

U.S. EPA – Clean Air & Power Division

Part 75 Petition Responses

Last Updated July 1st, 2025

2025

[Okeechobee Clean Energy Center](#) (Facility ID (ORISPL) 60345 – 2/24/2025) (PDF, 7pp., 276KB). Approval for monitoring alternatives for hydrogen combustion for units OCEC1A, OCEC1B, and OCEC1C.

[Jones Street Station](#) (Facility ID (ORISPL) 2290 – 3/24/2025) (PDF, 3pp., 288KB). Approval for a waiver of the 50-ton ozone season NOx limit for units 1 and 2.

[Montpelier Generating Station](#) (Facility ID (ORISPL) 55229 – 4/9/2025) (PDF, 6pp., 261KB). Approval to use an alternative fuel flowmeter calibration procedure for units G1CT1, G1CT2, G2CT1, G2CT2, G3CT1, G3CT2, G4CT1, and G4CT2.

[Nelson Energy Center](#) (Facility ID (ORISPL) 60387 – 4/30/2025) (PDF, 5pp., 206KB). Approval to use an alternative fuel flowmeter calibration procedure for units 3 and 4.

[T.H. Wharton Generating Station](#) (Facility ID (ORISPL) 3469 - 5/21/2025) (PDF, 9pp., 254 KB). Changes to a PEMS Approval for Units THW31 through THW34 and THW41 through THW44.

[Duke DeBary](#) (Facility ID (ORISPL) 6046 – 06/26/2025) (PDF, 7pp., 257KB). Approval for monitoring alternatives for hydrogen combustion for unit **7.

[Palomar Energy Center](#) (Facility ID (ORISPL) 55985 – 06/25/2025) (PDF, 6pp., 254KB). Approval for monitoring alternatives for hydrogen combustion for units CTG1 and CTG2.

[Woodbridge Energy Center](#) (Facility ID (ORISPL) 57839 – 06/25/2025) (PDF, 4pp., 179KB). Approval to use hourly gross calorific value (GCV) data in calculations of hourly heat input rate for units 0001 and 0002.

2024

[Commonwealth Chesapeake Station](#) (Facility ID (ORISPL) 55381 – 5/3/2024) (PDF, 3pp., 244KB). Approval for use alternative sampling procedures for appendix E NOx emission rate testing on units CT-001, CT- 002, CT-003, CT-004, CT-005, CT-006 and CT-007.

[Laramie River Station](#) (Facility ID (ORISPL) 6204 – 5/14/2024) (PDF, 4pp., 222KB). Approval to accept the results of the June 2021 relative accuracy tests for units 1 and 2.

[Charles R. Lowman Power Plant](#) (Facility ID (ORISPL) 56 – 6/6/2024) (PDF, 4pp., 184KB).

Approval to use hourly gross calorific value (GCV) data in calculations of hourly heat input rate for unit CC1.

2023

[Lon D Wright Power Plant](#) (Facility ID (ORISPL) 2240 – 9/27/2023) (PDF, 2pp., 208KB). Approval for a waiver of the 50-ton ozone-season NOx limit for unit 50T (Amended).

2022

[Burlington Generating Station](#) (Facility ID (ORISPL) 1104 – 3/31/2022) (PDF, 3 pp., 233 KB). Approval for a waiver of the requirement to provide operating data to qualify as “gas-fired” for unit 1.

[South Field Energy](#) (Facility ID (ORISPL) 60356 – 3/31/2022) (PDF, 4 pp., 208 KB). Approval to use an alternative fuel flowmeter calibration procedure for units 1 and 2.

[Jackson Generating Station](#) (Facility ID (ORISPL) 55270 – 3/31/2022) (PDF, 3 pp., 202 KB). Approval to use hourly gross calorific value (GCV) data in calculations of hourly heat input rate for units 7EA, LM1, LM2, LM3, LM4, LM5, and LM6.

[Lon D Wright Power Plant](#) (Facility ID (ORISPL) 2240 – 8/4/2022) (PDF, 4 pp., 185 KB). Approval for a waiver of the 50-ton ozone-season NOx limit for unit 50T.

[R.D. Green Generating Station](#) (Facility ID (ORISPL) 6639 – 8/29/2022) (PDF, 3 pp., 200 KB). Approval for a waiver of the requirement to provide operating data to qualify as “gas-fired” for unit G1 and G2.

[DeCordova Power Plant](#) (Facility ID (ORISPL) 8036 – 9/1/2022) (PDF, 3 pp., 216 KB). Approval for a waiver of the 100-ton annual NOx limit for units CT1, CT2, CT3 and CT4.

[Morgantown Energy Plant](#) (Facility ID (ORISPL) 8036 – 11/9/2022) (PDF, 3 pp., 206 KB). Approval for a waiver of the requirement to provide operating data to qualify as “gas-fired” for units CFB1 and CFB2.

[T.H. Wharton Station](#) (Facility ID (ORISPL) 3469 – 11/21/2022) (PDF, 4 pp., 249 KB). Approval to use alternative sampling procedures for Appendix E NOx emissions rate testing on units THW51, THW52, THW53, THW54, THW55, and THW56.

2021

[Sarpy County Station](#) (Facility ID (ORISPL) 2292 – 4/15/2021) (PDF, 4 pp., 265 KB).

Approval for a waiver of the 50-ton ozone-season NO_x LME qualification limit for units 1 and 2.

[Salem Harbor Station NGCC](#) (Facility ID (ORISPL) 60903 – 4/15/2021) (PDF, 3 pp., 192KB)

Approval to use hourly gross calorific value (GCV) data in calculations of hourly heat input rate for units 1 and 2.

[Deerhaven Renewable Energy Center](#) (Facility ID (ORISPL) 57241 – 4/22/2021) (PDF, 3 pp., 188 KB).

Approval of Site-Specific Default Moisture Value for Unit BFB1.

[Great River Energy](#) (Facility ID (ORISPL) (2038, 2042, 6741, 6824) – 9/16/2021) (PDF, 4 pp., 188 KB).

Denial to use certain alternative Appendix D fuel flowmeter calibration procedures for unit 1 at Cambridge Station, (facility ID (ORISPL) 2038), unit 1 at Maple Lake Station, (facility ID (ORISPL) 2042), unit 1 at Rock Lake Station (facility ID (ORISPL) 6741) and units 1 and 2 at St. Bonifacius Station (facility ID (ORISPL) 6824).

2020

[CPV Towantic Energy Center](#) (Facility ID (ORISPL) 56047 – 1/6/2020) (PDF, 4 pp., 173 KB). Approval to use an alternative fuel flowmeter calibration procedure for units 1 and 2.

[Salem Harbor Station NGCC](#) (Facility ID (ORISPL) 60903 – 1/16/2020) (PDF, 4 pp., 156 KB).

Approval to use an alternative fuel flowmeter calibration procedure for units 1 and 2.

[Riverside Energy Center](#) (Facility ID (ORISPL) 55641 – 2/6/2020) (PDF, 4 pp., 212 KB).

Approval to use an alternative fuel flowmeter calibration procedure for units CT-03 and CT-04.

[Canal Station](#) (Facility ID (ORISPL) 1599 – 2/26/2020) (PDF, 6 pp., 214 KB).

Approval to use an alternative fuel flowmeter calibration procedure and to use hourly gross calorific value (GCV) data in calculations of hourly heat input rate for units 1, 2, and 3.

[AES Warrior Run](#) (Facility ID (ORISPL) 10678 – 3/5/2020) (PDF, 3 pp., 105 KB).

Approval to accept the results of the March 2019 relative accuracy test audits at unit 001.

[Carroll County Energy Center](#) (Facility ID (ORISPL) 59773 – 6/17/2020) (PDF, 4 pp., 241 KB).

Approval to use an alternative fuel flowmeter calibration procedure for units 1 and 2.

[Greenwood Energy Center](#) (Facility ID (ORISPL) 6074 – 6/17/2020) (PDF, 4 pp., 243 KB).

Approval to use the low mass emissions (LME) methodology in 40 CFR 75.19 for units 1, 2, 3, and 4.

[Morris Cogeneration Power Plant](#) (Facility ID (ORISPL) 55216 – 6/23/2020) (PDF, 5 pp., 249 KB). Approval to use an alternative fuel flowmeter calibration procedure for units CTG1, CTG2 and CTG3.

[Sewaren Generating Station](#) (Facility ID (ORISPL) 2411 – 7/16/2020) (PDF, 4 pp., 214 KB). Approval to use an alternative fuel flowmeter calibration procedure for unit 7.

2019

[Muskogee Generating Station](#) (Facility ID (ORISPL) 2952 – 2/5/2019) (PDF, 3 pp., 136 KB). Approval of for a waiver of the requirement to provide operating data to qualify as “gas-fired” for units 4 and 5.

[Moxie Freedom Power Plant](#) (Facility ID (ORISPL) 59906 – 2/14/2019) (PDF, 4 pp., 136 KB). Approval to use an alternative fuel flowmeter calibration procedure for Units 201 and 202.

[Greenidge Electric Generating Station](#) (Facility ID (ORISPL) 2527 – 3/18/2019) (PDF, 7 pp., 127 KB). Approval to use alternative methodologies for determining emissions and heat input data reported for Unit 6.

[Birdsboro Power Project](#) (Facility ID (ORISPL) 61035 – 5/9/2019) (PDF, 4 pp., 154 KB). Approval to use an alternative fuel flowmeter calibration procedure for Unit 01.

[Orange Grove Energy Center](#) (Facility ID (ORISPL) 56914 – 5/30/2019) (PDF, 3 pp., 121 KB). Approval to use of hourly gross calorific value (GCV) analysis in calculation of hourly heat input from units CTG1 and CTG2.

[New Madrid Power Plant](#) (Facility ID (ORISPL) 2167 – 6/27/2019) (PDF, 5 pp., 153 KB). Approval of an alternate data substitution methodology for Unit 2.

[CPV Fairview Energy Center](#) (Facility ID (ORISPL) 60589 – 7/8/2019) (PDF, 4 pp., 157 KB). Approval to use an alternative fuel flowmeter calibration procedure for Units CT-1 and CT-2.

[Spruance Genco LLC](#) (Facility ID (ORISPL) 54081 – 7/11/2019) (PDF, 3 pp., 111 KB). Approval for a waiver of the requirement to provide operating data to qualify as “gas-fired” for Units BLR3A, BLR3B, BLR4A and BLR4B.

[Decker Creek Power Plant](#) (Facility ID (ORISPL) 3548 – 11/6/2019) (PDF, 4 pp., 171 KB). Approval for a waiver of certain disqualification and requalification provisions of the low mass emissions (LME) methodology for units GT-4A and GT-4B.

[Alabama Power](#) (Facility ID (ORISPL) 3, 7, 10, 26, 6002, 7697, 7721 – 11/13/2019) (PDF, 4pp. 171 KB). Approval to use an alternative stratification test procedure at multiple units at Barry, Gadsden, Gaston, Greene County, Miller, Theodore, and Washington County power plants.

[Naughton Power Plant](#) (Facility ID (ORISPL) 4162 – 11/26/2019) (PDF, 3pp, 112KB).

Approval for a waiver of the requirement to provide operating data to qualify as “gas-fired” for Unit 3.

[Bridgeport Harbor Station](#) (Facility ID (ORISPL) 568 – 12/9/2019) (PDF, 4pp, 153KB). Approval to use an alternative fuel flowmeter calibration procedure for Unit 5.

2018

[Merrimack Station](#) (Facility ID (ORISPL) 2364 – 2/8/2018) (PDF, 4 pp., 54 KB). Approval of the use of an alternative stratification test procedure for Unit 1 and 2.

[Greenidge Electric Generating Station](#) (Facility ID (ORISPL) 2527 – 5/30/2018) (PDF, 4 pp., 1 MB). Approval of the use of an alternative monitoring procedure during the period prior to the probationary calibration error test of a replacement stack flow monitoring system at Unit 6.

[Benson Power Biomass Plant](#) (Facility ID (ORISPL) 55867 – 6/7/2018) (PDF, 4pp, 67KB). Approval of site-specific Fc Factor methodology for Unit BLR-1.

[Lackawanna Energy Center LLC](#) (Facility ID (ORISPL) 60357 – 8/21/2018) (PDF, 4pp, 71KB). Approval to use an alternative fuel flowmeter calibration procedure for Units 1, 2 and 3.

[CPV St. Charles Energy Center](#) (Facility ID (ORISPL) 56846 – 8/21/2018) (PDF, 4pp, 67KB). Approval to use an alternative fuel flowmeter calibration procedure for Units GT1 and GT2.

[Winyah Generating Station](#) (Facility ID (ORISPL) 6249 – 9/10/2018) (PDF, 5pp, 81KB). Approval to use an alternative stratification test procedure for Unit 1 through 4.

[Albany Green Energy LLC](#) (Facility ID (ORISPL) 60340 – 10/4/2018) (PDF, 5pp, 68KB). Approval of a methodology to determine site-specific Fc values for Unit B0004.

[NextEra Energy Resources William F. Wyman Power Plant](#) (Facility ID (ORISPL) 1507 – 10/9/2018) (PDF, 4pp, 78KB)
Approval to use an alternative fuel flowmeter calibration procedure for Units 1-4.

2017

[Craig Station](#) (Facility ID (ORISPL) 6021 – 1/12/2017 (PDF, 6 pp., 47 KB). Approval of an alternative data substitution methodology for Unit C3.

[Independence Power Plant](#) (Facility ID (ORISPL) 6641 – 3/13/2017 (PDF, 7 pp., 58 KB). Approval of an alternative data substitution methodology for Unit 2.

[Rokeby Generating Station](#) (Facility ID (ORISPL) 6373 – 3/21/2017 (PDF, 5 pp., 109 KB). Approval of

a waiver of the 50-ton ozone-season NO_x LME qualification limit for Unit 1.

[Devon Station and Middletown Station](#) (Facility ID (ORISPL) 544 and 562 – 4/10/2017 (PDF, 4 pp., 45 KB). Approval to use alternative sampling procedures for Appendix E NO_x emission rate testing at eight units.

[Gravel Neck and Darbytown Station](#) (Facility ID (ORISPL) 7032 and 7212 – 4/10/2017 (PDF, 4 pp., 44 KB). Approval to use alternative sampling procedures to determine fuel-and-unit specific NO_x emission rates for eight units.

[Robins Plant](#) (Facility ID (ORISPL) 7348 – 5/25/2017 (PDF, 7 pp., 163 KB). Approval for the use of a multi-point sampling system for emissions testing for Unit CT1 and CT2.

[Wansley Plant](#) (Facility ID (ORISPL) 6052 – 5/25/2017 (PDF, 7 pp., 163 KB). Approval for the use of a multi-point sampling system for emissions testing for Unit 5A.

[Jack McDonough Plant](#) (Facility ID (ORISPL) 710 – 5/25/2017 (PDF, 7 pp., 163 KB). Approval for the use of a multi-point sampling system for emissions testing for Unit 3AA, 3AB, 3BA and 3BB.

[McIntosh Plant](#) (Facility ID (ORISPL) 6124 – 5/25/2017 (PDF, 7 pp., 163 KB). Approval for the use of a multi-point sampling system for emissions testing for Unit CT1, CT2, CT3, CT4, CT5, CT6, CT7 and CT8.

[McManus Plant](#) (Facility ID (ORISPL) 715 – 5/25/2017 (PDF, 7 pp., 163 KB). Approval for the use of a multi-point sampling system for emissions testing for Unit 3A, 3B, 3C, 4A, 4B, 4C, 4D, 4E and 4F.

[Permian Basin Power Plant](#) (Facility ID (ORISPL) 3494 – 6/13/2017 (PDF, 5 pp., 58 KB). Approval to use the low mass emissions (LME) methodology for Units CT1, CT2, CT3, CT4, and CT5.

[Wolf Hollow II Power Plant](#) (Facility ID (ORISPL) 59812 – 6/19/2017 (PDF, 5 pp., 101KB). Approval to use an alternative fuel flowmeter calibration procedure for Units CGT4 and CGT5.

[Colorado Bend II Power Plant](#) (Facility ID (ORISPL) 60122 – 7/17/2017 (PDF, 5 pp., 78KB). Approval to use an alternative fuel flowmeter calibration procedure for Units CT7 and CT8.

[Roy S. Nelson Generating Station](#) (Facility ID (ORISPL) 1393 – 9/12/2017 (PDF, 7pp., 163KB). Approval of an alternative data substitution methodology for Unit 6.

2016

[Perryman Power Plant](#) (Facility ID (ORISPL) 1556 – 1/9/2016 (PDF, 3 pp., 81 KB). Approval to use an alternative fuel flowmeter calibration procedure for Units 6-1 and 6-2.

[Laskin Energy Center](#) (Facility ID (ORISPL) 1891– 1/9/2016 (PDF, 3 pp., 875 KB). Approval to waive

the requirement to submit operating data to qualify as “gas-fired” under 40 CFR 72.2 for units 1 and 2.

[Harding Street Generating Station](#) (Facility ID (ORISPL) 990– 1/9/2016 (PDF, 3 pp., 880 KB). Approval to waive the requirement to submit operating data to qualify as “gas-fired” under 40 CFR 72.2 for unit 70.

[Weston Power Plant](#) (Facility ID (ORISPL) 4078– 1/9/2016 (PDF, 3 pp., 773 KB). Approval to waive the requirement to submit operating data to qualify as “gas-fired” under 40 CFR 72 for unit 2.

[Marshfield Utilities CT Power Plant](#) (Facility ID (ORISPL) 56480 – 2/3/2016 (PDF, 3 pp., 81 KB). Approval to use an alternative fuel flowmeter calibration procedure for Units 1A and 1B.

[Bowen Plant](#) (Facility ID (ORISPL) 703 – 3/23/2016 (PDF, 4 pp., 37 KB). Approval of an exemption from the 7-day calibration error test requirements for the bypass stacks on units 1BLR through 4BLR.

[Hammond Plant](#) (Facility ID (ORISPL) 708 – 3/23/2016 (PDF, 4 pp., 37 KB). Approval of an exemption from the 7-day calibration error test requirements for the bypass stacks on units 1, 2, 3, and 4.

[Scherer Plant](#) (Facility ID (ORISPL) 6257 – 3/23/2016 (PDF, 4 pp., 30 KB). Approval of an exemption from the 7-day calibration error test requirements for the bypass stacks on units 1 through 4.

[Wansley Plant](#) (Facility ID (ORISPL) 6052 – 3/23/2016 (PDF, 4 pp., 37 KB). Approval of an exemption from the 7-day calibration error test requirements for the bypass stacks on units 1, 2, 3, and 4.

[AES Shady Point](#) (Facility ID (ORISPL) 10671 – 8/18/2016 (PDF, 3 pp., 22 KB). Approval to use an alternative flow monitoring methodology for Units 1A, 1B, 2A, and 2B.

[Lake Road Power Station](#) (Facility ID (ORISPL) 2098 – 8/29/2016 (PDF, 3 pp., 41 KB). Approval to waive the requirement to submit operating data to qualify as “gas-fired” under 40 CFR 72.2 for unit 6.

[Devon Generating Station](#) (Facility ID (ORISPL) 544 – 8/31/2016 (PDF, 4 pp., 44 KB). Approval to use the low mass emissions (LME) methodology for Units 11, 12, 13, and 14.

[T.C. Ferguson Power Plant](#) (Facility ID (ORISPL) 4937 – 9/15/2016 (PDF, 8 pp., 81KB). Approval to use an alternative fuel flowmeter calibration procedure for Units CT-1 and CT-2.

[West Lorain](#) (Facility ID (ORISPL) 2869 – 11/17/2016 (PDF, 5 pp., 2.2 MB). Approval to use an alternative default SO₂ emission rate under the low mass emissions (LME) methodology for units

1A and 1B.

2015

[Austin Utilities' Northeast Power Plant](#) (Facility ID (ORISPL) 1961) – 1/28/2015 (PDF, 4 pp., 32 KB). Approval to Use an Alternative Data Substitution Methodology for Unit NEPP.

[Harry L. Oswald Generating Station](#) (Facility ID (ORISPL) 55221) - 3/16/2015 (PDF, 23 pp., 187 KB). Changes to a PEMS Approval for Units G1 through G7.

[Sim Gideon Power Plant](#) (Facility ID (ORISPL) 3601) - 3/16/2015 (PDF, 8 pp., 58 KB). Approval of an Alternative Data Substitution Methodology for Units 2 and 3.

2014

[T.C. Ferguson Power Plant](#) (Facility ID (ORISPL) 4937) - 3/27/2014 (PDF, 4 pp., 4 MB). Approval to Use an Alternative Fuel Flowmeter Calibration Procedure for Units CT-1 and CT-2.

[IPL- Harding Street Station](#) (EW Stout) (Facility ID (ORISPL) 990) - 4/7/2014 (PDF, 3 pp., 163 K). Approval to Waive the Requirement to Submit Operating Data to Qualify as “Gas-Fired” Under 40 CFR 72.2 for Units 50 and 60.

[C.C. Perry K Steam Plant](#) (Facility ID (ORISPL) 992) - 4/7/2014 (PDF, 3 pp., 163 K). Approval to Waive the Requirement to Submit Operating Data to Qualify as “Gas-Fired” Under 40 CFR 72.2 for Units 12, 15, and 16.

[Gainesville Renewable Energy Center](#) (Facility ID (ORISPL) 57241) - 9/8/2014 (PDF, 5 pp., 177 KB). Approval of Site-Specific Default Moisture Value for Unit BFB1.

[Hartwell Energy Facility](#) (Facility ID (ORISPL) 70454) - 9/8/2014 (PDF, 4 pp., 184 KB). Approval of Reported Fuel Flow Rate Data for Units MAG1 and MAG2.

[Valero Memphis Refinery](#) (Facility ID (ORISPL) 55703) - 10/29/2014 (PDF, 4 pp., 203 K). Approval of an Alternative Method of Quantifying Ozone Season NOx Mass Emissions for Unit P049.

[Cleary-Flood Station](#) (Facility ID (ORISPL) 1682) - 11/24/2014 (PDF, 3 pp., 57 KB). Approval to Exempt the Unit 8.COMS from the Requirement to perform the 7-day Calibration Drift Test.

[W.H. Sammis Plant](#) (Facility ID (ORISPL) 2866) - 12/15/2014 (PDF, 9 pp., 2MB). Approval of an Alternative Data Substitution Methodology for Units 5, 6 and 7.

2013

[El Centro Generating Station](#) (Facility ID (ORISPL) 995) – 2/11/2013 (PDF, 6 pp., 44 K). Denial of a Request for Relief from RATA Requirements for the Bypass Stack associated with Units 7 and 8.

[Bailly Generating Station](#) (Facility ID (ORISPL) 389) – 2/11/2013 (PDF, 4 pp., 36 K). Denial of a Request for Extension of the CEMS Certification Deadlines for Units 3-1 and 3-2.

[Entergy Rhode Island State Energy, LP](#) (Facility ID (ORISPL) 55107) – 3/14/2013 (PDF, 3 pp., 22 K). Approval to Use Continuous Gross Calorific Value (GCV) Gas Chromatograph Measurements at Units RISEP1 and RISEP2.

[IPL – Petersburg Generating Station](#) (Facility ID (ORISPL) 994) – 3/14/2013 (PDF, 4 pp., 34 K). Approval of a 7-Day Calibration Error Test Exemption for the Bypass Stack on Unit 1 (MS1B).

[Niagara Generation, LLC](#) (Facility ID (ORISPL) 50202) - 3/21/2013 (PDF, 4 pp., 50 K). Approval of a Site-specific F-Factor Methodology for Unit 1.

[Harrington Station](#) (Facility ID (ORISPL) 6193) - 4/8/2013 (PDF, 4 pp., 41 K). Denial to Validate Emissions Data Following the Replacement of an Umbilical Line for Unit 063B.

[Cogentrix-Hopewell James River Plant](#) (Facility ID (ORISPL) 10377) – 7/30/2013 (PDF, 7 pp., 92 K). Denial of an Exemption Request for Flow-to-Load or Gross Heat Rate Requirements for Common Stacks CS001 and CS002 at the James River Plant.

[Canadys Steam Plant](#) (Facility ID (ORISPL) 3280) – 09/30/2013 (PDF, 4 pp., 2.4MB) Approval for site-specific Fc factors for unit CAN2.

[Weston](#) (Facility ID (ORISPL) 4078) - 10/23/2013 (PDF, 7 pp., 59K) Approval of Waiver from NOx Apportionment Requirement under 40 CFR 75.17(b).

2012

[Indeck Olean Energy Center Facility](#) (Facility ID (ORISPL) 54076) - 1/4/2012 (PDF, 2 pp., 27 K). Approval of an Alternative Test Method to Determine the Sulfur Content of Ultra-Low Sulfur Diesel Fuel Oil for Unit 1.

[New Madrid Power Plant](#) (Facility ID (ORISPL) 2167) - 1/6/2012 (PDF, 7 pp., 63 K). Approval of an Alternative Data Substitution Methodology for Unit 1.

[Blackhawk Power Station](#) (Facility ID (ORISPL) 55064) - 1/19/2012 (PDF, 7 pp., 69 K). Approval of Site-specific F-Factors for Refinery Fuel Gas and an F-Factor Prorating Procedure for Units 001 and 002.

[Longview Power](#) (Facility ID (ORISPL) 56671) - 1/19/2012 (PDF, 3 pp., 37 K). Approval of an Extension of the CEMS Certification Deadline for Unit 001.

[Gallatin Fossil Plant](#) (Facility ID (ORISPL) 3403) - 1/19/2012 (PDF, 7 pp., 58 K). Approval of an Alternative Data Substitution Method for Common Stack CSGA12.

[Gallatin Fossil Plant](#) (Facility ID (ORISPL) 3403) – 3/1/2012 (PDF, 7 pp., 1.8MB). Correction to the approval of an Alternative Data Substitution Method for Common Stack CSGA12.

[Hunlock Creek Energy Center](#) (Facility ID (ORISPL) 31763) – 2/28/2012 (PDF, 4 pp., 2.5MB). Approval of an Extension of the CEMS Certification Deadline for Units CT5 and CT6.

[Potomac River](#) (Facility ID (ORISPL) 3788) – 4/3/2012 (PDF, 4 pp., 1.3 MB). Approval of Relative Accuracy Test Audits Without Conducting the Required 12-Point Stratification Tests.

[Hawthorn Generating Station](#) (Facility ID (ORISPL) 2079) – 5/14/2012 (PDF, 4 pp., 1.12 M). Approval of Alternative Substitute data for unit 9.

[Allen B. Wilson Combustion Turbine Plant](#) (Facility ID (ORISPL) 6258) – 6/8/2012 (PDF, 3pp. 1.3MB) Approval for an exemption from part 75 appendix E testing for units 1A through 1F.

[South Charleston, WV Plant \(Union Carbide Corporation\)](#) (Facility ID (ORISPL) 50151) – 6/20/2012 (PDF, 5 pp., 48 K). Approval to Use Prorated F-factors and a Default Moisture Value for unit B26.

[Catawba Operations Plant](#) (Facility ID (ORISPL) 2440) – 9/11/2012 (PDF, 7 pp., 2.8MB). Approval for use alternative default Nitrogen Oxides emission rates to report NOx Mass Emissions from unit 001.

[Petersburg Generating Station](#) (Facility ID (ORISPL) 994) – 9/25/2012 (PDF, 4 pp., 36 K). Approval of a Request for a 7-Day Calibration Error Test Exemption for Unit 2.

[Harding Street Generating Station \(EW Stout\)](#) (Facility ID (ORISPL) 990) – 9/25/2012 (PDF, 4 pp., 32 K). Approval of a Request for a 7-Day Calibration Error Test Exemption for Unit 70.

[McManus Power Station](#) (Facility ID (ORISPL) 715) – 9/27/2012 (PDF, 4 pp., 1.7MB). Approval for exemption from part 75 appendix E testing for units 4B and 4C.

[Mitchell Power Station](#) (Facility ID (ORISPL) 727) – 9/27/2012 (PDF, 4 pp., 1.7MB). Approval for exemption from part 75 appendix E testing for units 4AA, 4AB, 4BA and 4BB.

[Harry L. Oswald Generating Station](#) (Facility ID (ORISPL) 55221) - 11/21/2012 (PDF, 19 pp., 156 K). Approval of Predictive Emission Monitoring Systems (PEMS) for Units G1 through G7.

[Nebraska City Station](#) (Facility ID (ORISPL) 6096) - 12/10/2012 (PDF, 5 pp., 44 KB). Approval of the Use of Recorded Stack Gas Volumetric Flow Rate Data at Unit 2 Regardless of the Missing Daily Interference Checks.

2011

[Plaquemine Cogeneration Facility](#) (Facility ID (ORISPL) 55419) - 7/13/2011 (PDF, 4 pp., 29 K). Site-Specific F-factors for Units 500, 600, 700, and 800.

[Jack County Generation Facility](#) (Facility ID (ORISPL) 55230) - 7/13/2011 (PDF, 3 pp., 37 K). Alternative Procedures to Certify an Ultrasonic Natural Gas Fuel Flowmeter for Units CT-3 and CT-4.

[Crystal River Power Facility](#) (Facility ID (ORISPL) 628) - 7/13/2011 (PDF, 3 pp., 56 K). Approval of an Alternative Data Substitution Methodology for Unit 4.

[Centralia Generation Facility](#) (Facility ID (ORISPL) 3845 - 7/28/2011 (PDF, 2 pp., 17 K). Exemption from Continuous Opacity Monitoring Requirements for Units BW21 and BW22.

[V.H. Braunig Power Station](#) (Facility ID (ORISPL) 3612) - 7/28/2011 (PDF, 3 pp., 33 K). Extension of CEMS Certification Deadline for Units CGT5 and CGT6.

[Cosumnes Power Facility](#) (Facility ID (ORISPL) 55970) - 10/11/2011 (PDF, 8 pp., 70 K). Monitoring of Emissions when Digester Gas and Natural Gas are co-fired.

[Crist Electric Generating Facility](#) (Facility ID (ORISPL) 641) - 11/1/2011 (PDF, 4 pp., 29 K). Approval of a 7-Day Calibration Error Test Exemption for Units 4, 5, 6, and 7.

2010

[Big Bend](#) (Facility ID (ORISPL) 645) - 1/22/2010 (PDF, 5 pp., 25 K). Relief from Standard Missing Data Substitution for Common Stack CSOW1.

[Clear Lake Cogeneration](#) (Facility ID (ORISPL) 10741) - 2/18/2010 (PDF, 9 pp., 64 K). Alternative Substitute Data to Calculate SO₂ Emissions Prior to Initial Certification for Units G102, G103, and G104.

[Texas City Cogeneration](#) (Facility ID (ORISPL) 52088) - 2/18/2010 (PDF, 9 pp., 64 K). Alternative Substitute Data to Calculate SO₂ Emissions Prior to Initial Certification for Units GT-A, GT-B, and GT-C.

[Santa Rosa Energy Center](#) (Facility ID (ORISPL) 55242) - 4/16/2010 (PDF, 5 pp., 34 K). Alternative Missing Data Substitution for Unit CT-1.

[Curtis H. Stanton Energy Center](#) (Facility ID (ORISPL) 564) - 4/21/2010 (PDF, 7 pp., 553 K). Alternative Substitute Data for Units 1 and 2.

[Coffeen](#) (Facility ID (ORISPL) 861) - 4/26/2010 (PDF, 3 pp., 18 K). Alternative Missing Data Substitution for Common Stack CS0001.

[Jeffrey Energy Center](#) (Facility ID (ORISPL) 6068) - 5/6/2010 (PDF, 3 pp., 19 K). Exemption from Continuous Opacity Monitoring Requirements for Unit 2.

[Jeffrey Energy Center](#) (Facility ID (ORISPL) 6068) - 5/6/2010 (PDF, 3 pp., 19 K). Exemption from Continuous Opacity Monitoring Requirements for Unit 3.

[Holtsville Facility](#) (Facility ID (ORISPL) 8007) - 6/3/2010 (PDF, 3 pp., 22 K). Use of Fuel-and-Unit-Specific NO_x Emission Rates for Units at the Holtsville Combustion Turbine Facility.

[T.H. Wharton](#) (Facility ID (ORISPL) 3469) - 9/27/2010 (PDF, 21 pp., 173 K). Updated Approval of the Predictive Emission Monitoring Systems Installed on Units THW31 through THW34 and Units THW41 through THW44.

2009

[AES Greenidge](#) (Facility ID (ORISPL) 2527) - 2/2/2009 (PDF, 4 pp., 34 K). Unit-Specific Moisture Value for Unit 6.

[Sioux](#) (Facility ID (ORISPL) 2107) - 2/2/2009 (PDF, 8 pp., 59 K). Alternative to Standard Missing Data Substitution for Unit 1.

[Lansing](#) (Facility ID (ORISPL) 1047) - 2/2/2009 (PDF, 7 pp., 53 K). Alternative to Standard Missing Data Substitution for Unit 4.

[Jeffrey Energy Center](#) (Facility ID (ORISPL) 6068) - 3/11/2009 (PDF, 4 pp., 24 K). Exemption from Continuous Opacity Monitoring Requirements for Unit 1.

[Capitol District Energy Center](#) (Facility ID (ORISPL) 50498) - 3/11/2009 (PDF, 6 pp., 44 K). Alternative to Standard Missing Data Substitution for Unit GT.

[Watson Electric Generating Plant](#) (Facility ID (ORISPL) 2049) - 3/24/2009 (PDF, 3 pp., 28 K). Alternative Fuel Flow Meter Accuracy Test Method for Units CTA and CTB.

[Genesee Power Station](#) (Facility ID (ORISPL) 54751) - 6/1/2009 (PDF, 4 pp., 34 K). Default SO₂ Emission Rate for Unit 01.

[Cadillac Renewable Energy](#) (Facility ID (ORISPL) 54415) - 6/1/2009 (PDF, 3 pp., 32 K). Default SO₂ Emission Rate for Unit EUBLR.

[Cambridge Station](#) (Facility ID (ORISPL) 2038) - 6/2/2009 (PDF, 17 pp., 121 K). Approval of Predictive Emission Monitoring System Installed on Unit 2.

[W H Zimmer Generating Station](#) (Facility ID (ORISPL) 6019) - 6/26/2009 (PDF, 5 pp., 39 K). Approval of Alternative Data Substitution Methodology for Unit 1.

[Clark](#) (Facility ID (ORISPL) 2322) - 9/10/2009 (PDF, 3 pp., 63 K). Extension of CEMS Certification Deadline for Units 17A and 17B.

[Comanche \(470\)](#) (Facility ID (ORISPL) 470) - 9/25/2009 (PDF, 4 pp., 28 K). Source-Specific Default Moisture Values for Unit 3.

[T.H. Wharton Station](#) (Facility ID (ORISPL) 3469) - 10/30/2009 (PDF, 3 pp., 24 K). Requested change to the quality assurance (QA) requirements for the predictive emission monitoring systems (PEMS) installed on Units THW31 through THW34 and Units THW41 through THW44.

[AES Deepwater, Inc.](#) (Facility ID (ORISPL) 10670) - 10/30/2009 (PDF, 5 pp., 36 K). Alternative Substitute Data for Unit 01001.

[Wheelabrator Ridge Energy](#) (Facility ID (ORISPL) 50879) – 11/17/2009 (PDF, 5 pp., 3.13MB). Approval for an additional extension of compliance with the CAIR Requirements.

[Cape Fear](#) (Facility ID (ORISPL) 2708) - 11/19/2009 (PDF, 6 pp., 40 K). Alternative Data Substitution Methodology.

[EF Barrett](#) (Facility ID (ORISPL) 2511) - 11/19/2009 (PDF, 5 pp., 39 K). Audit Decertification of the V-Cone Fuel Flow Meters Installed on unit 10 and 20.

[Glenwood](#) (Facility ID (ORISPL) 2514) - 11/19/2009 (PDF, 5 pp., 39 K). Audit Decertification of the V-Cone Fuel Flow Meters Installed on unit 40 and 50.

[Northport](#) (Facility ID (ORISPL) 2516) - 11/19/2009 (PDF, 5 pp., 39 K). Audit Decertification of the V-Cone Fuel Flow Meters Installed on unit 1, 2, 3 and 4.

[Port Jefferson](#) (Facility ID (ORISPL) 2517) - 11/19/2009 (PDF, 5 pp., 39 K). Audit Decertification of the V-Cone Fuel Flow Meters Installed on unit 3 and 4.

[Eastman Chemical Company](#) (Facility ID (ORISPL) 50481) - 12/3/2009 (PDF, 3 pp., 23 K). Default Fc Factor for Treated Landfill Gas.

[Anclote](#) (Facility ID (ORISPL) 8048) - 12/3/2009 (PDF, 4 pp., 28 K). Alternative Calculation of Liquid Fuel Heat Content for Units 1 and 2.

[P L Bartow](#) (Facility ID (ORISPL) 634) - 12/3/2009 (PDF, 5 pp., 40 K). Limited Waiver of the Part 75 Missing Data Substitution Requirements for Units 4A, 4B, 4C, and 4D.

2008

[Central Power & Lime](#) (Facility ID (ORISPL) 10333) - 1/31/2008 (PDF, 5 pp., 31 K). Rectangular Duct Wall Effects Conditional Test Method CTM-041.

[Cherokee](#) (Facility ID (ORISPL) 469) - 2/20/2008 (PDF, 5 pp., 31 K). Alternative Data Substitution for Unit 4 at the Cherokee Station.

[Ghent](#) (Facility ID (ORISPL) 1356) - 3/6/2008 (PDF, 2 pp., 16 K). Waiver of COMS Requirements under the Acid Rain Program for Units 1 and 3.

[Hutsonville](#) (Facility ID (ORISPL) 863) - 4/17/2008 (PDF, 2 pp., 16 K). Validation of SO2 Concentration Data for Unit 6.

[City Water & Light - City of Jonesboro](#) (Facility ID (ORISPL) 56505) - 4/17/2008 (PDF, 5 pp., 45 K). Alternative Method to Account for Sulfur Dioxide Emissions Prior to Initial Certification for Units SN04 and SN06.

[INVISTA S.a.r.l. Camden Plant](#) (Facility ID (ORISPL) 880057) - 4/17/2008 (PDF, 6 pp., 571 K). Alternative Missing Data Substitution.

[Delaware City Refinery](#) (Facility ID (ORISPL) 52193) - 5/12/2008 (PDF, 3 pp., 25 K). Alternative Fd-factor to Calculate NOx Mass Emissions on Units MECCU1 and MECCU2.

[Earl F. Wisdom](#) (Facility ID (ORISPL) 1217) - 5/28/2008 (PDF, 5 pp., 31 K). Rectangular Duct Wall Effects Conditional Test Method CTM-041.

[Rush Island](#) (Facility ID (ORISPL) 6155) - 7/24/2008 (PDF, 6 pp., 43 K). Alternative Substitute Data Methodology for Unit 2.

[J T Deely](#) (Facility ID (ORISPL) 6181) - 8/20/2008 (PDF, 6 pp., 40 K). Alternative Substitute Data Methodology for Units 1 and 2.

[Will County](#) (Facility ID (ORISPL) 884) - 8/27/2008 (PDF, 5 pp., 38 K). Alternative Data Substitution Methodology.

[Walter C Beckjord Generating Station](#) (Facility ID (ORISPL) 2830) - 8/27/2008 (PDF, 6 pp., 41 K). Alternative Data Substitution Methodology.

[INVISTA S.a.r.l. Camden Plant](#) (Facility ID (ORISPL) 880057) - 9/9/2008 (PDF, 2 pp., 18 K). Amendment to the April 17, 2008, Petition Approval to Use Alternative Missing Data Substitution.

[Wheelabrator Ridge Energy](#) (Facility ID (ORISPL) 50879 - 9/11/2008) (PDF, 3 pp., 28 K). Use of a Default F-factor and Site-specific Prorating Procedures for Units 1, 3, and 4.

[Equistar Tuscola Plant](#) (Facility ID (ORISPL) 55245) - 9/11/2008 (PDF, 4 pp., 28 K). Use of a Default F-factor and Site-specific Prorating Procedures for Units 1, 3, and 4.

[Pulliam](#) (Facility ID (ORISPL) 4072) - 9/11/2008 (PDF, 3 pp., 23 K). Alternative Test Method to Determine the Sulfur Content of Ultra Low Sulfur Fuel.

[West Marinette](#) (Facility ID (ORISPL) 4076) - 9/11/2008 (PDF, 3 pp., 23 K). Alternative Test Method to Determine the Sulfur Content of Ultra Low Sulfur Fuel.

[DePere Energy Center](#) (Facility ID (ORISPL) 55029) - 9/11/2008 (PDF, 3 pp., 23 K). Alternative Test Method to Determine the Sulfur Content of Ultra Low Sulfur Fuel.

[Las Vegas Cogeneration II, LLC](#) (Facility ID (ORISPL) 10761) - 9/15/2008 (PDF, 5 pp., 48 K). Alternative Substitute Data for Sulfur Dioxide Emissions Before Initial CEMS Certification for Unit 1.

[Anadarko](#) (Facility ID (ORISPL) 3006) - 10/15/2008 (PDF, 4 pp., 35 K). Continuous Gross Calorific Value Analysis.

[Mooreland](#) (Facility ID (ORISPL) 3008) - 10/15/2008 (PDF, 4 pp., 35 K). Continuous Gross Calorific Value Analysis.

[T H Wharton](#) (Facility ID (ORISPL) 3469) - 12/30/2008 (PDF, 21 pp., 168 K). Approval of a Predictive Emission Monitoring Systems Installed on Units THW31 Through THW34 and Units THW41 Through THW44.

[Paddy's Run Station](#) (Facility ID (ORISPL) 1366) - 12/30/2008 (PDF, 6 pp., 57 K). Alternative Substitute Data for Unit 12 Under the NOx Budget Trading Program.

[BP Amoco Chemical Company](#) (Facility ID (ORISPL) 880075) - 12/30/2008 (PDF, 4 pp., 32 K). Alternative NOx Emission Factor for Substitute Data for Unit AB8301.

2007

[Altavista Power Station](#) (Facility ID (ORISPL) 10773) - 2/13/2007 (PDF, 3 pp., 24 K). Approval of a Multi-Fuel F-Factor for Units 1 and 2.

[C. C. Perry K Steam Plant](#) (Facility ID (ORISPL) 992) - 3/1/2007 (PDF, 5 pp., 28 K). Alternative Fuel Flowmeter Quality Assurance Methodology for Units 11, 13, and 14.

[Fore River Station](#) (Facility ID (ORISPL) 55317) - 3/1/2007 (PDF, 3 pp., 22 K). Alternative Test Method to Determine the Sulfur Content of Diesel Oil for Units 1 and 2.

[Northside](#) (Facility ID (ORISPL) 667) - 3/1/2007 (PDF, 7 pp., 65 K). Resolve Data Quality Issues for Unit 3.

[Tecumseh Energy Center](#) (Facility ID (ORISPL) 1252) - 3/1/2007 (PDF, 5 pp., 31 K). Resolve Data Quality Issue for Unit 10.

[International Paper Eastover Mill](#) (Facility ID (ORISPL) 52151) - 4/4/2007 (PDF, 2 pp., 65 K). Rectangular Duct Wall Effects Conditional Test Method CTM-041.

[Knox Lee Power Plant](#) (Facility ID (ORISPL) 3476) - 4/11/2007 (PDF, 3 pp., 26 K). Alternative Sampling Points for Appendix E Testing of Units 2 and 3.

[Cromby](#) (Facility ID (ORISPL) 3159) - 4/11/2007 (PDF, 4 pp., 24 K). Accept an SO2 RATA Performed While Combusting Natural Gas in Unit 2.

[Manchester Street](#) (Facility ID (ORISPL) 3236) - 4/26/2007 (PDF, 6 pp., 24 K). Recalculate Emissions for Units 9, 10, and 11.

[Crist Electric Generating Plant](#) (Facility ID (ORISPL) 641) - 4/30/2007 (PDF, 5 pp., 30 K). Alternative Mercury Monitor Certification Deadline for Units 4, 5, 6, and 7.

[Four Corners Steam Elec Station](#) (Facility ID (ORISPL) 2442) - 6/20/2007 (PDF, 6 pp., 54 K). Use Alternative Substitute Data for Unit 5.

[Encogen Generating Station](#) (Facility ID (ORISPL) 7870) - 8/30/2007 (PDF, 7 pp., 54 K). Alternative Method to Account for Sulfur Dioxide Emissions Prior to Initial Monitoring System Certification, for Units CT1, CT2, and CT3.

[Marshall](#) (Facility ID (ORISPL) 2727) - 12/11/2007 (PDF, 6 pp., 34 K). Alternative Missing Data Procedure for Unit 3.

[Green Bay Broadway Paper Mill](#) (Facility ID (ORISPL) 10360) - 12/12/2007 (PDF, 3 pp., 23 K). Alternative to the 2008 Emissions Monitoring and Reporting Requirements of the CAIR NOx Programs for boiler B25.

[Fort Martin Power Station](#) (Facility ID (ORISPL) 3943) - 12/20/2007 (PDF, 4 pp., 29 K). Alternative Mercury Monitor Certification Deadline for Units 1 and 2.

[Ridge Generating Station](#) (Facility ID (ORISPL) 54529) - 12/20/2007 (PDF, 4 pp., 22 K). Alternative to the 2008 Emissions Monitoring and Reporting requirements of the CAIR NOx Programs.

[Hatfields Ferry Power Station](#) (Facility ID (ORISPL) 3179) - 12/20/2007 (PDF, 5 pp., 40 K). Alternative Mercury Monitor Certification Deadline for Units 1, 2, and 3.

[Riverside](#) (1927) (Facility ID (ORISPL) 1927) - 12/21/2007 (PDF, 4 pp., 27 K). Alternative Mercury Monitoring Methodology for Unit 8.

[Keystone](#) (Facility ID (ORISPL) 3136) - 12/21/2007 (PDF, 4 pp., 29 K). Alternative Mercury Monitor Certification Deadline for Units 1 and 2.

[Cheswick](#) (Facility ID (ORISPL) 8226) - 12/21/2007 (PDF, 4 pp., 29 K). Alternative Mercury Monitor Certification Deadline for Unit 1.

[Kingston](#) (Facility ID (ORISPL) 3407) - 12/21/2007 (PDF, 6 pp., 37 K). Alternative Mercury Monitor Certification Deadline for Units 1-9.

[Mayo Electric Generation Station](#) (Facility ID (ORISPL) 6250) - 12/21/2007 (PDF, 6 pp., 39 K). Alternative Mercury Monitoring Certification Deadline, for Units 1A and 1B.

[Roxboro Electric Generation Station](#) (Facility ID (ORISPL) 2712) - 12/21/2007 (PDF, 6 pp., 39 K). Alternative Mercury Monitoring Certification Deadline, for Unit 1.

[Crystal River](#) (Facility ID (ORISPL) 628) - 12/21/2007 (PDF, 6 pp., 39 K). Alternative Mercury Monitoring Certification Deadline, for Units 4 and 5.

[G.G. Allen](#) (Facility ID (ORISPL) 2718) - 12/21/2007 (PDF, 5 pp., 34 K). Alternative Mercury Monitoring Certification Deadline for Units 1, 2, 3, 4, and 5.

[Monroe](#) (Facility ID (ORISPL) 1733) - 12/21/2007 (PDF, 5 pp., 82 K). Alternative Mercury Monitor Certification Deadline for Units 3 and 4 at the Monroe Power Plant.

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[AES Greenidge](#) (Facility ID (ORISPL) 2527) - 1/27/2006 (PDF, 3 pp., 24 K). Alternative Missing Data Substitution for Unit 6.

[University of NC Chapel Hill](#) (Facility ID (ORISPL) 54276) - 2/27/2006 (PDF, 3 pp., 19 K). Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Unit ES002.

[Waters River](#) (Facility ID (ORISPL) 1678) - 4/5/2006 (PDF, 4 pp., 25 K). Alternative Emission Test Method to Determine Unit Default NOx Emission Rates for Units 1 and 2.

[Dearborn Industrial Generation Facility](#) (Facility ID (ORISPL) 55088) - 4/5/2006 (PDF, 26 pp., 2.5 MB). Approval of the Predictive Emission Monitoring System (PEMS) Installed on Unit GTP1.

[MeadWestvaco Coated Board, Inc.](#) (Facility ID (ORISPL) 54802) - 4/5/2006 (PDF, 3 pp., 21 K). Approval of the Predictive Emission Monitoring System (PEMS) Installed on Units X022 and Z008.

[Lelands Olds](#) (Facility ID (ORISPL) 2817) - 5/23/2006 (PDF, 2 pp., 62 K). Rectangular Duct Wall Effects Conditional Test Method CTM-041.

[Reedy Creek](#) (Facility ID (ORISPL) 7254) - 5/31/2006 (PDF, 3 pp., 56 K). Alternative Calibration Method for the Oil Flow Meters Installed on Unit 32432.

[Potter](#) (Facility ID (ORISPL) 1660) - 5/31/2006 (PDF, 24 pp., 230 K). Approval of Predictive Emission Monitoring System Installed on Unit 3 at Braintree Electric Light Department's Norton P. Potter II Station.

[Dayton Avenue Substation](#) (Facility ID (ORISPL) 6463) - 8/21/2006 (PDF, 3 pp., 21 K). Alternative Oil Flowmeter Accuracy Test Method for Unit GT2.

[Arapahoe](#) (Facility ID (ORISPL) 465) - 8/21/2006 (PDF, 4 pp., 31 K). Source-Specific Default Moisture Values for Twelve Units Owned and Operated by the Public Service Company of Colorado.

[Cherokee](#) (Facility ID (ORISPL) 469) - 8/21/2006 (PDF, 4 pp., 31 K). Source-Specific Default Moisture Values for Twelve Units Owned and Operated by the Public Service Company of Colorado.

[Comanche](#) (470) (Facility ID (ORISPL) 470) - 8/21/2006 (PDF, 4 pp., 31 K). Source-Specific Default Moisture Values for Twelve Units Owned and Operated by the Public Service Company of Colorado.

[Valmont](#) (Facility ID (ORISPL) 477) - 8/21/2006 (PDF, 4 pp., 31 K). Source-Specific Default Moisture Values for Twelve Units Owned and Operated by the Public Service Company of Colorado.

[Hayden](#) (Facility ID (ORISPL) 525) - 8/21/2006 (PDF, 4 pp., 31 K). Source-Specific Default Moisture Values for Twelve Units Owned and Operated by the Public Service Company of Colorado.

[Pawnee](#) (Facility ID (ORISPL) 6248) - 8/21/2006 (PDF, 4 pp., 31 K). Source-Specific Default Moisture Values for Twelve Units Owned and Operated by the Public Service Company of Colorado.

[William C. Dale](#) (Facility ID (ORISPL) 1385) - 8/25/2006 (PDF, 11 pp., 63 K). Alternative SO2 Missing Data Substitution Prior to Initial Certification for East Kentucky Power Cooperative, Dale Units 1 and 2.

[Dearborn Industrial Generation](#) (Facility ID (ORISPL) 55088) - 9/6/2006 (PDF, 24 pp., 184 K). Approval of Predictive Emission Monitoring System Installed on Unit GT3100.

[Dearborn Industrial Generation](#) (Facility ID (ORISPL) 55088) - 9/6/2006 (PDF, 24 pp., 183 K). Approval of Predictive Emission Monitoring System Installed on Unit GT2100.

[Dearborn Industrial Generation](#) (Facility ID (ORISPL) 55088) - 9/6/2006 (PDF, 26 pp., 193 K). Approval of Predictive Emission Monitoring System Installed on Unit BL3100.

[Dearborn Industrial Generation](#) (Facility ID (ORISPL) 55088) - 9/6/2006 (PDF, 26 pp., 194 K). Approval of Predictive Emission Monitoring System Installed on Unit BL2100.

[Dearborn Industrial Generation](#) (Facility ID (ORISPL) 55088) - 9/6/2006 (PDF, 26 pp., 194 K). Approval of Predictive Emission Monitoring System Installed on Unit BL1100.

[Cogentrix-Hopewell](#) (Facility ID (ORISPL) 10377) - 10/16/2006 (PDF, 5 pp., 33 K). Use of Single-load Flow RATAs to Quality-Assure Ozone Season Data.

[Cogentrix of Portsmouth](#) (Facility ID (ORISPL) 50464) - 10/16/2006 (PDF, 5 pp., 33 K). Use of Single-load Flow RATAs to Quality-Assure Ozone Season Data.

[Spruance Genco, LLC](#) (Facility ID (ORISPL) 54081) - 10/16/2006 (PDF, 5 pp., 33 K). Use of Single-load Flow RATAs to Quality-Assure Ozone Season Data.

[Morgantown Energy Facility](#) (Facility ID (ORISPL) 10743) - 10/16/2006 (PDF, 4 pp., 28 K). Use of Single-load Flow RATAs to Quality-Assure Ozone Season Data.

[East Kentucky Power](#) (Facility ID (ORISPL) 1385) - 10/26/2006 (PDF, 8 pp., 8 K).

Supplement to the August 25, 2006, Petition Approval for East Kentucky Power Cooperative, Dale Units 1 and 2.

2005

[Catlettsburg Refining, LLC](#) (Facility ID (ORISPL) 880038) - 1/18/2005 (PDF, 5 pp., 68 K). Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Unit 061.

[Cogen South](#) (Facility ID (ORISPL) 7737) – 1/18/2005 (PDF, 3 pp., 943 K). Approval to use off-season linearity check results to quality assure ozone season data for unit B001.

[Dominion Chesterfield Power Station](#) (Facility ID (ORISPL) 3797) – 1/18/2005 (PDF, 3 pp., 655 K). Approval to use off-season linearity check results to quality assure ozone season data for unit 7.

[Packaging Corporation of America](#) (Facility ID (ORISPL) 50296) – 1/18/2005 (PDF, 3 pp., 964 K). Approval to use off-season linearity check results to quality assure ozone season data for unit 017.

[HMP&L Station](#) (Facility ID (ORISPL) 1382) - 1/18/2005 (PDF, 5 pp., 78 K). Alternative Method of Missing Data Substitution for Unit H2 at the Western Kentucky Energy Corporation Henderson Station Two Facility.

[Hamilton Municipal Power Plant](#) (Facility ID (ORISPL) 2917) - 1/18/2005 (PDF, 3 pp., 53 K). Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Unit 8.

[Graphic Packaging International, Inc.](#) (Facility ID (ORISPL) 10698) - 1/18/2005 (PDF, 3 pp., 55 K). Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Unit BLR08.

[International Paper-Eastover Mill](#) (Facility ID (ORISPL) 52151) – 1/18/2005 (PDF, 3 pp., 953 K). Approval to use off-season linearity check results to quality assure ozone season data for unit 001.

[Smurfit-Stone Container](#) (Facility ID (ORISPL) 50806) - 1/18/2005 (PDF, 3 pp., 55 K). Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Unit 16.

[ISG Cleveland Inc](#) (Facility ID (ORISPL) 880032) - 1/18/2005 (PDF, 3 pp., 53 K). Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Unit B007.

[Marathon Ashland](#) (Facility ID (ORISPL) 880088) – 1/18/2005 (PDF, 3 pp., 958 K). Approval to use off-season linearity check results to quality assure ozone season data for unit 59F-3 and 59F-4.

[WCI Steel](#) (Facility ID (ORISPL) 54207) - 1/18/2005 (PDF, 3 pp., 53 K). Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Unit B004.

[GP Big Island, LLC](#) (Facility ID (ORISPL) 50479) - 1/18/2005 (PDF, 3 pp., 55 K). Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Unit 4 at Georgia Pacific's Big Island Facility.

[Cargill Incorporated](#) (Facility ID (ORISPL) 880039) - 1/18/2005 (PDF, 3 pp., 55 K). Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Unit B004.

[INVISTA S.a.r.l. Camden Plant](#) (Facility ID (ORISPL) 880057) - 1/18/2005 (PDF, 3 pp., 54 K). Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Common Stack CS01 at Dupont Textiles and Interiors.

[Sonoco Products Company](#) (Facility ID (ORISPL) 880078) - 1/18/2005 (PDF, 3 pp., 54 K). Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Unit B04.

[Reid Gardner](#) (Facility ID (ORISPL) 2324) - 1/24/2005 (PDF, 6 pp., 73 K). Alternative Missing Data Routine for Unit 4.

[Eagle Mountain](#) (Facility ID (ORISPL) 3489) - 1/24/2005 (PDF, 2 pp., 167 K). Extension of Opacity Monitor Certification Deadline for Unit EMSES2.

[Carll's Corner Energy Center](#) (Facility ID (ORISPL) 2379) - 1/24/2005 (PDF, 4 pp., 60 K). Apply Appendix E Test Data Retroactively to Units 002001 and 003001.

[Chamois Power Plant](#) (Facility ID (ORISPL) 2169) - 1/26/2005 (PDF, 2pp., 63 K). Rectangular Duct Wall Effects Conditional Test Method CTM-041.

[Tate & Lyle](#) (Facility ID (ORISPL) 10867) - 2/3/2005 (PDF, 3 pp., 58 K). Default Moisture Constant for Unit 1-25 at A. E. Staley/Tate & Lyle's Decatur Facility.

[Northside](#) (Facility ID (ORISPL) 667) - 2/23/2005 (PDF, 5 pp., 68 K). Alternative Data Substitution Method for Unit 3 at the Northside Generating Station.

[Naughton](#) (Facility ID (ORISPL) 4162) - 3/16/2005 (PDF, 2pp., 63 K). Rectangular Duct Wall Effects Conditional Test Method CTM-041.

[Exxonmobil Beaumont Refinery](#) (Facility ID (ORISPL) 50625) - 5/9/2005 (PDF, 4 pp., 76 K). Alternative fuel sampling methodology to calculate SO emissions, for Units 61STK1, 61STK2, and 61STK3.

[Smart Papers LLC](#) (Facility ID (ORISPL) 50247) - 5/9/2005 (PDF, 3 pp., 21 K). Alternative Method of Missing Data Substitution for Unit B010.

[UCC South Charleston Plant](#) (Facility ID (ORISPL) 50151) - 5/9/2005 (PDF, 3 pp., 21 K). Default F-factor for PVA Vent Gas Combustion in Unit 25.

[Homer City](#) (Facility ID (ORISPL) 3122) - 5/17/2005 (PDF, 3 pp., 53 K). Exemption from Continuous Opacity Monitoring Requirements for Unit 3.

[W.S. Lee](#) (Facility ID (ORISPL) 3264) - 5/17/2005 (PDF, 3 pp., 67 K). Retain Low Mass Emissions Unit Status for Unit 6C.

[Elizabeth River Combustion TurbineStation](#) (Facility ID (ORISPL) 52087) - 5/17/2005 (PDF, 4 pp., 64 K). Alternative SO2 Emission Factor for the Elizabeth River Combustion Turbines.

[UCC South Charleston Plant](#) (Facility ID (ORISPL) 50151) - 5/17/2005 (PDF, 3 pp., 21 K). Amend the Site-Specific Default F-factor for Unit 27 at Union Carbide's South Charleston Plant.

[Dayton Avenue Substation](#) (Facility ID (ORISPL) 6463) - 5/17/2005 (PDF, 3 pp., 21 K). Alternative SO2 Emission Factor for Unit GT2 at the Dayton Avenue Substation.

[Blount Street](#) (Facility ID (ORISPL) 3992) - 5/23/2005 (PDF, 2pp., 63 K). Rectangular Duct Wall Effects Conditional Test Method CTM-041.

[Blue RidgePaper Products, Inc.](#) (Facility ID (ORISPL) 50244) - 5/26/2005 (PDF, 2pp., 63 K). Rectangular Duct Wall Effects Conditional Test Method CTM-041.

[Northeastern Power Company](#) (Facility ID (ORISPL) 50039) - 6/7/2005 (PDF, 3 pp., 22 K). Extension of the Deadline to Perform a 3-Load Flow RATA on Unit 031.

[Dubuque](#) (Facility ID (ORISPL) 1046) - 6/20/2005 (PDF, 4 pp., 67 K). Rectangular Duct Wall Effects Conditional Test Method CTM-04 for units 5 and 6.

[Edgewater](#) (Facility ID (ORISPL) 4050) - 6/20/2005 (PDF, 4 pp., 67 K). Rectangular Duct Wall Effects Conditional Test Method CTM-04 for units 3 and 4.

[Fox Lake](#) (Facility ID (ORISPL) 1888) - 6/20/2005 (PDF, 4 pp., 67 K). Rectangular Duct Wall Effects Conditional Test Method CTM-04 for unit 3.

[Ottuma](#) (Facility ID (ORISPL) 6254) - 6/20/2005 (PDF, 4 pp., 67 K). Rectangular Duct Wall Effects Conditional Test Method CTM-04 for unit 1.

[Rock River](#) (Facility ID (ORISPL) 4057) - 6/20/2005 (PDF, 4 pp., 67 K). Rectangular Duct Wall Effects Conditional Test Method CTM-04 for units 1 and 2.

[Sutherland](#) (Facility ID (ORISPL) 1077) - 6/20/2005 (PDF, 4 pp., 67 K). Rectangular Duct Wall Effects Conditional Test Method CTM-04 for unit 3.

[Pyramid Generating Station](#) (Facility ID (ORISPL) 7975) - 6/27/2005 (PDF, 3 pp., 173 K). Alternative Procedure to Calibrate the Oil Flowmeters Installed on Units 1, 2, 3, and 4.

[U.S. Steel Corp - Gary Works](#) (Facility ID (ORISPL) 50733) - 8/23/2005 (PDF, 4 pp., 65 K). Alternative Method of Determining the F-factor and GCV for Blast Furnace Gas, for the Power Boilers at U.S. Steel's Gary Steel Works.

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