



**REGION 6**

DALLAS, TX 75270

May 14, 2025

TRANSMITTED VIA EMAIL

Mr. Scott Ducharme  
2020 Harris Partners, LLC  
P.O. Box 628  
Barnsdall, OK 74002  
sducharme@ppcooil.com

Re: Notice of Proposed Administrative Order and Opportunity to Request a Hearing  
Well Number: W-11  
EPA Inventory ID: OS2326000  
Docket Number: SDWA-06-2025-1111

Dear Mr. Ducharme:

Enclosed is a Proposed Administrative Order (Proposed Order) that the Environmental Protection Agency (EPA) intends to issue to 2020 Harris Partners, LLC for violation of the Safe Drinking Water Act (SDWA). The violation was identified based on our review of records that we maintain on the referenced injection well. The violation was for failing to successfully demonstrate mechanical integrity and for maintaining the injection well in a manner that could allow the movement of fluid that contains contaminants into an Underground Source of Drinking Water. The Proposed Order does not assess a monetary penalty; however, it does require compliance with SDWA requirements. The Proposed Order requires the referenced injection well to comply with certain regulations. EPA requests that you immediately confirm receipt of this e-mail and the attached Proposed Order by a response e-mail to [aguinaga.david@epa.gov](mailto:aguinaga.david@epa.gov).

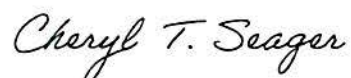
You have the right to request a hearing regarding the violations alleged in the Proposed Order. Whether or not you request a hearing, we invite you to confer with us informally. If you choose not to request a hearing, we will review any comments on the Proposed Order received from you and the public and determine whether the Proposed Order will be issued as a Final Administrative Order. In the event you choose not to request a hearing within thirty (30) days of your receipt of this Proposed Order, and no public comments are received, EPA shall issue a Final Administrative Order regarding the violations and requiring compliance with the SDWA regulations.

Also enclosed is an "Information Sheet" relating to the Small Business Regulatory Enforcement Fairness Act and a "Notice of Registrant's Duty to Disclose" relating to the disclosure of environmental legal proceedings to the Securities and Exchange Commission. The EPA is committed to ensuring compliance

with the requirements of the Underground Injection Control program, and my staff will assist you in any way possible.

If you have any questions or wish to discuss the possibility of a settlement of this matter, please contact David Aguinaga, of my staff, at (214) 665-6439.

Sincerely,

A handwritten signature in cursive script that reads "Cheryl T. Seager".

Cheryl T. Seager, Director  
Enforcement and  
Compliance Assurance Division

Enclosures

cc: Mr. Craig Walker, Director, Osage Nation Dept. of Natural Resources (DNR)  
cmwalker@osagenation-nsn.gov

Mr. Adam Trumbly, Superintendent, Bureau of Indian Affairs, Osage Agency  
adam.trumbly@bia.gov

**FILED**

15 MAY 25 AM 09:43

**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
REGION 6  
Dallas, Texas 75270**

REGIONAL HEARING CLERK  
EPA REGION 6

**In the Matter of**

§

**2020 Harris Partners, LLC**

§

**Docket No. SDWA-06-2025-1111**

§

**Respondent.**

§

§

---

**PROPOSED ADMINISTRATIVE ORDER**

**STATUTORY AUTHORITY**

The following findings are made, and Proposed Administrative Order issued, under the authority vested in the Administrator of the U.S. Environmental Protection Agency (EPA) by Section 1423(c) of the Safe Drinking Water Act (the Act), 42 U.S.C. § 300h-2(c). The authority to issue this Proposed Administrative Order has been delegated by the Administrator to the Regional Administrator of EPA Region 6 who further delegated such authority to the Director of the Enforcement and Compliance Assurance Division. The EPA has primary enforcement responsibility for underground injection within the meaning of Section 1422(c) of the Act, 42 U.S.C. § 300h-1(c), to ensure that owners or operators of Class II injection wells within Osage County, Oklahoma, comply with the requirements of the Act.

**FINDINGS**

1. 2020 Harris Partners, LLC (Respondent) is a company doing business in the State of Oklahoma and, therefore, is a "person," within the meaning of Section 1401(12) of the Act, 42 U.S.C. § 300f(12).

2. At all times relevant to the violations alleged herein, Respondent owned or operated an "injection well" which is a "Class II well" as those terms are defined at 40 C.F.R § 147.2902. The injection well is located in the Northeast Quarter of Section 16, Township 25 North, Range 12 East, Osage County, Oklahoma, designated as Well No. W-11 and EPA Inventory Number OS2326000 (the injection well).
3. Respondent is subject to underground injection control (UIC) program requirements set forth at 40 C.F.R. Part 147, Subpart GGG, which are authorized under Section 1421 of the Act, 42 U.S.C. § 300h.
4. Regulations at 40 C.F.R. § 147.2903(a) require that any underground injection is prohibited except as authorized by rule or authorized by a permit issued under the UIC program. The construction or operation of any well required to have an EPA UIC Permit is prohibited until the permit has been issued. The term "permit" is defined at 40 C.F.R. § 147.2902.
5. Regulations at 40 C.F.R. § 147.2903(b) provide that no owner or operator shall construct, operate, maintain, convert, plug, or abandon any injection well, or conduct any other injection activity, in a manner that allows the movement of fluid containing any contaminant into underground sources of drinking water, if the presence of that contaminant may cause the violation of any primary drinking water regulation under 40 C.F.R. Part 142 or may otherwise adversely affect the health of persons.
6. Regulations at 40 C.F.R. § 147.2909 provide that existing injection wells (wells authorized by the Bureau of Indian Affairs and constructed or completed on or before the effective date of the Osage UIC program) are authorized by rule (ABR). Owners or operators of wells authorized



by rule must comply with the provisions of 40 C.F.R. §§ 147.2903, 147.2905, 147.2907, and 147.2910 through 147.2915.

7. Regulations at 40 C.F.R. § 147.2912(a) require each ABR well to have mechanical integrity. A well has mechanical integrity if there are no significant leaks in the casing, tubing, or packer and there is no significant fluid movement into the “Underground Source of Drinking Water” (USDW) through vertical channels adjacent to the wellbore. The term USDW is defined at 40 C.F.R. § 147.2902.

8. The well is authorized by rule in accordance with 40 C.F.R. § 147.2909.

9. On January 5, 1988, the well was entered into EPA inventory as an injection well. A January 30, 2024, inspection confirmed the well did not have mechanical integrity. April 4, 2024, response to an information request declared that Respondent intends to permanently plug and abandon Well No. W-11. To date, the injection well has not successfully demonstrated mechanical integrity.

10. Therefore, Respondent violated regulations set forth at 40 C.F.R. §§ 147.2903(b), 147.2909, and 147.2912(a) by maintaining the injection well in a manner that could allow the movement of fluid that contains contaminants into an USDW and by failing to successfully demonstrate mechanical integrity.

#### **SECTION 1423(c) COMPLIANCE ORDER**

11. Based on the foregoing findings, and pursuant to the authority of Section 1423(c) of the Act, 42 U.S.C. § 300h-2(c), EPA Region 6 hereby orders Respondent to:

- a. Cease use of the well for the unauthorized underground injection of fluids, and
- b. Take one of the following actions:

- i. Repair the well and successfully demonstrate mechanical integrity according to regulations at 40 C.F.R. § 147.2912(a) within ninety (90) days of the effective date of the Final Administrative Order; or
- ii. Complete proper plugging and abandonment in accordance with 40 C.F.R. § 147.2905, within ninety (90) days of the effective date of the Final Administrative Order; or
- iii. Convert the well to production use within ninety (90) days of the effective date of the Final Administrative Order.

12. Submit copies of completed plugging reports or completed work reports showing conversion to production and BIA Osage Agency Forms 139 within 120 days of the effective date of the Final Administrative Order to:

David Aguinaga  
aguinaga.david@epa.gov  
U.S. Environmental Protection Agency  
Water Enforcement Branch (ECDWE)

#### **NOTICE OF OPPORTUNITY TO REQUEST A HEARING**

##### **GENERAL PROVISIONS**

- 16. Issuance of the Final Administrative Order does not constitute a waiver, suspension, or modification of the requirements of 40 C.F.R. Parts 144, 146, and 147, Subpart GGG, which remain in full force and effect.
- 17. Issuance of the Final Administrative Order is not an election by EPA to forego any civil or criminal action otherwise authorized under the Act.
- 18. Violation of the terms of the Final Administrative Order after its effective date or date of final judgment as described in Section 1423(c)(6) of the Act, 42 U.S.C. § 300h-2(c)(6), may

subject Respondent to further enforcement action, including a civil action for enforcement of this Order under Section 1423(b) of the Act, 42 U.S.C. § 300h-2(b), and civil and criminal penalties for violations of the compliance terms of this Order under Section 1423(b)(1) and (2) of the Act, 42 U.S.C. § 300h-2(b)(1) and (2).

#### **TAX IDENTIFICATION**

19. For purposes of the identification requirement in Section 162(f)(2)(A)(ii) of the Internal Revenue Code, 26 U.S.C. § 162(f)(2)(A)(ii), and 26 C.F.R. § 1.162-21(b)(2), performance of Paragraphs 11 and 12 is restitution, remediation, or required to come into compliance with the law.

#### **SETTLEMENT**

20. EPA encourages all parties against whom an administrative order is proposed to pursue the possibility of settlement through informal meetings with EPA. Regardless of whether a formal hearing is requested, Respondent may confer informally with EPA about the alleged violations. Respondent may wish to appear at any informal conference or formal hearing personally, by counsel or other representative, or both. To request an informal conference on the matters described in this Order, please contact David Aguinaga, of my staff, at (214) 665-6439.

21. If this action is settled without a formal hearing, EPA shall issue a Final Administrative Order.

**EFFECTIVE DATE**

22. The Final Administrative Order becomes effective thirty (30) days after issuance unless an appeal is taken pursuant to Section 1423(c)(6) of the Act, 42 U.S.C. § 300h-2(c)(6).

May 14, 2025

Date

*Cheryl T. Seager*

---

Cheryl T. Seager, Director  
Enforcement and  
Compliance Assurance Division



**CERTIFICATE OF SERVICE**

I certify that the foregoing Proposed Administrative Order was sent to the following persons, in the manner specified, on the date below:

Signed Original E-mailed: Regional Hearing Clerk (R6ORC)  
U.S. EPA, Region 6  
1201 Elm Street, Suite 500  
Dallas, TX 75270  
vaughn.loreana@epa.gov

File Stamped Copy  
Transmitted via Email: Mr. Scott Ducharme  
2020 Harris Partners, LLC  
P.O. Box 628  
Barnsdall, OK 74002  
[sducharme@ppcooil.com](mailto:sducharme@ppcooil.com)

Electronic Copy: Ms. Ellen Chang  
U.S. EPA, Region 6  
1201 Elm Street, Suite 500  
Dallas, TX 75270  
chang.ellen@epa.gov

Mr. Adam Trumbly, Superintendent  
Bureau of Indian Affairs, Osage Agency  
P.O. Box 1539  
Pawhuska, OK 74056  
adam.trumbly@bia.gov

Mr. Craig Walker, Director  
Osage Nation Department of Natural Resources  
100 W. Main, Suite 304  
Pawhuska, OK 74056  
cmwalker@osagenation-nsn.gov

Dated: May 19, 2025

Signed: David Aquinaga