

Facility Name: **USAG Fort Eisenhower**

City: Fort Eisenhower

County: Richmond

AIRS #: 04-13-245-00021

Application #: 868839

Date SIP Application Received: September 18, 2024

Date Title V Application Received: September 18, 2024

Permit No: 9711-245-0021-V-04-2

Program	Review Engineers	Review Managers
SSPP	Tracey Hiltunen	Hamid Yavari
SSCP	Kenneth Phillips	William Fleming
ISMU	Ray Shen	Dan McCain
TOXICS	n/a	n/a
Permitting Program Manager		Steve Allison

Introduction

This narrative is being provided to assist the reader in understanding the content of the referenced SIP permit to construct and draft operating permit amendment. Complex issues and unusual items are explained in simpler terms and/or greater detail than is sometimes possible in the actual permit. This permit is being issued pursuant to: (1) Sections 391-3-1-.03(1) and 391-3-1-.03(10) of the Georgia Rules for Air Quality Control, (2) Part 70 of Chapter I of Title 40 of the Code of Federal Regulations, and (3) Title V of the Clean Air Act Amendments of 1990. The following narrative is designed to accompany the draft permit and is presented in the same general order as the permit. This narrative is intended only as an adjunct for the reviewer and has no legal standing. Any revisions made to the permit in response to comments received during the public comment period and EPA review process will be described in an addendum to this narrative.

I. Facility Description**A. Existing Permits**

Table 1 below lists the current Title V permit, and all administrative amendments, minor and significant modifications to that permit, and 502(b)(10) attachments.

Table 1: Current Title V Permit and Amendments

Permit/Amendment Number	Date of Issuance	Description
9711-245-0021-V-04-0	8/31/2022	Title V Renewal
9711-245-0021-V-04-1	11/6/2023	Administrative Amendment - Name change from USAG Fort Gordon to USAG Fort Eisenhower

B. Regulatory Status**1. PSD/NSR/RACT**

Fort Eisenhower has the potential to emit nitrogen oxides (NO_x), carbon monoxide (CO) and sulfur dioxide (SO₂) at a rate in excess of 100 tons per year. Since it is a 28 source category facility for having total fossil fuel fired boiler capacity greater than 250 MMBtu/hr, Fort Eisenhower is considered a major source under the pertinent PSD/NSR regulations and is subject to PSD/NSR review for modifications in which any pollutant increase is greater than the corresponding the significance level under PSD/NSR rules. Fort Eisenhower has avoided PSD/NSR review for facility modifications in the past by taking limits to keep emissions of VOC, NO_x, and SO₂ below the significance level. These limits are stated in permit Conditions 3.2.1 through 3.2.8.

2. Title V Major Source Status by Pollutant**Table 2: Title V Major Source Status**

Pollutant	Is the Pollutant Emitted?	If emitted, what is the facility's Title V status for the pollutant?		
		Major Source Status	Major Source Requesting SM Status	Non-Major Source Status
PM	Yes			✓
PM ₁₀	Yes			✓
PM _{2.5}	Yes			✓
SO ₂	Yes	✓		
VOC	Yes			✓
NO _x	Yes	✓		
CO	Yes	✓		
TRS	n/a			

SIP CONSTRUCTION PERMIT AND TITLE V SIGNIFICANT MODIFICATION APPLICATION REVIEW

H ₂ S	n/a			
Individual HAP	Yes			✓
Total HAPs	Yes			✓

II. Proposed Modification**A. Description of Modification**

In this modification Fort Eisenhower is requesting the installation of six natural gas fired engines (PG001, PG002, PG003, PG004, PG005 and PG006), 2500 Kw each, for power generation. The facility is also requesting the removal of nine emission units (G002-G010) Peaking Generator Group 1 and 2, which were decommissioned effective October 1, 2023.

B. Emissions Change

Emission calculations were submitted by the facility and reviewed by the Division. Emission calculations based on manufacturer's data.

Table 3: Emissions Change Due to Modification

Pollutant	Is the Pollutant Emitted?	Net Actual Emissions* Increase (Decrease) (tpy)	Net Potential Emissions Increase (Decrease) (tpy)
SO ₂	Yes	5.43	5.43
VOC	Yes	0	0
NO _x	Yes	7.75	7.75
CO	Yes	15.52	15.52

*The actual emissions change will vary based on hours of operation.

C. PSD/NSR Applicability

This modification is not a major modification as defined by PSD/NSR. The table above shows that there is no significant increase in potential emissions.

III. Facility Wide Requirements

There are no changes associated with this modification.

IV. Regulated Equipment Requirements

A. Brief Process Description

The installation of six natural gas fired engines (PG001, PG002, PG003, PG004, PG005 and PG006), 2500 Kw each, for power generation. The removal of nine emission units (G002-G010) Peaking Generator Group 1 and 2, which were decommissioned effective October 1, 2023.

B. Equipment List for the Process

Table 1: Emission Units and Associated Air Pollution Control Devices				
Emission Units		Applicable Requirements/Standards	Air Pollution Control Devices	
ID No.	Description		ID No.	Description
B003 (Boiler Group 1)	Boiler located at Building 310/The Hospital Plant. 17 MMBtu/hr fire tube boiler fired with natural gas and having No. 2 fuel oil as backup fuel (Installed 1998)	Rule 391-3-1-.02(2)(d) Rule 391-3-1-.02(2)(g) 40 CFR 60 Subpart Dc 40 CFR 52.21/PSD Avoidance	Low NOx Burner 03	Low NOx Burner
B004 (Boiler Group 1)	Boiler located at Building 310/The Hospital Plant. 17 MMBtu/hr fire tube boiler fired with natural gas and having No. 2 fuel oil as backup fuel (Installed 1998)	Rule 391-3-1-.02(2)(d) Rule 391-3-1-.02(2)(g) 40 CFR 60 Subpart Dc 40 CFR 52.21/PSD Avoidance	Low NOx Burner 04	Low NOx Burner
B005 (Boiler Group 1)	Boiler located at Building 310/ the Hospital Plant. 17 MMBtu/hr fire tube boiler fired with natural gas and having No. 2 fuel oil as backup fuel (Installed 1998)	Rule 391-3-1-.02(2)(d) Rule 391-3-1-.02(2)(g) 40 CFR 60 Subpart Dc 40 CFR 52.21/PSD Avoidance	Low NOx Burner 05	Low NOx Burner
B006 (Boiler Group 2)	Boiler located at main heating plant/Building 25910. 62.5 MMBtu/hr water tube boiler having low NO _x burners fired with natural gas and having No. 2 fuel oil as backup fuel (Installed 2004)	Rule 391-3-1-.02(2)(d) Rule 391-3-1-.02(2)(g) 40 CFR 60 Subpart Dc 40 CFR 52.21/PSD Avoidance	Ultra Low NOx Burner 06	Ultra Low NOx Burner
B007 (Boiler Group 2)	Boiler located at main heating plant/Building 25910. 62.5.MMBtu/hr water tube boiler with low NO _x burners fired with natural gas and having No. 2 fuel oil as backup fuel (Installed 2004)	Rule 391-3-1-.02(2)(d) Rule 391-3-1-.02(2)(g) 40 CFR 60 Subpart Dc 40 CFR 52.21/PSD Avoidance	Ultra Low NOx Burner 07	Ultra Low NOx Burner

Table 1: Emission Units and Associated Air Pollution Control Devices				
Emission Units		Applicable Requirements/Standards	Air Pollution Control Devices	
ID No.	Description		ID No.	Description
B008 (Boiler Group 2)	Boiler located at main heating plant/Building 25910. 62.5 MMBtu/hr water tube boiler with low NO _x burners fired with natural gas and having No. 2 fuel Oil as backup fuel (Installed 2004)	Rule 391-3-1-.02(2)(d) Rule 391-3-1-.02(2)(g) 40 CFR 60 Subpart Dc 40 CFR 52.21/PSD Avoidance	Ultra Low NO _x Burner 08	Ultra Low NO _x Burner
G001	Peaking Generator at Building 310 (hospital). 4,376 HP output (Caterpillar Model No. C175-16, 3000 kW, 2016 Model Year, Tier 4 certified. Installed 2017)	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(g) 40 CFR 60 Subpart IIII	DOC01	Diesel Oxidation Catalyst
G002_PP1-1 (Peaking Generator Group 1)	Peaking Generator at GENTS Facility/the main power plant/Building 25910. CI RICE with 2125 HP output (1500 kW_e, 15.9 MMBtu/hr @ 113 gph input; manufactured in 1967).	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(g) 40 CFR 52.21/PSD Avoidance 40 CFR 63 Subpart ZZZZ	CATCON 2	Catalytic Converter
G003_PP1-2 (Peaking Generator Group 1)	Peaking Generator at GENTS Facility/the main power plant/Building 25910. CI RICE with 2125 HP output (1500 kW_e, 15.9 MMBtu/hr @ 113 gph input; manufactured in 1967).	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(g) 40 CFR 52.21/PSD Avoidance 40 CFR 63 Subpart ZZZZ	CATCON 3	Catalytic Converter
G004_PP1-3 (Peaking Generator Group 1)	Peaking Generator at GENTS Facility/the main power plant/Building 25910. CI RICE with 2125 HP output (1500 kW_e, 15.9 MMBtu/hr @ 113 gph input; manufactured in 1967).	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(g) 40 CFR 52.21/PSD Avoidance 40 CFR 63 Subpart ZZZZ	CATCON 4	Catalytic Converter

Table 1: Emission Units and Associated Air Pollution Control Devices				
Emission Units		Applicable Requirements/Standards	Air Pollution Control Devices	
ID No.	Description		ID No.	Description
G005_PP2-1 (Peaking Generator Group 1)	Peaking Generator at GENTS Facility/the main power plant/Building 25910. CI RICE with 2125 HP output (1500 kWe, 15.9 MMBtu/hr @ 113 gph input; manufactured in 1966).	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(g) 40 CFR 52.21/PSD Avoidance 40 CFR 63 Subpart ZZZZ	CATCON-5	Catalytic Converter
G006_PP2-2 (Peaking Generator Group 1)	Peaking Generator at GENTS Facility/the main power plant/Building 25910. CI RICE with 2125 HP output (1500 kWe, 15.9 MMBtu/hr @ 113 gph input; manufactured in 1966).	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(g) 40 CFR 52.21/PSD Avoidance 40 CFR 63 Subpart ZZZZ	CATCON-6	Catalytic Converter
G007_PP2-3 (Peaking Generator Group 1)	Peaking Generator at GENTS Facility/the main power plant/Building 25910. CI RICE with 2125 HP output (1500 kWe, 15.9 MMBtu/hr @ 113 gph input; manufactured in 1966).	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(g) 40 CFR 52.21/PSD Avoidance 40 CFR 63 Subpart ZZZZ	CATCON-7	Catalytic Converter
G008_PP3-1 (Peaking Generator Group 2)	Peaking Generator at GENTS Facility/the main power plant/Building 25910. CI RICE with 2125 HP output (1500 kWe, 15.9 MMBtu/hr @ 113 gph input; manufactured in 1966).	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(g) 40 CFR 52.21/PSD Avoidance 40 CFR 63 Subpart ZZZZ	CATCON-8	Catalytic Converter
G009_PP3-2 (Peaking Generator Group 2)	Peaking Generator at GENTS Facility/the main power plant/Building 25910. CI RICE with 2125 HP output (1500 kWe, 15.9 MMBtu/hr @ 113 gph input; manufactured in 1966).	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(g) 40 CFR 52.21/PSD Avoidance 40 CFR 63 Subpart ZZZZ	CATCON-9	Catalytic Converter

Table 1: Emission Units and Associated Air Pollution Control Devices				
Emission Units		Applicable Requirements/Standards	Air Pollution Control Devices	
ID No.	Description		ID No.	Description
G010_PP3-3 (Peaking Generator Group 2)	Peaking Generator at GENTS Facility/the main power plant/Building 25910. CI RICE with 2125 HP output (1500 kW, 15.9 MMBtu/hr @ 113 gph input; manufactured in 1966).	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(g) 40 CFR 52.21/PSD Avoidance 40 CFR 63 Subpart ZZZZ	CATCON 10	Catalytic Converter
PG001	Peaking Generator at GENTS Yard / Building 29510 Natural Gas Fired SI ICE 3,629 HP Caterpillar Model No. 3520 Output: 2,500 kW Model Year 2023	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(g) 40 CFR 60 Subpart A 40 CFR 60 Subpart JJJJ 40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 40 CFR 52.21/PSD Avoidance	None	None
PG002	Peaking Generator at GENTS Yard / Building 29510 Natural Gas Fired SI ICE 3,629 HP Caterpillar Model No. 3520 Output: 2,500 kW Model Year 2023	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(g) 40 CFR 60 Subpart A 40 CFR 60 Subpart JJJJ 40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 40 CFR 52.21/PSD Avoidance	None	None
PG003	Peaking Generator at GENTS Yard / Building 29510 Natural Gas Fired SI ICE 3,629 HP Caterpillar Model No. 3520 Output: 2,500 kW Model Year 2023	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(g) 40 CFR 60 Subpart A 40 CFR 60 Subpart JJJJ 40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 40 CFR 52.21/PSD Avoidance	None	None
PG004	Peaking Generator at GENTS Yard / Building 29510 Natural Gas Fired SI ICE 3,629 HP Caterpillar Model No. 3520 Output: 2,500 kW Model Year 2023	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(g) 40 CFR 60 Subpart A 40 CFR 60 Subpart JJJJ 40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 40 CFR 52.21/PSD Avoidance	None	None
PG005	Peaking Generator at GENTS Yard / Building 29510 Natural Gas Fired SI ICE 3,629 HP Caterpillar Model No. 3520 Output: 2,500 kW Model Year 2023	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(g) 40 CFR 60 Subpart A 40 CFR 60 Subpart JJJJ 40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 40 CFR 52.21/PSD Avoidance	None	None
PG006	Peaking Generator at GENTS Yard / Building 29510 Natural Gas Fired SI ICE 3,629 HP Caterpillar Model No. 3520 Output: 2,500 kW Model Year 2023	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(g) 40 CFR 60 Subpart A 40 CFR 60 Subpart JJJJ 40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 40 CFR 52.21/PSD Avoidance	None	None

Table 1: Emission Units and Associated Air Pollution Control Devices				
Emission Units		Applicable Requirements/Standards	Air Pollution Control Devices	
ID No.	Description		ID No.	Description
G011	Emergency Generator at GENTS Facility/the main power plant/Building 25910. CI RICE with 428 HP output (300kW _e , 3.2 MMBtu/hr @ 22.7 gph input; manufactured in 2003).	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(g) 40 CFR 52.21/PSD Avoidance 40 CFR 63 Subpart ZZZZ	None	None
P001 (Paint Booth Group 1)	Paint Spray Booth #1, Building 14602 Vehicle and equipment maintenance. Installed after 1996.	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(e) 40 CFR 63.802 (Wood Furniture MACT) avoidance	DF01	Dry Filter
P002 (Paint Booth Group 1)	Paint Spray Booth #2, Building 14602 Vehicle and equipment maintenance. Installed after 1996.	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(e) 40 CFR 63.802 (Wood Furniture MACT) avoidance	DF01	Dry Filter
P003 (Paint Booth Group 1)	Paint Spray Booth #3, Building 14602 Miscellaneous coating operations. Installed after 1996.	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(e) Rule 391-3-1-.02(2)(ii) avoidance 40 CFR 63.802 (Wood Furniture MACT) avoidance	DF02	Dry Filter
P004 (Paint Booth Group 1)	Paint Spray Booth #4, Building 14602 Miscellaneous coating operations. Installed after 1996.	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(e) Rule 391-3-1-.02(2)(ii) avoidance 40 CFR 63.802 (Wood Furniture MACT) avoidance	DF02	Dry Filter
P005 (Paint Booth Group 1)	Paint Spray Booth #5, Building 14602 Miscellaneous coating operations. Installed after 1996.	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(e) Rule 391-3-1-.02(2)(ii) avoidance 40 CFR 63.802 (Wood Furniture MACT) avoidance	DF02	Dry Filter
P006 (Paint Booth Group 2)	TASC Paint Spray Booth #6 (HVLV spray gun with capacity of 5.6 gph), Building 15303. Coating plastic and extruded foam props such as rifles, machine guns, pistols, bombs, grenades and mines. Installed in 2006.	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(e) Rule 391-3-1-.02(2)(a) Toxic Guideline 40 CFR 52.21/PSD avoidance 40 CFR 63.802 (Wood Furniture MACT) avoidance	DF02	Dry Filter

Table 1: Emission Units and Associated Air Pollution Control Devices				
Emission Units		Applicable Requirements/Standards	Air Pollution Control Devices	
ID No.	Description		ID No.	Description
P007 (Paint Booth Group 2)	TASC Paint Spray Booth #7 (HVLV spray gun with capacity of 5.6 gph), Building 15303. Coating wood furniture. Installed in 2006.	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(e) Rule 391-3-1-.02(2)(a) Toxic Guideline 40 CFR 52.21/PSD avoidance 40 CFR 63.802 (Wood Furniture MACT) avoidance	DF02	Dry Filter
SJB	Sponge-Jet Blasting operation/ equipment in Building 14602.	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(e) Rule 391-3-1-.02(2)(n)	SJB01	Filter
WW1	Woodworking Area in Building 14601	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(e) Rule 391-3-1-.02(2)(a) Toxic Guideline 40 CFR 52.21/PSD avoidance 40 CFR 63.802 (Wood Furniture MACT) avoidance	DC01	Dust Collectors (Cyclone)
WW2	Woodworking Area in Building 14602	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(e) Rule 391-3-1-.02(2)(a) Toxic Guideline 40 CFR 52.21/PSD avoidance 40 CFR 63.802 (Wood Furniture MACT) avoidance	DC02	Dust Collectors (Cyclone)
WW3	Woodworking Area in Building 15303	Rule 391-3-1-.02(2)(b) Rule 391-3-1-.02(2)(e) Rule 391-3-1-.02(2)(a) Toxic Guideline 40 CFR 52.21/PSD avoidance 40 CFR 63.802 (Wood Furniture MACT) avoidance	DC03	Dust Collectors (Cyclone)

C. Equipment & Rule Applicability.

Emission and Operating Caps –

The facility has taken limits to avoid PSD review. Conditions 3.2.1 to 3.2.8 of the current permit contain PSD avoidance limits. The limits of total energy output allowed for the peaking generators in Condition 3.2.1 have been modified to reflect the removal of the nine peaking generators G002 through G010 and the addition of the six new generators PG001 through PG006. These limits ensure that the PSD significance levels are not exceeded. Condition 3.2.2 is no longer applicable, so it has been removed.

Applicable Rules and Regulations -

40 CFR 60 Subpart JJJJ – “Standards of Performance for Stationary Spark Ignition Internal Combustion Engines”

The six stationary spark ignition reciprocating internal combustion engine (SI RICEs) generators are subject to NSPS Subpart JJJJ. They are 2,500 kW Caterpillar Model No. 3520 engine/generators manufactured in 2023. Subpart JJJJ requires the Permittee to comply with the emission standards applicable to each of the engines by purchasing the engine certified to the applicable EPA emission standards for their model years and maximum site ratings. This subpart also defines allowable

operating circumstances, compliance demonstration, and specifies maintenance, recording keeping and reporting requirements.

D. Permit Conditions

Condition 3.2.1, limiting total energy output allowed, has been modified to remove references to Peaking Generator Nos. G002_PP1-1 through G010_PP3-3 and add the six new peaking generators PG001, PG002, PG003, PG004, PG005, and PG006.

Condition 3.2.2 has been removed. Peaking Generator Nos. G002_PP1-1 through G010_PP3-3 have been decommissioned; therefore, the fuel requirements for these units are no longer needed.

Condition 3.3.3 has been removed. Peaking Generator Nos. G002_PP1-1 through G010_PP3-3 have been decommissioned; therefore, the requirements of 40 CFR 63 Subpart ZZZZ for these units are no longer needed.

New Conditions 3.3.9, 3.3.10, and 3.3.11 establish the applicability of 40 CFR 60 Subpart JJJJ and the emission standards and compliance requirements for Peaking Generators PG001, PG002, PG003, PG004, PG005, and PG006.

Condition 3.4.1, containing Georgia Rule (b) requirements, has been modified to remove references to Peaking Generator Nos. G002_PP1-1 thru G010_PP3-3 and add the six new peaking generators PG001, PG002, PG003, PG004, PG005, and PG006.

V. Testing Requirements (with Associated Record Keeping and Reporting)

Condition 4.2.1 has been removed. Peaking Generator Nos. G002_PP1-1 through G010_PP3-3 have been decommissioned; therefore, the testing requirements of 40 CFR 63 Subpart ZZZZ for these units are no longer needed.

New Condition 4.2.2 has been added. This is a generic condition addressing general NSPS and NESHAP testing requirements.

VI. Monitoring Requirements (with Associated Record Keeping and Reporting)

Condition 5.2.1 has been modified to remove references to Peaking Generator Nos. G002_PP1-1 through G010_PP3-3 and add the six new peaking generators PG001, PG002, PG003, PG004, PG005, and PG006. These monitoring requirements include using non-resettable cumulating hour meters and fuel consumption meters to record operating hours and fuel usage.

Condition 5.2.3, requiring a Utility Monitoring and Control System (UMCS) to continuously monitor and record the electrical output, in kilowatts (kW), of each peaking generator, has been modified to remove references to Peaking Generator Nos. G002_PP1-1 through G010_PP3-3 and add the six new peaking generators PG001, PG002, PG003, PG004, PG005, and PG006.

Conditions 5.2.6 and 5.2.8 have been removed. Peaking Generator Nos. G002_PP1-1 through G010_PP3-3 have been decommissioned; therefore, the requirements of 40 CFR 63 Subpart ZZZZ are no longer needed. These included the installation, operation and maintenance requirements for the CPMS under 40 CFR 63 Subpart ZZZZ and after-treatment control device (if any), according to the manufacturer's emission-related written instructions or site-specific maintenance plan.

Condition 5.2.7, incorporating the data collection and processing requirements during monitor malfunction, associated repairs, required performance evaluations, and required quality assurance or control activities under 40 CFR Subpart ZZZZ, has been modified to remove references to Peaking Generator Nos. G002_PP1-1 through G010_PP3-3.

VII. Other Record Keeping and Reporting Requirements

Condition 6.1.7 exceedances and excursions have been modified to remove references to Peaking Generator Nos. G002_PP1-1 through G010_PP3-3 and add the six new peaking generators PG001 through PG006.

Conditions 6.2.1 and 6.2.3 have been modified to remove references to Condition 3.2.2 as it has been removed.

Conditions 6.2.5, 6.2.6, 6.2.7, 6.2.8, and 6.2.11 have been modified to remove references to Peaking Generator Nos. G002_PP1-1 through G010_PP3-3 and add the six new peaking generators PG001 through PG006. These recordkeeping and reporting requirements include fuel usage, operating hours, and total energy generated.

Conditions 6.2.21, 6.2.22, 6.2.23, and 6.2.27 have been removed. Peaking Generator Nos. G002_PP1-1 through G010_PP3-3 have been decommissioned; therefore, the reporting requirements of 40 CFR 63 Subpart ZZZZ are no longer needed for these units.

New Condition 6.2.30 contains the 40 CFR 60 Subpart JJJJ recordkeeping requirements for Peaking Generators PG001 through PG006.

VIII. Specific Requirements

A. Operational Flexibility

Not applicable

B. Alternative Requirements

Not applicable

C. Insignificant Activities

Not applicable

D. Temporary Sources

Not applicable

E. Short-Term Activities

Not applicable

F. Compliance Schedule/Progress Reports

Not applicable

G. Emissions Trading

Not applicable

H. Acid Rain Requirements/CAIR/CSPAR

Not applicable

I. Prevention of Accidental Releases

Not applicable

J. Stratospheric Ozone Protection Requirements

Not applicable

K. Pollution Prevention

Not applicable

L. Specific Conditions

Not applicable

Addendum to Narrative

The 30-day public review started on month day, year and ended on month day, year. Comments were/were not received by the Division.

//If comments were received, state the commenter, the date the comments were received in the above paragraph. All explanations of any changes should be addressed below.//