New Run Data

Only one run for a method can be added at a time. To begin entering the Efficiency Data (B415.1-10), select the method from the dropdown menu and add a run number and a date the run was conducted, then select Add Run Data (Figure 122 and 123). A box will pop-up and say "Run has been added. Go to the different tabs and add the run data." Select "OK".

😑 Enter New Run Key Data	- 🗆 ×
Add New Run Data Ke	y Information
Method:	RunNumber: RunDate:
Add Run Data	Exit without Adding Run
Figure 122 – Add N	lew Run Data
😑 Enter New Run Key Data	– 🗆 ×
Add New Run Data Key	y Information
Method: *	RunNumber: * RunDate: *
Efficiency Data (B415.1-10)	
Add Run Data	Exit without Adding Run

Figure 123 – Add New Run for Efficiency Data (B415.1-10)

Go to the Select Method: drop down and select the run (Figure 124).

😑 Run Data Details		
Manufacturer: Model/Serial#:	Heater Type: Single Burn Rate Stove	Open Expanded
Select Method:	Add New Run Data Delete Run Data Method Efficiency Data (B415.1-10) - 1 - 1/16/2019	

Figure 124 - Select Run Added

This will open a form to the tabs (Header Data and Point Data) to enter the data (Figure 125).



Figure 125 – Method B415.1-10 tabs to be completed.

Add New Run Data – Spreadsheet Import

To begin entering the PM Data (E2515-11), select the method from the dropdown menu and add a run number and a date the run was conducted, then select Import from Spreadsheet (Figure 126).



Figure 126 – Add New Run for PM Data (E2515-11)

x∎	₽ 5-	€			Wood he	ater 2515 im	port sheet1:	2 - Excel			? 📧	- 0	×	X		5 • @-	- -			Woo	d heater 25	15 import sheet1:
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-	•	Calcula	tions	PREBURN	Box A	Box B	+						Þ		-	Cal	culation	ns P	REBURN	Box	A Box	B Box C - 1
POIN	т							Ħ		J		— + 10	0%	PO	INT		_					

Figure 127 – Import Spreadsheet

The spreadsheet import template is used to import Method 2515 data into the ERT. The spreadsheet import template contains the tables of data that are in the ERT. This data can be linked to the company customized spreadsheets. Company customized spreadsheets can be dragged to the template (like Calculations sheet in Figure 127) and the data can be linked to the specific company data cells. For example, Box A can be completed by linking the first row to the appropriate cell to the company spreadsheet. Then the formula can be dragged down to include the complete elapsed time, as in Figure 128.

Norm	nal Page Bre Preview	ak I⊟ Cus v		Show	Zoom 100%	Selection	Rew V	Panes *	El S	Switch ndows →	Macros			ormal	Page Break Preview
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Figure 128 – Linking Data From Different Worksheets in a Workbook ERT User Manual for Wood heater Certification for Compliance Application and Test Data The data for Box A and Box B are pulled from the Calculations sheet in this example. Once the spreadsheet is completed and ready for import, select the file using ing the browse box that opens when "Import from Spreadsheet" button is selected (Figure 126). Once the import is complete, a pop-up box will be displayed as seen in Figure 129.

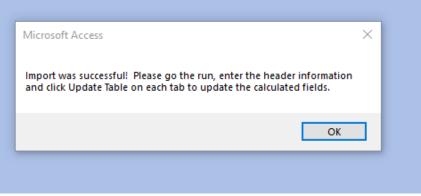


Figure 129 – Import Successful

-	Run Data Detail	;					
	anufacturer:		Heater	Туре:	Hydronic Heater		Open Expanded
	Select Method:	Method Efficiency Data (B415.1-10) - 1 - 3/31/2016 Efficiency Data (B415.1-10) - 2 - 4/1/2016 Efficiency Data (B415.1-10) - 3 - 4/5/2018 Efficiency Data (B415.1-10) - 4 - 4/5/2016 PM Data (E2515-11) - 1 - 3/28/2016 PM Data (E2515-11) - 2 - 3/29/2016 PM Data (E2515-11) - 3 - 3/30/2016 PM Data (E2515-11) - 4 - 3/31/2016			Add New Run Data	Delete Run Data	

Figure 130 – Select Run Data

To view the data for the different runs when you are on the Run Data Detail screens:

• Select the "*Select Method – Run*" from the list.

This will open a form to the tabs for the selected method and run to enter and edit the data (Figure 130).



Run data can be deleted using the Delete Run Data button (Figure 131).

== De	lete Run				_		×
		Dele	ete Run	Data			
		Method - Run to ss Shift or Ctrl			s)		
	Method	F 11			RunDate		
	ASTM E251	15-11		4	1/21/2016		
	<					>	
		Delete Run D	ata	Exit wi	thout Deletin	ig Run	

Figure 132 - Delete Run

Deleting the run data will delete all data for the selected run.

- Click the "Delete Run Data" button from the "*Run Data Details Screen*" (Figure 132). The list of method-runs contained in the ERT file be displayed.
- Select the "*Method Run*" that is to be deleted from the list.
- Click the "Delete Run Data" button to permanently delete the data and return to the "Run Data Details" screen. There will be no warning to confirm the run is to be deleted; if Delete Run Data is selected, the data will be removed (Figure 132).
- Click on "Exit without Deleting Run" to keep the data and return to the "Run Data Details" screen.

Efficiency Data (B415.1-10)

As stated previously, there are two tabs for the Efficiency Data: Header Data and Point Data.

To access or enter efficiency data:

- Select the Wood Heater Lab Data entry button on the main menu.
- Select the method and run number of the efficiency run or add a new run as described above.
- Header tab is displayed.

Header Data

Enter the Header data for the efficiency testing method (Figure 133). The fields are as follows:

ID (optional):	Identification number or code assigned for test program
Test Duration:	Length of duration of test
Burn Rate Category:	Depending on the appliance type, one of 4 categories ranges of burn rate at which test fuel is consumed in a wood appliance. Measured in kilograms or lbs of wood (dry basis) per hour (kg/hr or lb/hr)
Appliance Type:	Wood burning appliance capable of and intended for space heating or domestic water heating, as defined in the applicable regulation: single burn rate wood stove, adjustable burn rate wood stove, pellet stove, forced air furnace, hydronic heater- full storage, or hydronic heater - partial thermal storage.

ERT User Manual for Wood heater Certification for Compliance Application and Test Data Part 2-23

Temp. Units: Fahre	nheit or Celsius
Weight Units:	Pounds (lb) or kilogram – must use lbs on load wt.
Category/Load Capacity:	Select appropriate Category for test from dropdown list
Wood Moisture (% dry):	The weight of water in wood divided by the weight of the dry wood only (oven- dry weight) expressed as a percentage.
Wood Moisture (% wet):	Calculated value - The weight of water in wood divided by the combined weight of the water and the wood (green weight), expressed as a percentage.
Load Weight (lb wet):	Weight of wood on scale.
Burn Rate (dry kg/h):	Calculated value
Target Load (BTU/hr):	Maximum load target value – actual BTU/hr must be within 5% of stated Target Load
Total Particulate Emission	s (g): Total PM from Method 2515 that was run concurrent with Method CSA 415.1
Fuel Type:	When a fuel type is selected, the HHV (kJ/kg), %C, %H, %O2, and %Ash will be populated. These values can be changed manually if they do not match your values.
Override values:	Values that can be entered for Heat Input (Qin Btu/hr), Heat Output (Qout Btu/hr), Delivered Efficiency (Ndel BTU/hr) or Stack Loss Efficiency (Nstl Btu/hr)

arer:						Open Expanded			
endet:		Heater Type:	Hydronic Heater						
Efformer Data (0415.1-1	0) - 1 - 3/31/2016	1	Add New Run Data	Delete R	un Data				
		< >							
ta Point Deta									
Run Number:	1		Run Date:	3/31/2016					
ID (optional):	004-HHW-060-1		Appliance Type:	Non-Cat					
Test Duration:	100		Temp. Units:		and a	Category / Load C	mariter		
	1000				~				
Burn Category:	4		Weight Units:	Ib	*	IV: Max capaci	tγ	1	
Wood Moisture (% dry):	23.30		Fuel Type:	Oak	Y	Overrides	6		
Wood Moisture (% wet):	18.90		HHV (kJ/kg):	19887		Heat Input (Qin):	0	(Stu/h)	
Load Weight (Ib wet):	79.10		%C:	50.00		Heat Output (Qout):	0	(Btu/h)	
Burn Rate (dry kg/h):	12.30		% H:	6.60		Delivered Efficiency (Ndel):	0	(Btu/h)	
Target Load (BTU/hr):	184508		% 02:	42.90		Stack Loss Efficiency (Nstl):	0	(Btu/h)	
Total Particulate Emissions (g):	24.78		% Ash:	0.50					
	Show Calc	culations	Sho	w Results					
						and a state of the state of the state			
		to, ON M9W IRJ CA		oduced from CS		idation With permission of Canadian Stan idard 8415.1-10 (R2015) - Performance te			
sold-fuel-burning heating appliances. 1		consulate and official	particles of CEA Conversion	on the referen	and mahlard up	high is concentrated entativities the standard	in the		

Figure 133 – Efficiency Data (B415.1-10) Header Data

Point Data

Once the header data is completed, select the Point Data Tab (Figure 134). The following data will need to be entered. The columns can be copied from the spreadsheet and pasted to this table in the same manner you copy and paste in excel.

Elapsed Time:	Time of test recorded in minute (recorded at least every 10 minutes)
Fuel Wt. Remaining (in Ib	s): Weight of wood on scale.
Flue Gas Temp:	Gas sample temperature taken from chimney during test.
Room Temp:	Air temperature in the test room during test.
FG % O ₂ :	Percent oxygen in flue gas during test.
FG % CO ₂ :	Percent carbon dioxide in flue gas during test.
FG % CO:	Percent carbon monoxide in flue gas during test.

📧 Run Data Details								
Manufacturer: (Model/Serial#: (Heater	Type: Hydronic Hea	ter		Open Expanded		
Select Method:	fficiency Data (8415.1-10) - 1	- 3/31/2016	Add New Ru	un Data	Delete Run Data			
		< >						
Header Data Point Data			_		_	_		
Run Numb	per: 1		Run Date:		3/31/2016			
🖉 Elapsed Time 🔹	Fuel Wt. Remain (II 🔹	Flue Gas Temp. 🔹	Room Temp.		FG % O2 🔹	FG %CO2 🔹	FG % CO	*
0	79.1	436		71	12.14	8.48		0.68
1	79.1	444		70	13.55	6.82		1.02
2	78.1	447		71	9.79	9.87		0.3
3	77.1	451		71	7.05	13.59		0.09

Figure 134 – Efficiency Data (B415.1-10) Point Data

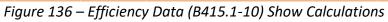
Show Calculations

Once the point data is completed, go to the Header tab and you can select show calculations or show results (Figure 135, 136 and 137).

Run Data Details					_	_	The second s	_	
ufacturer:			Heater Type:	Hydronic Heater			Open Expanded		
Select Method:	Efficiency Data (8415.1-10) - 1 - 3/31/2016		Add New Run Data	Delete R	un Data			
		R							
der Data Point D	ata								
	Run Number:	1		Run Date:	3/31/2016				
		-				-			
	ID (optional):	004-HHW-060-1		Appliance Type:	Non-Cat	~			
	Test Duration:	142		Temp. Units:	F	~	Category / Load C	apacity:	
	Burn Category:	4		Weight Units:	Ib	9	IV: Max capac	ity	
Wo	od Moisture (% dry):	23.30		Fuel Type:	Oak		Overrides	:	
		an and a second second			Sector 1	100	Heatherst (Ola)	-	1000
wo	od Moisture (% wet):	18.90		HHV (kJ/kg):	19887		Heat Input (Qin):	0	(Btu,
	oad Weight (Ib wet):	79.10		% C:	50.00		Heat Output (Qout):	0	(Btu
	Burn Rate (dry kg/h):	12.30		% H:	6.60		Delivered Efficiency (Ndel):	0	(Btu)
1	Farget Load (BTU/hr):	184508		% 02:	42.90		Stack Loss Efficiency (Nstl):	0	(Btu)
Total Part	iculate Emissions (g):	24.78		% Ash:	0.50	5			
		Show Calc	ulations	Shor	Results				
Association (op	perating as "CSA Group") 178	Rexdale Blvd, Toront	D, ON M9W 1R3 CA	NADA, material is repro	duced from CS	A Group's star	clation With permission of Canadian Stan idard 8415. 1-10 (R2015) - Performance to	esting	
entirety. While	e use of the material had been	en authorized, CSA Gr	oup is not responsib purchase standard	le for the manner in whi	ch the data is i	presented, no	hich is represented solely by the standard t for any representations and interpretation	INS.	

Figure 135 – Efficiency Data (B415.1-10) Show Calculations and Show Results Buttons

RunNur 💞	GP_CO 👻	MB_k -	EL_CH4 -	CalcPercO2 -	MCwb 👻	EL_CO2 -	LoadWtkg 🗸		H1
1		0.08	323.81	11.59	18.89699918897	319.77	35.89	6.60	
1	27.62	0.13	595.29	13.16	18.89699918897	306.06	35.89	6.60	
1	12.69	0.03	98.85	10.34	18.89699918897	348.16	35.89	6.60	
1	1.28	0.00	7.15	6.52	18.89699918897	361.33	35.89	6.60	
1	1.90	0.01	18.88	6.57	18.89699918897	368.58	35.89	6.60	
1	6.22	0.03	62.39	4.20	18.89699918897	373.17	35.89	6.60	
1	6.25	0.03	68.71	2.85	18.89699918897	379.04	35.89	6.60	
1	6.01	0.03	62.47	2.74	18.89699918897	381.77	35.89	6.60	
1	5.13	0.04	83.82	2.44	18.89699918897	383.02	35.89	6.60	
1	5.92	0.05	98.68	2.27	18.89699918897	383.00	35.89	6.60	
1	6.21	0.04	83.77	2.38	18.89699918897	387.11	35.89	6.60	
1	12.87	0.08	164.62	1.78	18.89699918897	379.84	35.89	6.60	
1	17.57	0.07	151.22	2.01	18.89699918897	381.75	35.89	6.60	
1	7.92	0.05	108.42	2.57	18.89699918897	387.19	35.89	6.60	
1	18.47	0.11	226.08	1.94	18.89699918897	378.51	35.89	6.60	
1	28.30	0.12	239.57	1.85	18.89699918897	379.24	35.89	6.60	
1	10.26	0.11	228.54	1.89	18.89699918897	379.16	35.89	6.60	
1	8.16	0.10	198.44	2.10	18.89699918897	380.64	35.89	6.60	
1	15.19	0.07	138.50	2.51	18.89699918897	385.55	35.89	6.60	
1	6.23	0.06	133.18	2.70	18.89699918897	384.07	35.89	6.60	
1	2.21	0.06	129.99	2.66	18.89699918897	381.32	35.89	6.60	



Show Results

Run Number	1		Run Date	3/31/2016
	HHV Basis	LHV Basis		
Overall Efficiency	76.0%	81.9%		
Combustion Efficiency	98.5%	98.5%		
Heat Transfer Efficiency	77.1%	83.1%		
HHV Output Rate (kJ/h)	185,913.84	176,359.36	(Btu/h)	
Burn Rate (kg/h)	12.30	27.11	(lb/h)	
Input (kJ/h)	244,587.35	232,017.52	(Btu/h)	
Test Load Weight (kJ/h)	29.11	64.15	dry lb	
MC wet (%)	18.90			
MC dry (%)	23.30			
Particulate (g)	24.78			
CO (g)	659.41			
Test Duration (h)	2.37			
Emissions	Particulate	со		
g/MJ Output	0.06	1.50		
g/kg Dry Fuel	0.85	22.65		
g/h	10.47	278.63		
lb/MM Btu Output	0.13	3.48		
Air/Fuel Ratio (A/F)	9.33			

Figure 137– Efficiency Data (B415.1-10) Show Results

PM Data (E2515-11)

Preburn

Some of this data can be entered into the spreadsheet and imported – Tunnel Traverse information and Temperatures (Figure 138).

The following header data will need to be hand-entered:

ID (optional):		Identification	number or code assigned for test program						
Reading Interv	val:	The interval o	f recorded data in minutes.						
Run time Pre E	Burn (min):	Duration of th	e pre-burn test time.						
Pitot Tube Init	ial (Cpi):	Calibration of	the Pitot tube, usually 0.99.						
Pitot Tube Cor	rection (Cpfc):	Correction fac	Correction factor used for pitot tube.						
Pitot Tube (Cp):	This will be ca	lculated from Cpi multiplied by Cpfc.						
Dilution Tunne	el MW (dry) lb/	lb-mole:	Dilution tunnel dry gas molecular weight (may be assumed ato be 29 g/g mole (lb/lb mole).						
Dilution Tunne	el MW (wet) lb/	/lb-mole:	This will be calculated (if using assumed values – 28.78).						
Dilution Tunne	el H ₂ O (%):	Water vapor i	n gas stream, proportion by volume (assumed to be 0.02 (2.0%))						
Dilution Tunne	el Static (in H ₂ O): Static	pressure in dilution tunnel in inches of water.						
Tunnel Area (f	t2):	Cross-sectiona	cross-sectional area of the dilution tunnel in square feet.						
Tunnel Travers	se Information:								
Pt:	Sampling point identification								
dP:	delta P — the v pitot tube	elocity pressur	re measurement in the dilution tunnel as measured with the						
Temp:	Temperature of	of dilution tunr	nel in fahrenheit						
calcsqrtdP:	The calculated	l column (oran	ge color) is the square root of the delta P.						
The Temperat	ure table:								
ET:	Elapsed Time -	– time reading	at each recorded point in minutes						
Scale Reading:	Weight of the	load by the sc	ale recorded at each recorded point in pounds						
Flue Draft:	Temperature of	of the flue draf	t gas in fahrenheit						
Left Side:	Temperature of	of the left side	of the firebox of the appliance in fahrenheit						
Right Side:	Temperature of	of the right side	e of the firebox of the appliance in fahrenheit						
Back:	Temperature of	of the back of t	he firebox of the appliance in fahrenheit						
Тор:	Temperature of	of the top of th	e firebox of the appliance in fahrenheit						
Bottom:	Temperature of	of the bottom	of the firebox of the appliance in fahrenheit						
Stove T (avera	ge): This is a ca	lculated avera	ge from the temperatures provided						
	•		age tunnel flow are calculated values. The barometric pressure update button on the preburn tab must be selected to						

complete the calculation.

ini/Sen	turer: malet:			160	vtor Types (Hyd	Forec Heater			OpenEx		int			
and the second	1 Heth	el (PM Data (E2515-11)	- 4 - 3/31/2016	81 8	and the second second	dd Nenw Rain D	ata 1	Delete Run Data						
0.971	lox A	Box B Box C - 1 hour	apt. Hydronic I	A Cast		cy l								
24			-						-98		Tunnel Traver	se Informat	lon:	_
		Run Number: 4		Dilk	tion Tunnel M	W (dry) lb	/bl-mole	29.00			Pt +		Temp +	
	_	Bun Datas 4/2	fants.	Dillo	tion Tunnel Mi	at down the life	Ob male				1	0.045		0.2121320
	Run Date: 3/31/2016			Dilu	uon Tunnel Mi	w (wet) ib	/m)-mole	- 28,78			10	0.045		0.2121320
		ID (optional): 004	HHW-060-1		Dilution Tunnel H2O (%):						11	0.04	100	
	-	and the second		1	The second se						12	0.044		0.2097617
	10	eading Interval: 10	_		Dilution Tunnel Static (In H2O):				_		2	0.045		0.2121320
1	Run	Time PB (mins): 140	Update			Area(ft2)	0.7854				0.042		0.2097617	
											-	0.046	100	0.214478
P	Pitot Tu	ube Initial (Cpi):	Pi	tot Tube Corre	ction (Cpfc):		Pitot T	ube (Cp): 0.9	9		6	0.046	100	0.214476
								_			7	0.042		0.2049390
											R	0.045		0.2121320
										_		0.046		0.214476
		and the second								-	*	1 222.001		
mper		ALE READING . FU						BOTTO - Sto	and the second se	•	Record H 4	1 of 12 +	N. N	1111
ET			-0.041				6022	6023	6023					
ET	0	39.1											-	
ET	0 10	29.5	-0.054				6022	6023	6022.6					2
ET	0 10 20	29.5 26.1	-0.054	6021	6022	6024	6022	6023	6022.4		Tunnel Velo	city:	13,718	
ET	0 10 20 30	29.5 26.1 26.1	-0.054 -0.034 -0.019	6021 6021	6022 6022	6024 6024	6022 6022	6023 6023	6022.4 6022.4	1			12122-005	
ET	0 30 20 30 40	29.5 26.1 26.1 26.1	-0.054 -0.034 -0.019 -0.015	6021 6021 6021	6022 6022 6022	6024 6024 6024	6022 6022 6022	6023 6023 6022	6022.4 6022.4 6022.2		Initial Tunne	I Flow:	623.72	
ET	0 10 20 30 40 50	29.5 26.1 26.1 26.1 26.1 26.1	-0.054 -0.034 -0.019 -0.015 -0.017	6021 6021 6021 6021	6022 6022 6022 6022	6024 6024 6024 6024	6022 6022 6022 6022	6023 6023 6022 6022	6022.4 6022.4 6022.2 6022.2			I Flow:	12122-005	7
ET	0 10 20 30 40 50 60	29.5 26.1 26.1 26.1 26.1 26.1 25.1	-0.054 -0.034 -0.019 -0.015 -0.017 -0.033	6021 6021 6021 6021 6021	6022 6022 6022 6022 6022 6021	6024 6024 6024 6024 6024	6022 6022 6022 6022 6022	6023 6023 6022 6022 6022	6022.4 6022.4 6022.2 6022.2 6022.2	- T.	Initial Tunne Average Tun	l Flow: nel Flow:	623.72	7
ET	0 10 20 30 40 50 60 70	29.5 26.1 26.1 26.1 26.1 25.1 23.3	-0.054 -0.034 -0.019 -0.015 -0.017 -0.033 -0.034	6021 6021 6021 6021 6021 6021 6021	6022 6022 6022 6022 6022 6021 6021	6024 6024 6024 6024 6024 6024 6023	6022 6022 6022 6022 6022 6021 6021	6023 6023 6022 6022 6022 6022 6022	6022.4 6022.4 6022.2 6022.2 6022.2 6021.8 6021.6		Initial Tunne	l Flow: nel Flow:	623.72	7
ET	0 10 20 30 40 50 60	29.5 26.1 26.1 26.1 26.1 26.1 25.1	-0.054 -0.034 -0.019 -0.015 -0.017 -0.033	6021 6021 6021 6021 6021 6021 6021 6021	6022 6022 6022 6022 6021 6021 6021 6021	6024 6024 6024 6024 6024 6023 6023	6022 6022 6022 6022 6022	6023 6023 6022 6022 6022	6022.4 6022.4 6022.2 6022.2 6022.2		Initial Tunne Average Tun	l Flow: nel Flow:	623.72	7

Figure 138 – Particulate Matter Data (E2515-11) Preburn

Box A, Box B and Box C

Box A, Box B and Box C general header data elements are similar. Box A is the only box that has the barometric pressure and the ambient train leak check information. The data needs to be entered according to the information for each box. The spreadsheet template should be used to import the point data.

Box A

The header data elements for Box A tab (Figure 139) are as follows:

Reading Interval:	The interval of recorded data, in minutes							
Sample Box:	Sample box identification							
Front Filter #:	Sample identification number of front filter							
Final Leak Rate (cfm):	Leak rate on Box A front filter sample train in cubic foot per minute							
Test Start Time:	Clock test start time							
Room Temp (F):	Room temperature of test location, in fahrenheit							
Meter Y Factor:	Gamma calibration factor of meter box							
Rear filter #:	Sample identification number of rear filter							
Final leak Rate CFM:	Leak rate on Box A rear filter sample train in cubic foot per minute							
Run time (min):	Duration of test run, in minutes							
Barometric Pressure:	Barometric pressure at sampling site recorded at the beginning, middle and end of the test, in inches of mercury							
Probe Material:	Probed material used to sample flue gas							
Ambient Filter#:	Sample identification number of ambient filter							
EPT Licor Manual for Mo	ad baster Cartification for Compliance Application and Test Data							

ERT User Manual for Wood heater Certification for Compliance Application and Test Data Part 2-29

Filter Final Leak Rate:	Leak rate on ambient sample train in cubic foot per minute
	· · · ·
Fuel Moisture DB (%):	The weight of water in wood divided by the weight of the dry wood only
	(oven-dry weight) expressed as a percentage.
Volume:	Volume of ambient sample collected, in liters
The Box A Point data (F	igure 36) is as follows:
ET:	Elapsed Time – time reading at each recorded point in minutes
Gas Meter Volume:	Volume reading at each recorded point dry cubic meter
Delta P:	Velocity pressure in dilution tunnel as measured with the pitot tube at each recorded point of the test in inches of water
Delta H:	Average differential pressure across the orifice meter, if used, in inches of water
Filter Vacuum:	Vacuum across the filter at each recorded point
Scale Weight:	The weight of the fuel on scale at each recorded point, in pounds
Tunnel Temp:	Dilution tunnel temperature at each recorded point, in fahrenheit
Flue Temp:	Flue gas temperature at each recorded point, in fahrenheit
Filter Temp:	Filter temperature at each recorded point – must be below 90°F
FB Rear Temp:	Firebox rear temperature at each recorded point, in fahrenheit
Impinger Temp:	Impinger temperature at each recorded point, in fahrenheit
Meter Temp:	Meter temperature at each recorded point, in fahrenheit
Ambient Temp:	Ambient temperature at each recorded point, in fahrenheit

Run (Data Detail	5												-	
	turer: erial#:				Heate	rType: Hy	dronic Heater		°	pen Expanded					
selec	t Method	PM Data (E25	15-11) - 4	- 3/31/2016		× 1	Add New Run Data	Delete Run Da	ta						
					< >										
URN	Box A	lox B Box C - 1	Lhour opt	. Hydronic H	eater Ambient R	esults / Efficie	ncy								
		Run Number:			ROOM 1	TEMP (F): 7	17		Baro	metric Pressure	BEG	MID	END	Avg.	1
		Run Date:	-	016	noom		4.7			(in.Hg.):		30.11	30.11	30.11	
_	Read	ling Interval:	1											,	
	5	AMPLE BOX:	A		METER Y	FACTOR : 1	.002		Pf	OBE MATERIAL:	55				
	FRO	ONT FILTER #:	273482	2739	REAR	FILTER #: 2	735	1	A	ABIENT FILTER #:	2738	V	OLUME:	1403.3	1
FIN	IAL LEAK	RATE (CFM):	0.01		FINAL LEAK RA	TE(CFM):	.01		FILTER F	INAL LEAK RATE:	0.01				
	TEST	START TIME:	3:31:00	PM	RUN TIM	E (mins): 2	59 Update		FUEL M	OISTURE DB(%):	22.6				
	Point Da														
	er onne or			Updat	te Table					Sho	w Tunnel V	elocity Pro	portional R	lates	
2	ET •	GAS METER	VO - c	alcSAMF -	DELTA P ·	DELTA H ·	FILTER VAC •	Scale Weigl •	calcWeig •	TUNNEL TEMP +	FLUE •	FILTER	• FB F	REAR TE	MP [
1	()	0	0	0.042	0.0				91			73		- 6
	1		0.131	0.131	0.042	1.9				95		-	73		6
	2	2	0.272	0.141	0.041	1.9	-1.17	76.9	0.2	96	5 34	7 7	74		

Figure 139 - Particulate Matter Data (E2515-11) Box A

Box B

The header data elements for Box B tab (Figure 140) are as follows:

Reading Interval:	The interval of recorded data, in minutes						
Sample Box:	Sample box identification						
Front Filter #:	Sample identification number of front filter						
Final Leak Rate (cfm):	Leak rate on Box B front filter sample train in cubic foot per minute						
Test Start Time:	Clock test start time						
Room Temp (F):	Room temperature of test location, in fahrenheit						
Meter Y Factor:	Gamma calibration factor of meter box						
Rear filter #:	Sample identification number of rear filter						
Final leak Rate CFM:	Leak rate on Box B rear filter sample train in cubic foot per minute						
Run time (min):	Duration of test run, in minutes						
Probe Material:	Probed material used to sample flue gas						
The Box B Point data (Figure 37) is as follows:							
ET:	Elapsed Time – time reading at each recorded point in minutes						
Gas Meter Volume:	Volume reading at each recorded point dry cubic meter						
Flue Draft:	delta P - Velocity pressure of the flue gas as measured with the pitot tube at each recorded point of the test in inches of water						
Orifice Delta H:	Average differential pressure across the orifice meter, if used, in inches of water						
Filter Vacuum:	Vacuum across the filter at each recorded point						
Left Side:	Temperature of the left side of the firebox of the appliance at each recorded point in fahrenheit						
Right Side:	Temperature of the right side of the firebox of the appliance, in fahrenheit						
Filter Temp:	Filter temperature, in fahrenheit						
FB Rear Temp:	Temperature of the back of the firebox of the appliance, in fahrenheit						
FB Bot Temp:	Temperature of the bottom of the firebox of the appliance, in fahrenheit						
Meter Temp:	Meter Temperature, in fahrenheit						

Rur	n Data Details												-		
	cturer: Serial#:			Hea	Heater Type: Hydronic Heater						xpanded				
Sek	ect Method: PM Dat	a (E25)	15-11) - 4 - 3/31/2016		- A	dd New F	Run Data	Delete	Run Data						
				< >											
BUR	N Box A Box B Bo	ох C - 1	hour opt. Hydronic H	eater Ambient	Results / Efficien	су									
_	RunNun	nber:	4	-											
-			3/31/2016	-											
_	READING INTER	_													
_	SAMPLE	BOX:	в	METE	R Y FACTOR :	1.001			PR	OBE MAT	ERIAL: SS	-			
-	FRONT FILT	ED #-	2726	P	EAR FILTER #:	3737									
F	INAL LEAK RATE (C	_		_	RATE(CFM):	_									
						_	_								
	TEST START T	IME:	3:31:00 PM	RUN	TIME (mins):	259	Update								
K B I	Point Data		Update Ta	ble							Show Tunnel	Velocity Proportional Rates			
4		S MET		SAMPLE RA +	FLUE DRAFT		IFICE DELTA		FILTER VAC	LEFT SI		RIGHT SIDE TEMP +	FILTER	TEMP	
,	0		0	0		0		0		1	6019	6020			
+	1		0.128	0.128	-0.			1.99	1.5		6019 6020	6020 6020			
	3		0.411	0.143	-0.			1.98	1.6		6020	6020			
					-					-					

Figure 140 - Particulate Matter Data (E2515-11) Box B

Box C – 1-hour Option

Data elements for the Box C – 1-Hour Option (Figure 141) tab are the same as Box B

📰 Run Data Details	— C	⊐ ×
Manufacturer: Open Expanded Model/Serial#:		
Select Method: PM Data (E2515-11) - 4 - 3/31/2016 🗸 Add New Run Data Delete Run Data		
PREBURN Box A Box B Box C - 1 hour opt. Hydronic Heater Ambient Results / Efficiency		
RunNumber: 4		
RunDate: 3/31/2016		
READING INTERVAL: 1		
SAMPLE BOX: METER Y FACTOR : PROBE MATERIAL:		
FRONT FILTER #: REAR FILTER #:		
FINAL LEAK RATE (CFM): FINAL LEAK RATE(CFM):		
TEST START TIME: 3:31:00 PM RUN TIME (mins): Update		
Box C Point Data Update Table		
CalcSAMPLE RA · FLUE DRAFT · ORIFICE DELTA H · FILTER VAC · LEFT SIDE TEMP · RIGHT SIDE TEMP ·	FILTER TER	MP •

Figure 141- PM Data (E2515-11) Box C – 1 Hour Option

Hydronic Heater

The Hydronic Heater tab (Figure 142) contains information only about the Hydronic Heater testing parameters. If this appliance is not a hydronic heater, this tab can be skipped. The data elements are:

ET:	Elapsed Time – time reading at each recorded point in minutes					
APPL GPM:	Volumetric flow rate of water in heat exchange system in gallons per minute					
APPL Tin: T6 - Temperature of return water as it enters the heater/boiler in fahrenheit.						
APPL Tout:	T5 - Temperature of hot water supply as it leaves the heater/boiler in fahrenheit.					
LOAD GPM:	Vfi – total water volume at the beginning of the test time interval in gallons per minute					

- LOAD Tin: T3 Temperature of cooling water at the inlet of the load side of the heat exchange in fahrenheit
 LOAD Tout: T4 Temperature of cooling water at the outlet of the load side of the heat exchange in fahrenheit
- T PILE: The thermopile reading the differential water temperature at each recorded point
- LD BTU/hr: The average heat output rate on the load side of the heat exchanger based on water temperature and flow rate

Appl Dry: Weight of appliance without water

Appl Water: Weight of the appliance and water

From this data, Hydronic Heater Summary Calculations will be conducted for temperature average at the beginning and ending of the run, Appliance weight and water weight, Appliance average change in temperature, total minutes of run, total BTU, Total BTU with water, Total BTU with water and steel, BTU/hr.

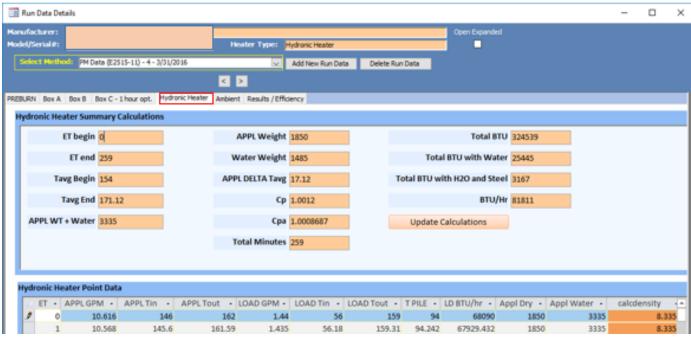


Figure 142 - Temperature Data (E2515-11) Hydronic Heater

Ambient

The Ambient tab (Figure 143) contains the following data elements for the ambient train:

Meter Y Factor:	Gamma calibration factor of ambient meter box
Sample volume (L) start:	Volume recorded at the start of the test
Sample volume (L) end:	Volume recorded at the end of the test
Meter Temp (F) start:	Temperature of the meter box at the start of the test
Meter Temp (F) end:	Temperature of the meter box at the end of the test
Delta H start:	Differential pressure across the orifice meter, if used, in inches of water at the start of the test
Delta H end:	Differential pressure across the orifice meter, if used, in inches of water at the end of the test

Delta P start:Velocity pressure for ambient probe in inches of water at start of testDelta P end:Velocity pressure for ambient probe in inches of water at end of testTotal particulates (mg):Total mass of particulate matter collected on filter, filter gasket, and
probe assembly from ambient train in mg

tanufacturer: todel/Serial#:				Heater Type:	Hydronic Heater		Open Exp	
Select Method:	PM Data (E2515-11)	- 4 - 3/31/2	016	¥	Add New Run Data	Delete Run Dat	ta	
				< >				
REBURN Box A Bo	x B Box C - 1 hour	opt. Hydro	nic Heater	Ambient Results / Eff	kiency			
								í I
				Meter Y Factor:	0.999			
				Sample Volume L	Meter Temp (F)	Delta H	Delta P	
		- 0	Start:	0	79.4	0	0	
		- 6	End:	1403.337	98.4	0	0	
					Sample Informati	ion		
					Total Sample Vo	lume (Liters):	1403.337	
					Total Sample		49.558	
					Average Sample R	ate (ft3/min):	0.191	
					Sample	Time (mins):	259	
				1	Average Meter Ten	nperature (F):	88.9	
			Total Sa	mple Volume (Stan	dard Conditions) - 1	Vmstd (dscf):	47.926	
					Total Part	iculates (mg):	0.4	
			Pa	rticulate Concentrat			3.346200392E-06	
					,,			
				Particul	ate Emission Rate (grams/bourly	2664092665.05	

📑 Run Data Details

Figure 143 - PM Data (E2515-11) Ambient

Results / Efficiency

This tab (Figure 144) displays the results and efficiency information from the particulate matter testing method- ASTM 2515-11. The button *Show Results* and *Show Efficiency Calcs* open windows showcasing this data (Figure 145 and 146). Each filter particulate mass needs to be entered, the train (box) used for one-hour sampling and the mass collected on the one-hour filter and the HHV and LHV for efficiencies. If this is a partial thermal storage unit, the start-up, steady state and end time needs to be recorded and the mass on the filter for each section needs to be entered.

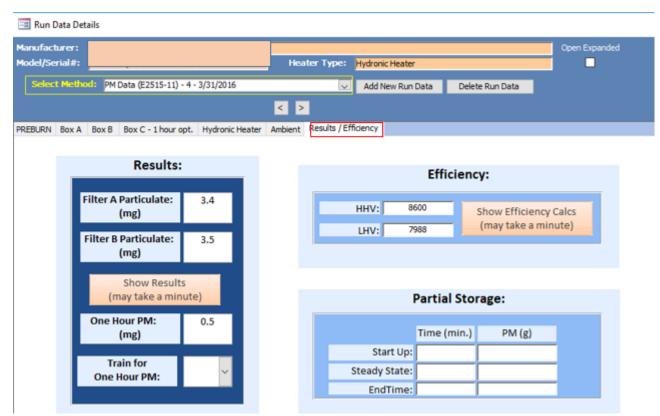


Figure 144 - PM Data (E2515-11) Results / Efficiency

Show Results

Results for Run Number: 4 Run Date: 3/31/2016		×
Burn Rate (Kg/Hr Dry): 6.61	Sample A Information	Sample B InformaTion
Total Sample Volume - Vm:	36.81	36.19
Average Gas Velocity in Dilution Tunnel - vs (ft/sec):	13.72	13.72
Average Gas Flow Rate in Dilution Tunnel - Qsd (dscf/hour):	36,528.04	36,528.04
Total Sample Volume (Standard Conditions) - Vmstd (dscf):	35.24	34.79
Average Tunnel Temperature (F):	92.4	92.4
Average Delta P:	0.041	0.041
Average Gas Meter Temperature (F):	99	96
Average Delta H (in-H20):	1.99	1.98
Total Time of Test (mins):	259	259
Total Particulates (mg):	3.4	3.5
Particulate Concentration (dry-standard) (grams/dscf):	0.000096469	0.000100596
Ambient Train (dry-standard) (grams/dscf):	0.000008346	0.000008346
Net (dry-standard) (grams/dscf):	0.000088122	0.000092250
Particulate Emission Rate (grams/hour):	3.22	3.37
Total PM Emissions (grams):	13.90	14.55
Average Total PM Emissions (grams):	1	4.22
AVERAGE PARTICULATE EMISSIONS RATE (grams/hour):	3	3.29
% OF AVERAGE:	97.7	102.3
Emissions Factor (g/kg-Dry):	0.487	0.510
ONE HOUR PARTICULATE EMISSIONS RATE (grams/hour):	Select On	e Hour Train
ONE HOUR PM (grams):	0	.500
ONE HOUR BOX USED:		

Figure 145 – Particulate Matter Data (E2515-11) Show Results

Show Efficiency Calcs

Show Efficiency Calculations opened from the Show Efficiency Calcs button (Figure 146).

😑 Results for Run Number: 4	Run Date: 3/31/20	16					×
				_			
HeatOutput:	170082	Btu/hr	179.326	MJ/hr			
Emissions:	0.1352	lb/MMBtu Out	0.0582	g/MJ	0.8483	g/dry <mark>k</mark> g	10.4302 g/hr
Qin:	551,711	BTU	582	MJ			
Qin LHV:	512,450	BTU	540	MJ			
Delivered Efficiency:	72.96%	ndel	78.55%	ndel LHV			
	g/hr	Time (hrs)	Total Grams				
ET:	10.43	2.37	24.68				
Fuel Load:	79.1						
Moisture Content:	23.30						

Figure 146 - PM Data (E2515-11) Show Efficiency Calculations

Chapter 5: Wood Heater Summary Tables

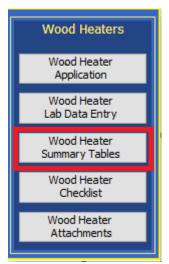


Figure 147 – Wood Heater Summary Table Menu

Summary tables are accessed in the wood heater model by selecting The "Wood Heater Summary Tables" button (Figure 147). Summary tables are determined by the appliance, fuel type, loading and test methods. These summaries are autogenerate from selection made in the application section and data entered into the Wood Heater Lab Data Entry section.

Hydronic Heaters

Data Summary Part A

Hydronic Heaters Data Summary Part A data table (Figure 148).

				Hydronic Heater				
	Print Sunna	aries R	ted font indicates information or values o	utside the range of the metho	d or the regulation re	quirements		
ummary Plant A	ata Summar	Part B Addi	tional Information Annual Weighting					
Cat_Loa	dCapacity	\star Run Nur	mbei + Target Load (Btu/hr) +	Actual Load (Btu/hr +	Max Load 🔹	Actual Load (% of Max) 🕞	Test Duration (hr) 🔸	Wfuel (Wood Weight as-fired lb)
): < 15% of	max	~ 2	27,676	26,737	176,359	15.16%	15.03	
II: 16-24% (of max	3	44,282	43,788	176,359	24.83%	8.85	
111: 25-50%	of max	4	92,254	96,699	176,359	54.83%	4.32	
IV:Max cap	pacity	1	184,508	176,359	176,359	95.58%	2.37	

MCave (Wood Moisture (%DB) ~	Qin Heat Input (Btu) 🕞	Qout Heat Output (Btu) 🕞	orQin -	orQout -
22.40	538,793	446,755	0	0
23.50	527,068	430,725	0	0
22.60	537,914	463,945	0	0
23.30	548,734	463,910	0	0
	22.40 23.50 22.60	22.40 538,793 23.50 527,068 22.60 537,914	22.40 538,793 446,755 23.50 527,068 430,726 22.60 537,914 463,945	23.50 527,068 430,725 0 22.60 537,914 463,945 0

Figure 148 - Hydronic Heaters – Data Summary Part A

Data Summary Part B

Hydronic Heaters Data Summary Part B data table (Figure 149).

Nodel: Model Nu	nber		Hydronic Heater		
Prints	Summaries	ted font indicates information or values outs	side the range of the method or the regi	lation requirements	
ta Summary Part Data Su	nmary Part D 🛛 🖓 ddr	tonal Information Arinual Weighting			
Cat LoadCapacity -	RunNumber •	 T2 - Min Return Water Temp (F)) × ET - Total PM Emissions (g)	 E - PM Output Based (Ib/mmBTU Output Based) 	t) + E - PM Output Based (g/MJ Out
1: < 15% of max	2	154.04	24.82	0.14	0.06
II: 16-24% of max	3	151.82	12.26	0.07	0.03
III: 25-50% of max	4	143.26	14.28	0.08	0.03
IV:Max capacity	1	125.6	24.78	0.13	0.06
PM Output Based (z/MJ Out) 🔹	Eg/hr - PM Rate (g/hr) + Eg	g/kg - PM Factor (g/kg) 💡	Ndel - Delivered Efficiency (%) 🔹	Nslm - Stack Loss Efficiency (%)
		Eg/hr - PM Rate (g/hr) + Eg			
PM Output Based (§ 6 3	1	Eg/hr-PM Rate (g/hr) + Eg 1.65 0.8 1.39 0.4	37 5	4.54%	Nslm - Stack Loss Efficiency (%) 74.6% 73.5%

Figure 149 - Hydronic Heaters – Data Summary Part B

0.85

Additional Information

0.06

Hydronic Heaters Additional Information data table (Figure 150).

10.47

💷 Summary						
Manufacturer:	Nanufacturer's name					
	Model Number		Hydronic Heater			
	Print Summaries Red f	ont indicates information	or values outside the range of the me	thod or the regulation requireme	nts	
Data Summary Part A	Data Summary Part	Information innual V	Veighting			
🕗 Maximum (Dutput Rating- Qmax (Btu/h	r) 🕞 Annual Eff	iciency Rating - Navg (HHV)	 Particulate Emissions 	- Eavg (g/hr weighted ave) ,	Carbon Monoxide - CO (g/min) -
176,359			75.40	%	19.04	659.41

72.96%

76.0%

Figure 150 - Hydronic Heaters – Additional Information

Annual Weighting

Hydronic Heaters Annual Weighting data table (Figure 151).

Manufacturer:	Manufactu	urer's name					
Model:	Model Nur	nber				Hydronic Heater	
	Print S	Summaries	Red font indice to	es information	or values ou	tside the range of the method or the regulation requ	irements
ita Summary Part A	Data Sur	mmary Part B Add	litional Informati	on Arrua W	eichting		
Cat_LoadCap	oacity 🔹	RunNumber	≁ Cat	-	Fi 🔹	NdelFi-Weighted Delivered Efficiency	 EgMJFi-Weighted PM Output (g/MJ)
I: < 15% of m	iax 🗸	2	1		0.437	52.70	% 0.
II: 16-24% of	max	3	11		0.238	29.12	% 0.
III: 25-50% of	max	4	10		0.275	31.88	% 0.
IV:Max capac	ity	1	IV		0.05	5.91	% 0.
MJFi-Weighted	PMOut		EgkgFi-PM Fa			tuFi-Weighted PM Output Ib/MMBtu 👻	
		0.03		0.3	-	0.06	0.72
		0.01		0.1		0.02	0.33
		0.01		0.14	4	0.02	0.91
		0.00		0.0		0.01	0.52

Figure 151 - Hydronic Heaters – Annual Weighting

Adjustable Burn Rate Data Summary

Displays a data summary of the Adjustable Burn Rate Stove testing (Figure 152).

ting Additional Information					
- PunDate - PunNumbe	ar - Emission Bate (a/Ur) -	Burn Bate (Ka/br)		Querall Efficiency (%)	CO Emissions (a/MLC
					CO ETTISSIONS (B/W) C
	4.19		-	0.6	
	4.93			0.6	
2/17/2016 4	7.19	1.89	21,899.09	0.6	
	 RunDate RunNumbe 2/16/2016 1 2/16/2019 2 2/17/2016 3 	RunDate RunNumber Emission Rate (g/Hr) 2/16/2016 2.83 1. 2/16/2019 4.19 (2 2/17/2016 3 4.93	RunDate RunNumber Emission Rate (g/Hr) Burn Rate (Kg/hr) 2/16/2016 2.83 0.86 1. 2/16/2019 2 4.19 1.00 (2 2/17/2016 3 4.93 1.65	RunDate RunNumber Emission Rate (g/Hr) Burn Rate (Kg/hr) BTU/Hr (HHV) 2/16/2016 2.83 0.86 10,482.76 1. 2/16/2019 2 4.19 1.00 12,141.39 (2 2/17/2016 3 4.93 1.65 19,651.03	RunDate RunNumber Emission Rate (g/Hr) Burn Rate (Kg/hr) BTU/Hr (HHV) Overall Effciency (%) 2/16/2016 2.83 0.86 10,482.76 0.7 1. 2/16/2019 2 4.19 1.00 12,141.39 0.6 (2 2/17/2016 3 4.93 1.65 19,651.03 0.6

Overall Effciency (%) 🔸	CO Emissions (g/MJ Output) 🔻	CO Emissions (g/kg Dry Fuel) 📼	CO Emission 🔹	ASTM E2515 Emissions - First Hour (g/hr) -
0.7	10.05	129.40	111.03	15.79
0.6	10.36	132.91	132.62	21.22
0.6	8.82	111.01	182.81	14.81
0.6	6.99	85.39	161.48	20.15

Figure 152 - Adjustable Burn Rate Stove – Data Summary

Annual Weighting

Displays the Annual Weighting of the Adjustable Burn Rate Stove testing (Figure 153).

Manufacturer:	Manufacturer's Name							
Model:	Model/Serial Number			Adjustable Burn R	ate Stove			
	Print Summaries Red font	indicates info	mation (or values outside the range of t	ne method or the regulation r	requirements		
ita Summary An	nual Weighting							
1	Cat_LoadCapacity -	RunNur -	Cat -	Emission Rate (g/hr) -	Burn Rate (Kg/hr) +	Pi -	Ki -	NdelKi-Weighted Delivered Efficiency
11:0.8-1.25	kg/hr (1.76-2.76 lb/hr dry basi: ~	1	11	2.83	0.86	0.30	0.38	52.6
II: 0.8-1.25	kg/hr (1.76-2.76 lb/hr dry basis)	2	Ш	4.19	1.00	0.38	0.53	72.9
III: 1.25-1.9	kg/hr (2.76-4.19 lb/hr dry basis)	3	111	4.93	1.65	0.83	0.52	72.9
IV: Maximu	im	4	IV	7.19	1.89	0.90	0.18	25.5
delV: Meie	had Dalimand Officianas	- E-MI	/: M/=:	inhted DM Output (n)	MI) - EskaKi DMI	Farstan of the	E-AAAADAK	EsheVi Weighted DM Date /s/b
IdelKi-Weig		_	(i-Wei	ighted PM Output (g/			-	
IdelKi-Weig	52.6	5%	(i-Wei	ighted PM Output (g/	MJ) - EgkgKi-PM (0.097	Factor g/kg ÷ 1.251	-	26 1
IdelKi-Weig		5%	(i-We	ighted PM Output (g/			0.2	26 1
ldelKi-Weig	52.6	5% 3%	(i-We	ighted PM Output (g/	0.097	1.251	0.2	39 2

Figure 153 - Adjustable Burn Rate Stove – Annual Weighting

Additional Information

Displays Additional Information for the Adjustable Burn Rate Stove testing (Figure 154).



Figure 154 - Adjustable Burn Rate Stove – Additional Information

Single Burn Rate

Data Summary

Displays a data summary for the Single Burn Rate Stove testing (Figure 155).

EB Su	mmary						_
Ma	nufacturer:	Manufa	three				
	del:		nd serial number	Sing	le Bum Rate Stove		
		Prin	t Summaries Red ft	nt indicates information or values outside	the range of the method or the regulation requiremen	t <mark>s</mark>	
Dates		1				_	
Data	Summary unit	ual Weigh	Additional Informatio	n			
					1		
	RunNum	ber -	Burn Rate (KG/hr) -	ASTM E2515 Emission (g/Hr) -	ASTM E2515 Emissions - First Hour (g/hr)	 CSA B415 Overall Effciency (%) 	CSA B415 CO Emissions (g/hr) -
	1		2.74	3.40	4.65	65.4%	136.83
	4		2.9	i 3.90	5.33	67.4%	142.44
				· · · · · · · · · · · · · · · · · · ·			

Figure 155 – Single Burn Rate Stove – Data Summary

Annual Weighting

Displays the Annual Weighting for the Single Burn Rate Stove testing (Figure 156).

Summary									
Manufacturer:	Manufacturer								
Model:	model and serial number				Single	Burn	Rate Stove		
	Print Summaries Rec	font indicates information	or value	s out	tside th	e ran	ge of the method or the regulation requirements		
Data Summary Ann	ual Weighting Additional Inform	noide							
2	at_LoadCapacity	 RunNumber - 	Cat	*	Fi	*	NdelFi-Weighted Delivered Efficiency	- EgMJFi-Weighted PM Output (g/M	U) -
IV: Max capa	acity	1	IV			0.1	0.	.14	0.01
IV: Max capa	acity	4	IV			0.1	0.	.13	0.01
n and the second second	a na na a la la na	nations may need to be	11	-			a second part of the second	relation to the second s	
EgiviJE1-Weight	ted PM Output (g/MJ) 🕞			-	INIMB	tuF	I-Weighted PM Output lb/MMBtu 👻	EghrFI-Weighted PM Rate (g/hr) 📼	
	0.01		0.13				0.02	0.35	
	0.01		0.13				0.02	0.39	

Figure 156 – Single Burn Rate Stove – Annual Weighting

Additional Information

Displays the Additional Information for the Single Burn Rate Stove testing (Figure 157).

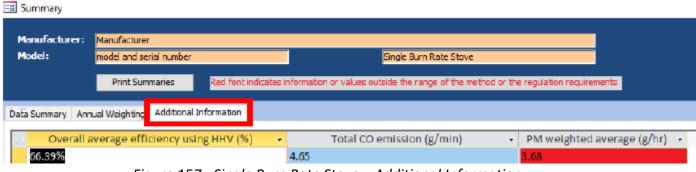


Figure 157 - Single Burn Rate Stove – Additional Information

Pellet Stove

Summary Results – Pellet Stoves

Displays the Summary Results from the Pellet Stove testing (Figure 158).

anufacturer: odel:	Manufacturer's Name Model number		Pellet	Stove		
	Print Summaries	Red font indicates informa	tion or values outside th	e range of the method or the re	gulation requirements	
mary Results - P	ellet Stoves Summary Res	ilts - CSA B415, 1 Summary	Results - Totals			
				Heat Output (Btu/hr) 🔹	CO Emissions (g/min) -	Heating Effciency (% HHV)
			Run Time (Min) +	Heat Output (Btu/hr) + 20,963.94		Heating Effciency (% HHV)
Z Cat_Load	ICap • RunNumber •	Burn Rate (KG/hr) 🔹	Run Time (Min) + 60		0.03	• · · · ·
Cat_Load	ICap • RunNumber • v 1 1L	Burn Rate (KG/hr) + 1.63	Run Time (Min) + 60 180	20,963.94	0.03	

Figure 158 - Pellet Stoves – Summary Results

Summary Results – CSA B415.1

Displays the Summary Results from the Pellet Stove testing with the CSA B415.1 method (Figure 159).

😑 Summary						
Manufacturer: Model:	Manufacturer's Na Model number	me		Pellet Stov	e	
	Print Summarie	8	Red font indicates infor	mation or values outside the rai	nge of the method or the regulation requireme	nts
Summary Results - Pe	elet Stoves Summ	ary R	esults - CSA B415, 1 Summa	ary Results ² Totals		
Z Cat_Lo	adCapacity	×	Burn Rate (KG/hr) 🔹	CO Emissions (g/min 🔹	Heating Effciency (% HHV)	Heat Output (Btu/hr) 🖌
High		\sim	1.63	0.03	68.3	6 20,963.94
Low			1.01	0.03	61.1	11,637.12
Medium			1.14	0.04	74.4	6 16,022.77
Overall			1.16	0.03	64.1	6 13,989.11

Figure 159 - Pellet Stoves – Summary Results (CSA B415.1)

Summary Results – Totals

Displays the Summary Result Totals from the Pellet Stove testing (Figure 160).

🖃 Summary				
Manufacturer:	Manufacturer's Name			
Model:	Model number		Pellet Stove	
	Print Summaries	Red font indicates information or val	ues outside the range of the method or the r	egulation requirements
Summary Results - P	ellet Stoves Summary Resul	ts - CSA B415, 1 Summary Results - T	Totals	
🛛 📕 First Hou	r Emissions (g/hr) 💿 🔹	Total PM Emissions (g/hr) 🔸	Overall CO Emissions (g/min)	Overall Effciency (% HHV) 🔹
1.345580612	93708	1.13	0.0289229948654383	64.09%
	Eigure 16	50 - Pellet Stoves - Sumn	nary Results - Totals	

Figure 160 - Pellet Stoves – Summary Results - Totals

ERT User Manual for Wood heater Certification for Compliance Application and Test Data Part 2-43

Forced Air Furnace Data Summary

The data summary from Forced Air Furnace testing (Figure 161).

lodel:	Model number		Forced Air Furnace			
	Print Summaries Re	d font indicates information or values ou	tride the ranne of the me	they or the regulation requirements		
_	Phile Summeries		and the range of the me			
a Summary Dat	ta Summary - Totals					
RunNum	nber 👻 Target Delivered I	Heat Output Range (BTU/hr) 📼	Actual Delivered He	eat Output Rate (BTU/hr) 📼	Max Load 🛛 👻	Percent of Maximum Output(%)
2		15000		24,821.45	124264.380693661	. 19.9
3		60000		68,140.15	124264.380693661	54.8
4		76000		87,408.85	124264.380693661	70.3
1		130000		124,264.38	124264.380693661	. 95.5
rcent of Ma	aximum Output(%) 🔹	First Hour Emissions Rate	(Ibs/MMBTU) 🔻	Total Emissions Rate (Ib	os/MMBTU) ▼ H	HHV Heat Input Rate (BTU/hr)
rcent of Ma	aximum Output(%) • 19.97%		(Ibs/MMBTU) + .81059792519406	Total Emissions Rate (Ib	os/MMBTU) • F 0.43	
rcent of Ma		1		Total Emissions Rate (Ib	-	35,696.4
rcent of Ma	19.97%	1	.81059792519406	Total Emissions Rate (Ib	0.43	35,696.4 97,721.0
rcent of Ma	19.97% 54.83%	1 1 0.3	.81059792519406 .52102490870482	Total Emissions Rate (Ib	0.43	35,696.4 97,721.0 122,919.8
	19.97% 54.83% 70.34%	1 1 0.3	.81059792519406 .52102490870482 554254005969483	Total Emissions Rate (It	0.43 1.24 0.66	35,696.4 97,721.0 122,919.8
iummary	19.97% 54.83% 70.34%	1 1 0.3	.81059792519406 .52102490870482 554254005969483	Total Emissions Rate (Ib	0.43 1.24 0.66	35,696.4 97,721.0 122,919.8
Summary Nanufacturer:	19.97% 54.83% 70.34% 95.59%	1 1 0.3	.81059792519406 .52102490870482 554254005969483 599653534211207	Total Emissions Rate (Ib	0.43 1.24 0.66	35,696.4 97,721.0 122,919.8
Summary	19.97% 54.83% 70.34% 95.59% Vanufacturer's Name Vedel number	1 1 0.3 0.0	.81059792519406 .52102490870482 554254005969483 599653534211207		0.43 1.24 0.66	35,696.4 97,721.0 122,919.8
Summary Janufacturer: Iedel:	19.97% 54.83% 70.34% 95.59% Manufacturer's Name Model number Drint Sumwaries Bad font in	1 0 0.0 Forced Air Fu	.81059792519406 .52102490870482 554254005969483 599653534211207		0.43 1.24 0.66	35,696.4 97,721.0 122,919.8
ummary anufacturer: odel:	19.97% 54.83% 70.34% 95.59% Vanufacturer's Name Vedel number	1 0 0.0 Forced Air Fu	.81059792519406 .52102490870482 554254005969483 599653534211207		0.43 1.24 0.66	35,696.4 97,721.0 122,919.8
iummary lanufacturer: lodel: a Summary sta	19.97% 54.83% 70.34% 95.59% Wanufacturer's Name Model number Drint Sumwaries Bud fant in Summery - Totals	1 0.1 0.0 Forced Air Fu Ideates information or values outside the range	.81059792519406 .52102490870482 554254005969483 599653534211207	an raquitementa	0.43 1.24 0.66 0.05	35,696.4 97,721.0 122,919.8 162,966.0
Summary Sanufacturer: Iodel: a Summary sta	19.97% 54.83% 70.34% 95.59% Vanufacturer's Name Wodel number Print Sumwaries Red fant in Summary - Totals	1 0.1 0.0 Forced Air Fu dicates information or values outside the range	.81059792519406 .52102490870482 554254005969483 599653534211207 mace W Efficiency (%) - Ov	en raquirementa reral Heat Output (8TU/hr) - CO	0.43 1.24 0.65 0.05	35,696.4 97,721.0 122,919.8 162,966.0 STM E2515 Emissions - First Hour (g/hr] -
Summary Manufacturer: Model: to Summary sta	19.97% 54.83% 70.34% 95.59% Wanufacturer's Name Model number Drint Sumwaries Bud fant in Summery - Totals	1 0.1 0.0 Forced Air Fu Ideates information or values outside the range	.81059792519406 .52102490870482 554254005969483 599653534211207	an raquitementa	0.43 1.24 0.65 0.05	HHV Heat Input Rate (BTU/hr) 35,696.4 97,721.0 122,919.8 162,966.0 STM E2515 Emissions - First Hour [g/hr] + 0.3990221338835 7.0434932394408
Summary Manufacturer: Model: to Summary sta	19.97% 54.83% 70.34% 95.59% Vanufacturer's Name Model number Print Sumwarkes Summery - Totals Summery - Totals Input Rate (BTU/hr) • Delive 35,696.48	1 0.1 0.0 Forced Air Fu dicates information or values outside the range dicates information or values outside the range dicates information or values outside the range dicates information or values outside the range	.81059792519406 .52102490870482 554254005969483 599653534211207 mace of the method or the regulate and the method or the regulate HV Efficiency (%) + Ov 69.5%	eral Heat Output (BTU/hr) + CO 24,821.45	0.43 1.24 0.65 0.05 Emissions (g/hr) • Å 210.90 20 733.72 41	35,696.4 97,721.0 122,919.8 162,966.0 STM E2515 Emissions - First Hour (g/hr) + 0.3990221338835

Figure 161 - Forced Air Furnace – Data Summary

Data Summary Part B

The data summary Part B from Forced Air Furnace testing (Figure 162).

📧 Summary					
Manufacturer	Manufacturer's Name				
Model:	Model Number	Fo	rced Air Furnace		
	Print Summaries				
Data Summary	ata Summary - Totals				
Z Avera	age Emissions Rate (Ibs/MI	MBTU) • Delivered HHV Effici	ency (%) 🔹 Overall HHV Eff	ciency (%) - CO Emissions (g/	/hr) 🔹
0.5954		85.11%	76.5%	111.33	
				_	

Figure 162 - Forced Air Furnace – Data Summary Part B

Hydronic Heater – Partial Thermal Storage **Data Summary Part A**

77

79

The data summary Part A from Hydronic Heater – Partial Thermal Storage testing (Figure 163).

Maxiel: model number Hydronic Heater Print Summaries Red finit indicates information or values outside the range of the method or the regulation requirements Data Summary Part A ata Summary Part B Additional Information Annual Weighting Data Summary Part C Data Summary Part D Cat_Load/Capacity Run Number Target Load (Btu/hr) Actual Load (Btu/hr) Max Load Actual Load (% of Max) Test Duration (hr) Wfuel (Wood Weighting Ex 15% of max 2 27,676 26,737 176,359 15.16% 15.03 III: 16-24% of max 3 44,282 43,788 176,359 24.433% 8.85 III: 25-50% of max 4 92,254 96,699 176,359 54.83% 4.32 IV: Max capacity 1 184,508 176,339 176,359 25.35% 2.37	light as-fired [b]
Cat_LoadCapacity Run Number Target Load (Btu/hr) Actual Load (Btu/hr) Max Load Actual Load (% of Max) Test Duration (hr) Wfuel (Wood Weil I=15% of max 2 27,676 26,737 176,359 15,16% 15.03 II: 16-24% of max 3 44,282 43,788 176,359 24,83% 8,85 III: 25-50% of max 4 92,254 96,699 176,359 54,83% 4.32	ight as-fired [b]
Cat_LoadCapacity Run Numbei Target Load (Btu/hr) Actual Load (Btu/hr) Max Load Actual Load (% of Max) Test Duration (hr) Wfuel (Wood Weil) F=15% of max 2 27,676 26,737 176,359 13,16% 15,03 II: 16-24% of max 3 44,282 43,788 176,359 24,83% 8.85 III: 25-50% of max 4 92,254 96,699 176,359 54,83% 4.32	ight as-fired lbl
Cat_LoadCapacity Run Number Target Load (Btu/hr) Actual Load (Btu/hr) Max Load Actual Load (% of Max) Test Duration (hr) Wfuel (Wood Weil P3155 of max 2 27,676 26,737 176,359 15,16% 15.03 II: 16-24% of max 3 44,282 43,788 176,359 24,83% 8.85 III: 25-50% of max 4 92,254 96,699 176,359 54.83% 4.32	aight as-fired [b]
i<15% of max	ight es-fired (b)
II: 16-24% of max 3 44,282 43,788 176,359 2.4.83% 8.85 III: 25-50% of max 4 92,254 96,699 176,359 54.83% 4.32	
III: 25-50% of max 4 92,254 96,699 176,359 54.83% 4.32	
IV:Max capacity 1 184,508 176,359 176,359 95.58% 2.37	
uel (Wood Weight as-fired Ib) 🔻 MCave (Wood Moisture (%DB) 🔻 Qin Heat Input (Btu) 🔹 Qout Heat Output (Btu) 🔹 orQin	• orQout
	• orQout

23.30 Figure 163 – Hydronic Heater – Partial Thermal Storage Data Summary Part A

22.60

537,914

548,734

463,945

463,910

0

0

0

0

Data Summary Part B

The data summary Part B from Hydronic Heater – Partial Thermal Storage testing (Figure 164).

Model: m	odel number Print Summaries	hed Kant indexities information or volves activity	dronic Heater		
	Print Summaries	THE REPORT OF A DESCRIPTION OF A DECEMPENT	e ane candis se con unacosa ce une coltanos	na nadire suusinse	
ta Summary Part /	Data Summary Part B 🔒 🛓	fitional Information Annual Weighting Data S	Summary Part C Data Summary Part D		
Cat Landona	The Street have	The balance Marken Trans (P)	TT Takel Distriction of all	T. D.L. Cutout David (II) (comparis Cut)	n na ostas transferationa
		1.17	147	E - PM Output Based (lb/mmBTU Out) +	
1: < 15% of max		154.04	24.82	0.14	0.06
II: 16-24% of ma		151.82	12.26	0.07	0.03
III: 25-50% of m		143.26	14.28	0.08	0.03
IV:Max capacity	/ 1	125.6	24.78	0.13	0.06

E - PM Output Based (g/MJ Out) 📼	Eg/hr - PM Rate (g/hr) 📼	Eg/kg - PM Factor (g/kg) -	Ndel - Delivered Efficiency (%) -	Nslm - Stack Loss Efficiency (%) 📼
0.06	1.65	0.87	54.54%	74.6%
0.03	1.39	0.44	62.33%	73.5%
0.03	3.31	0.50	65.30%	77.5%
0.06	10.47	0.85	72.96%	76.0%

Figure 164 – Hydronic Heater – Partial Thermal Storage Data Summary Part B

Data Summary Part C

The data summary Part C from Hydronic Heater – Partial Thermal Storage testing (Figure 165).

danufacturer:	Manufacturer						_		
todel:	model numbe			Hydronic Hea	iter		-		
	Print Sum	maries Red	font indicates informat	ion or values outside the rang	e of the method or	the regulation requi	rements		
·									
		2.4							
ta Summary Part	A Data Summ	ary Part B Addition	al Information Annua	I Weighting Data Summary P	art C Data Summ	ary Part D			
		-						5,100	7.1.100
a Summary Párt Cat_Load		ary Part B Addition	al Information Annua StartUpTime +	al Weighting Pata Summary P SteadyStateTime +	ert C Data Summ		Steady State CO 🔹	End CO 🕞	Total CO
Cat_Load	Capacity 🔹	-		SteadyStateTime +		Startup CO 🔹	Steady State CO + 390.58	End CO •	
Cat_Load	Capacity - acity -	RunNumber -	StartUpTime + 15	SteadyStateTime + 117	EndTime + 10	Startup CO + 164.34	390.58	104.49	659
Cat_Load	Capacity - acity - max	RunNumber -	StartUpTime + 15 15	SteadyStateTime + 117 245	EndTime • 10 10	Startup CO + 164.34 279.16	390.58 262.20	104.49 1,619.19	659 2,160
Cat_Load	Capacity - acity - max	RunNumber -	StartUpTime + 15	SteadyStateTime + 117 245	EndTime + 10	Startup CO + 164.34 279.16	390.58 262.20	104.49	Total CO 659 2,160 1,291

Figure 165 - Hydronic Heater – Partial Thermal Storage Data Summary Part C

Data Summary Part D

The data summary Part D from Hydronic Heater – Partial Thermal Storage testing (Figure 166).

anufacturer: Manufact	irer							
sdel: nodel nun	nber		Hydron	tic Heater				
Print 6	unmaries Red 1	font indicates inform	ation or values outside the	range of the mo	ethod or the regulation requirements			
Summery Part & Data Su	mary Part 8 Addition	al Information Ann	uel Weichitmo Debe Surre	nery Pert Da	ata Summary Part D			
Summary Part A Data Su	nmary Part 8 Addition	al Information Ann	ual Weighting Data Sum	nary Part Da	ata Summary Part D			
SermeryPert A Data Su Cat_LoadCapacity			uel Weighting Date Sum SteadyStatePM ->	EndPM	ata Sunnary Part D Startup PM emission index (g/kg fuel) 	 Steady State PM emi 	ssion index (g/kg fuel) + E	End PM emission index (g/kg fue
Cat_LoadCapacity			SteadyStatePM -	EndPM	 Startup PM emission index (g/kg fuel 	Steady State PM emi .10	ssion index (g/kg fuel) - E 0.13	End PM emission index (g/kg fue
Cet_LoadCapacity IV:Max capacity		StartUpPM +	SteadyStatePM 4.75	EndPM	Startup PM emission Index (g/kg fuel			End PM emission index (g/kg fu
		StartUpPM + 0.75	SteadyStatePM 4.75	EndPM	 Startup PM emission index (g/kg fuel 0.5 	.10	0.13	End PM emission Index (g/kg fue

Figure 166 - Hydronic Heater – Partial Thermal Storage Data Summary Part D

Additional Summary Information Part E

Additional summary Information from Hydronic Heater – Partial Thermal Storage testing (Figure 167).

🖃 Summary								
Manufacturer:	Manufacturer							
Model:	model number		Hydronic Heater					
	Print Summaries	Red font indicates informatio	n or values outside the range of the n	netho	d or the regulation requirements			
Data Summary Part A	Data Summary Part A Data Summary Part Additional Information Annual Weighting Data Summary Part C Data Summary Part D							
Z Maximum	Output Rating- Qmax (Bt	tu/hr) 🔹 Annual Ef	ficiency Rating - Navg (HHV)	-	Particulate Emissions - Eavg (g/hr weighted ave) 🔹 Carbon Monoxide - CO (g/min) 🔹			
176,359			75.4	10%	19.04 659.41			

Figure 167 – Hydronic Heater – Partial Thermal Storage – Additional Summary Information

Annual Weighting

Annual weighting from Hydronic Heater – Partial Thermal Storage testing (Figure 168).

Manufacturer:	Manufact		_					
Model:	model nur	nber					Hydronic Heater	
	Print 9	Summaries	Red	font indicates i	information or	values ou	ibide the range of the method or the regulation require	ments
ita Summary Part A	Data Su	mmary Part B	Addition	al Information	Annual Weig	hting	ata Summary Part C Data Summary Part D	
Cat_LoadCap	oacity 👻	RunNumb	er -	Cat	≁ Fi	-	NdelFi-Weighted Delivered Efficiency 🕞	EgMJFi-Weighted PM Output (g/MJ)
I: < 15% of m	ax 🗸	2				0.437	52.70%	0.0
II: 16-24% of	max	3	1	I		0.238	29.12%	0.0
III: 25-50% of	max	4	1	II.		0.275		0.0
IV:Max capac	ity	1	1	V		0.05	5.91%	0.0
artD								
gMJFI-Weight	ed PM O	utput (g/M.	I) - E	gkgFI-PM F	actor g/kg	- EgN	MBtuFI-Weighted PM Output Ib/MMBtu	- EghrFI-Weighted PM Rate (g/hr)
			0.03		0.	38	0.	06 0.
			0.01		0.	10	0.	02 0.
			0.01		0.	14	0.	02 0.1
			0.01		w.			

Figure 168 – Hydronic Heater – Partial Thermal Storage – Annual Weighting

Chapter 6: Wood Heater Checklist



Figure 169 - Wood Heater Checklist Menu

General and General Information

Manufacturer and General Information certification checklist (Figure 169). The same checklist is utilized for Wood/Pellet Stoves, Hydronic Heaters, and Forced Air Furnaces.

frmWSCkList														_		
											Checkl Drced-A		for Furnaces			
eneral and General Information Check	_	NERAL INFO	RMA	TION												
Manufacturer's Name:	Gree	Greentech Manufacturing Inc														
Model(s)/Serial @ Number(s):	Crov	wn Royal Stoves R	S7200											Cata	alyst	
Heater / Appliance:	Hydronic Heater									Type:						
Fuel Tested:	Crib		~	Partial Storage Indoor Outdoor Outdoor Other												
Method(s):	ASTM E2515-11 ASTM E27						Alternate Test Method 🗹 Jsed? (specify)									
		28R 28WHH					28WHH-PTS									
		CSA B415.1-10		ASTM E87	/1-82			ASTM E2	618-13							
Physical Address (Street number and Address, not P.O. Box):	2716	5 Cresent Drive				Mailing Add	ress:	PO Box 1237								
City:	Inte	rnational Falls			State:	~	ZIP (Code:	56649							
Phone:	218-283-3416 Email:			ryan@green-tech.mfg				Website:	crov	wnroyalstoves.com						
Date of Submission of 30-Days	ate of Submission of 30-Days Notice to EPA: 2/15/2016 Attach 30 Day Letter Certification Step															
Proposed Test Date:					Actual Test Date:											
Was the compliance test postp	ooned	or suspended?:		No				1								

Figure 170 – Wood Heater Checklist – General Information

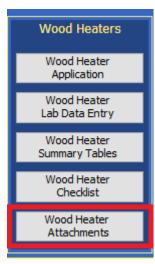
Checklist

Checklist of data for the Wood Heater. The same checklist is utilized for Wood/Pellet Stoves, Hydronic Heaters, and Forced Air Furnaces (Figure 170 and 171).

	toves, Hydro	nic Heaters and Forced-Air	Furnaces
and General Information CheckList	7500 500050		
HECKLIST (for WOOD HEATERS, HYDRONIC HEA			Click for
NSPS Requirement	Meets NSPS?	Comment	more
Wood heater description?	~		
Pictures of wood heater?	~		
Data summary tables included?	~		
QA plan included?	~		
Certificate of Conformity included in WH application?	~		
Full CBI and non-CBI test report versions included in WH applicati	ion?		
Reported first hour emissions for each burn rate or for partial the torage method?	rmal		
Reported CO in g/Min?	~		
Reported weighted average % efficiency (HHV)?			

Figure 171 – Wood Heater Checklist

Chapter 7: Wood Heater Attachments



The attachments added to the Wood Heater are summarized in this section. Additional Documents can also be added at this point in the process to ensure documentation has been provided for each required test and certification (Figure 172 and 173).

Figure 172 – Heater Attachment Menu

=	Wood Stove Attachments		- 0	×
		E	Show All Atta	ichments
2	Attachments	*	0	
	Alternate Method Request and Approval Lett	Ū(0)		
	30 Day Notice to EPA Letter	(0)		
	Engineering Drawings (optional)		(0)	
	Firebox Statement (optional)		(0)	
	CBI (optional)		(0)	
	Valid Certification Statement (optional)		(0)	
	Warranties (optional)		(0)	
	Q/A Statement (optional)		(0)	
	Laboratory Sealing of Unit (optional)	U(0)		
	Wood Heater Manufactured Statement (optio	(0)		
	Third Party Certification Statement (optional		(0)	
	Approved Lab/Third Party Statement (option	al)	(0)	
	Website Certification Statement (optional)		(0)	
	Transferability Acknowledgement Statement	(optional)	(0)	
	Statement about Selling Wood Heaters witho	(0)		
	Manufacturer Instructions to Lab		(0)	
*			(0)	
-	- double click on the "paper clip" symbol bottom - select "add" to add a file - select "view" to view a file - Create	more attachment items, enter the row of the attachdesc column. The duce the PDF file size: PDF directly from application, individual components not compiled mater	en add your a	
	- Use de - Attach	scriptive file names (i.e. M29-field-data_1 compressed image files (JPG, GIF, PNG) o aper documents at 200 dpi	1-11-11.pdf)	

Figure 173 - Wood Heater Attachments list

Chapter 8: Administration Help/SystemReports

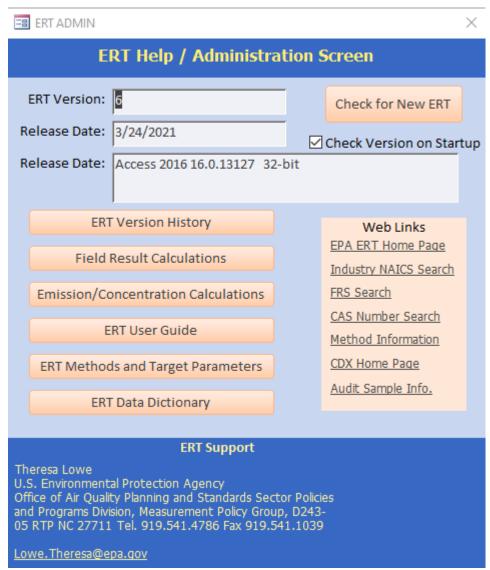


Figure 174 – The ERT Help/Adminstration Screen

The administration area of the ERT includes a "**Help /System (Sys) Reports**" button (Figure 174). Clicking on the button will open the "*ERT Help / administration*" screen. The ERT version and release date are at the top. The ERT support names and contact information is provided at the bottom. The two middle sections include buttons that provide more information or help, and websites for more information or help.

Buttons:	
ERT Version History	The ERT Versions from oldest to most current with a listing of the descriptions of the updates.
Field Result Calculations	Broken down per test run tabs, a table of the field, field description,

		and the formula used to calculate the provided value.			
Emission/Concentration (Calculations	A table providing the formula to provide the calculated value of emission/concentration. The table provides the emission/concentration, and the formula used.			
ERT User's Manual		If the file "uman.pdf" is available in the folder with the ERT; the" <i>Users</i> <i>Manual</i> " will be accessed for the user to read. If the file is not available, an alert reminds the user to download the user's manual from the ERT website.			
ERT Methods and Target I	Parameters	Clicking on this tab brings up a table that lists all source test methods which the ERT is capable of documenting. The table identifies the methods by number with their associated description and the compound(s) associated with the test method			
ERT Data Dictionary					
Web Links: EPA ERT Home Page	https://www.epa.c	e within the CHIEF web pages. <u>rov/</u> electronic-reporting-air-			
Industry NAICS Search	North American In	<pre>hic-reporting-tool-ert dustry Classification (NAICS) w.census.gov/eos/www/naics/</pre>			
FRS Search	Federal Registry Sy (FRS) https://www	stem . <u>epa.gov/enviro/frs-guery-page</u>			
CAS Number Search	Chemical Name sea Service identifier a	search to get the Chemical Abstract associated with a gas or chemical. hist.gov/chemistry/name-ser.html			
Method Information	The main page for whichprovides info measuring pollutar	the Emissions Measurement Center ormation on test methods for ots from stationary sources and <u>s://www.epa.gov/emc/</u>			
CDX Home Page Centra Data Exchange website:	l https://cdx.epa.go	v/epa_home.asp			