

## ***Semiannual Report of UST Performance Measures*** ***End of Fiscal Year 2025 (October 01, 2024 – September 30, 2025)***

How is the Underground Storage Tank program performing at the end of fiscal year 2025?

UST Program Measures	National Performance
<b>UST Universe – Petroleum And Hazardous Substance Tank Systems (page 1)</b>	
Petroleum USTs regulated by the EPA’s UST program (as of September 2025).	<b>533,277</b> active USTs at approximately <b>190,000</b> facilities.
<b>UST Inspections (page 3)</b>	
On-site inspections at federally-regulated UST facilities (between October 2024 and September 2025).	<b>82,484</b>
<b>UST Technical Compliance Measure (page 4)</b>	
Technical compliance rate (TCR) (between October 2024 and September 2025).	<b>62.9%</b>
<b>UST Additional Compliance Measures (page 11)</b> (between October 2024 and September 2025)	
Class A and B Operator Training requirements	<b>88.6%</b>
Financial Responsibility requirements	<b>90.3%</b>
Walk Through requirements	<b>83.3%</b>
<b>LUST Corrective Action Measures (page 13)</b>	
Confirmed releases (between October 2024 and September 2025).	<b>4,307</b> (includes <b>12</b> in Indian Country) • cumulative since 1984 inception of the program = <b>581,676</b>
Cleanups completed (between October 2024 and September 2025).	<b>5,920</b> (includes <b>20</b> in Indian Country) • cumulative since 1984 inception of the program = <b>527,899</b>
Releases remaining to be cleaned up (as of September 2025).	<b>53,777</b>

### **What are the definitions for the UST performance measures?**

The most current definitions for the UST performance measures are available on the U.S. Environmental Protection Agency’s UST performance website [www.epa.gov/ust/ust-performance-measures](http://www.epa.gov/ust/ust-performance-measures) under **Definitions**.

### **Where does EPA get the performance data?**

Twice each year, EPA collects data from states regarding underground storage tank performance measures and makes the data publicly available. EPA directly provides data on work in Indian country because the Agency implements the program there. These data include information such as the number of active and closed petroleum tanks and hazardous substance tanks, releases confirmed, cleanups initiated and completed, and inspections conducted. The data also include the percentage of facilities in compliance



with UST technical requirements, operator training, financial responsibility, and walk-through requirements. EPA compiles the data and presents it in table format for all states and Indian Country.

**Where can I find performance data from previous years?**

EPA's UST performance measures website, [www.epa.gov/ust/ust-performance-measures](http://www.epa.gov/ust/ust-performance-measures), provides the current report as well as historical reports dating back to FY 2005. For older reports dating back to FY1988 (the first year EPA reported UST data), please go to EPA's archive website [archive.epa.gov/oust/catalog/web/html/camarchv.html](http://archive.epa.gov/oust/catalog/web/html/camarchv.html).

**For more information**, contact Susan Burnell of EPA's Office of Underground Storage Tanks at [burnell.susan@epa.gov](mailto:burnell.susan@epa.gov) or 202-564-0766.

UST Universe – Petroleum and Hazardous Substance UST Systems for End-of-Year FY 2025  
(Cumulative through September 30, 2025)

Region	State	Number of Active Petroleum UST Systems	Number of Closed Petroleum UST Systems	Number of Active Hazardous Substance UST Systems	Number of Closed Hazardous Substance UST Systems	Total Active UST Systems	Total Closed UST Systems
State Data by Region							
1	CT	4,980	30,622	15	815	4,995	31,437
	MA	7,922	28,395	53	763	7,975	29,158
	ME	1,935	14,808	0	170	1,935	14,978
	NH	2,309	12,818	18	158	2,327	12,976
	RI	1,088	9,290	1	272	1,089	9,562
	VT	1,544	6,804	15	58	1,559	6,862
Region 1 Subtotal		19,778	102,737	102	2,236	19,880	104,973
2	NJ <sup>1</sup>	11,837	66,466	315	5,175	12,152	71,641
	NY <sup>1</sup>	21,691	114,712	319	1,272	22,010	115,984
	PR	4,429	5,922	1	148	4,430	6,070
	VI	133	293	0	0	133	293
Region 2 Subtotal		38,090	187,393	635	6,595	38,725	193,988
3	DC	521	3,655	1	112	522	3,767
	DE <sup>1</sup>	1,241	7,869	2	93	1,243	7,962
	MD	6,956	33,415	6	277	6,962	33,692
	PA <sup>1</sup>	20,744	72,141	60	2,475	20,804	74,616
	VA <sup>1</sup>	17,657	65,586	27	899	17,684	66,485
	WV	3,747	22,317	3	182	3,750	22,499
Region 3 Subtotal		50,866	204,983	99	4,038	50,965	209,021
4	AL	15,986	32,054	13	175	15,999	32,229
	FL	23,125	115,781	13	177	23,138	115,958
	GA <sup>1</sup>	30,291	54,706	34	331	30,325	55,037
	KY	9,092	42,349	25	336	9,117	42,685
	MS	7,961	24,865	10	44	7,971	24,909
	NC <sup>1</sup>	23,395	75,099	45	1,268	23,440	76,367
	SC	11,173	35,763	13	346	11,186	36,109
	TN <sup>1</sup>	15,704	42,784	14	425	15,718	43,209
Region 4 Subtotal		136,727	423,401	167	3,102	136,894	426,503
5	IL <sup>1</sup>	17,983	65,925	178	2,108	18,161	68,033
	IN <sup>1</sup>	13,018	45,376	30	698	13,048	46,074
	MI	16,303	77,028	40	1,406	16,343	78,434
	MN	12,276	35,550	43	411	12,319	35,961
	OH	21,155	67,463	88	799	21,243	68,262
	WI	13,364	73,386	51	859	13,415	74,245
Region 5 Subtotal		94,099	364,728	430	6,281	94,529	371,009
6	AR	8,585	22,518	1	42	8,586	22,560
	LA	9,951	37,710	17	14	9,968	37,724
	NM	2,876	14,292	5	118	2,881	14,410
	OK	8,094	23,628	DNA <sup>2</sup>	DNA <sup>2</sup>	8,094	23,628
	TX	47,104	132,225	42	333	47,146	132,558
Region 6 Subtotal		76,610	230,373	65	507	76,675	230,880

UST Universe – Petroleum and Hazardous Substance UST Systems for End-of-Year FY 2025  
(Cumulative through September 30, 2025)

Region	State	Number of Active Petroleum UST Systems	Number of Closed Petroleum UST Systems	Number of Active Hazardous Substance UST Systems	Number of Closed Hazardous Substance UST Systems	Total Active UST Systems	Total Closed UST Systems
7	IA	6,311	24,995	25	172	6,336	25,167
	KS <sup>1</sup>	6,197	22,426	5	53	6,202	22,479
	MO	8,368	34,277	18	395	8,386	34,672
	NE <sup>1</sup>	6,232	16,082	2	34	6,234	16,116
<b>Region 7 Subtotal</b>		<b>27,108</b>	<b>97,780</b>	<b>50</b>	<b>654</b>	<b>27,158</b>	<b>98,434</b>
8	CO	7,092	25,469	9	313	7,101	25,782
	MT	2,645	12,323	9	95	2,654	12,418
	ND	2,214	7,959	0	43	2,214	8,002
	SD	3,015	7,557	3	59	3,018	7,616
	UT	3,605	14,756	9	101	3,614	14,857
	WY	1,528	8,808	6	23	1,534	8,831
<b>Region 8 Subtotal</b>		<b>20,099</b>	<b>76,872</b>	<b>36</b>	<b>634</b>	<b>20,135</b>	<b>77,506</b>
9	AS	3	65	0	0	3	65
	AZ	5,753	24,188	8	142	5,761	24,330
	CA <sup>1</sup>	37,489	138,381	141	22,590	37,630	160,971
	CNMI	56	80	0	0	56	80
	GU	239	515	2	0	241	515
	HI	1,271	5,867	0	21	1,271	5,888
	NV	3,952	8,141	13	30	3,965	8,171
<b>Region 9 Subtotal</b>		<b>48,763</b>	<b>177,237</b>	<b>164</b>	<b>22,783</b>	<b>48,927</b>	<b>200,020</b>
10	AK	886	7,001	1	21	887	7,022
	ID	3,030	11,827	6	35	3,036	11,862
	OR <sup>1</sup>	5,197	28,094	17	154	5,214	28,248
	WA	9,650	38,696	7	631	9,657	39,327
<b>Region 10 Subtotal</b>		<b>18,763</b>	<b>85,618</b>	<b>31</b>	<b>841</b>	<b>18,794</b>	<b>86,459</b>
<b>Indian Country Data</b>							
Region 1		12	7	0	0	12	7
Region 2		168	88	0	0	168	88
Region 4		56	112	0	0	56	112
Region 5		375	1,181	3	3	378	1,184
Region 6		317	261	0	0	317	261
Region 7		71	118	0	0	71	118
Region 8		418	1,943	0	8	418	1,951
Region 9		612	1,554	1	7	613	1,561
Region 10		345	1,232	0	23	345	1,255
<b>Indian Country Subtotal</b>		<b>2,374</b>	<b>6,496</b>	<b>4</b>	<b>41</b>	<b>2,378</b>	<b>6,537</b>
<b>National Data</b>							
<b>National Total</b>		<b>533,277</b>	<b>1,957,618</b>	<b>1,783</b>	<b>47,712</b>	<b>535,060</b>	<b>2,005,330</b>

<sup>1</sup>States reporting by compartments.

<sup>2</sup>DNA = Data Not Available. OK Corporation Commission (OCC) does not collect hazardous substance UST data in OK.

Note: active UST system counts are calculated values from reported total UST systems minus the number of reported closed UST systems.

Note: there are no Indian Country USTs in EPA Region 3.

UST Inspections for End-of-Year FY 2025  
(October 1, 2024 – September 30, 2025)

Region	State	Number of On-site Inspections Conducted
State Data by Region		
1	CT	875
	MA	1,640
	ME	1,363
	NH	330
	RI	161
	VT	275
Region 1 Subtotal		4,644
2	NJ	1,311
	NY	2,384
	PR	252
	VI	0
Region 2 Subtotal		3,947
3	DC	73
	DE	150
	MD	872
	PA	3,057
	VA	2,015
	WV	429
Region 3 Subtotal		6,596
4	AL	2,201
	FL	3,573
	GA	3,271
	KY	1,761
	MS	1,138
	NC	2,248
	SC	3,541
	TN	1,986
Region 4 Subtotal		19,719
5	IL	3,189
	IN	1,334
	MI	2,051
	MN	1,185
	OH	2,198
	WI	2,203
Region 5 Subtotal		12,160
6	AR	1,249
	LA	1,278
	NM	547
	OK	3,125
	TX	4,968
Region 6 Subtotal		11,167
7	IA	904
	KS	714
	MO	989
	NE	715
Region 7 Subtotal		3,322

Region	State	Number of On-site Inspections Conducted
8	CO	954
	MT	400
	ND	225
	SD	370
	UT	726
	WY	287
Region 8 Subtotal		2,962
9	AS	3
	AZ	718
	CA	13,383
	CNMI	10
	GU	53
	HI	283
	NV	1,029
Region 9 Subtotal		15,479
10	AK	112
	ID	321
	OR	394
	WA	1,301
Region 10 Subtotal		2,128
Indian Country Data		
Region 1		3
Region 2		29
Region 4		17
Region 5		60
Region 6		47
Region 7		6
Region 8		55
Region 9		92
Region 10		51
Indian Country Subtotal		360
National Data		
National Total		82,484

Note: there are no Indian Country USTs in EPA Region 3.

UST Technical Compliance Rate Measures for End-of-Year FY 2025  
(October 1, 2024 –September 30, 2025)

Region	State	% in Compliance with Spill Prevention Requirements	% in Compliance with Overfill Prevention Requirements	% in Compliance with Corrosion Protection Requirements	% in Compliance with Release Detection Requirements	% of UST Facilities meeting the Technical Compliance Rate (in compliance with all TCR categories)
State Data by Region						
1	CT <sup>1</sup>	97%	100%	100%	96%	95%
	MA <sup>1</sup>	60%	70%	97%	43%	38%
	ME <sup>1</sup>	98%	99%	100%	63%	60%
	NH <sup>1</sup>	79%	85%	95%	46%	39%
	RI <sup>1</sup>	48%	93%	98%	59%	40%
	VT <sup>1</sup>	99%	96%	97%	93%	87%
Region 1 Subtotal		78%	85%	98%	63%	59%
2	NJ	100%	95%	99%	96%	90%
	NY	76%	76%	93%	70%	62%
	PR	64%	62%	92%	63%	59%
	VI <sup>2</sup>	DNA	DNA	DNA	DNA	DNA
Region 2 Subtotal		82%	80%	95%	77%	71%
3	DC	92%	93%	96%	88%	86%
	DE	97%	96%	99%	95%	92%
	MD	93%	87%	94%	81%	72%
	PA	94%	95%	92%	87%	79%
	VA	76%	73%	88%	60%	49%
	WV	92%	93%	96%	81%	76%
Region 3 Subtotal		87%	86%	91%	76%	68%
4	AL	91%	91%	86%	73%	60%
	FL <sup>1</sup>	85%	87%	99%	69%	61%
	GA	68%	65%	74%	54%	43%
	KY	85%	88%	88%	74%	60%
	MS	77%	75%	72%	73%	59%
	NC	83%	85%	87%	72%	59%
	SC	86%	85%	82%	67%	54%
	TN	93%	83%	80%	53%	39%
Region 4 Subtotal		82%	81%	84%	65%	53%
5	IL	91%	93%	94%	82%	74%
	IN	41%	44%	77%	36%	19%
	MI	99%	99%	86%	99%	85%
	MN	89%	90%	93%	89%	84%
	OH	67%	69%	94%	65%	55%
	WI	98%	92%	97%	55%	53%
Region 5 Subtotal		81%	81%	90%	72%	62%
6	AR	92%	85%	74%	72%	57%
	LA	84%	85%	74%	66%	45%
	NM	80%	78%	87%	73%	70%
	OK	86%	87%	86%	61%	52%
	TX	92%	92%	96%	94%	85%
Region 6 Subtotal		90%	89%	89%	84%	73%
7	IA	81%	83%	98%	53%	44%
	KS	88%	97%	96%	94%	82%
	MO	99%	98%	98%	99%	94%
	NE	68%	67%	83%	69%	67%
Region 7 Subtotal		85%	87%	94%	80%	73%

UST Technical Compliance Rate Measures for End-of-Year FY 2025  
(October 1, 2024 –September 30, 2025)

Region	State	% in Compliance with Spill Prevention Requirements	% in Compliance with Overfill Prevention Requirements	% in Compliance with Corrosion Protection Requirements	% in Compliance with Release Detection Requirements	% of UST Facilities meeting the Technical Compliance Rate (in compliance with all TCR categories)
8	CO	98%	97%	99%	99%	95%
	MT	94%	95%	97%	85%	77%
	ND	72%	76%	88%	58%	49%
	SD	66%	64%	76%	65%	54%
	UT	95%	92%	96%	83%	76%
	WY	98%	99%	100%	98%	94%
<b>Region 8 Subtotal</b>		<b>89%</b>	<b>89%</b>	<b>94%</b>	<b>85%</b>	<b>78%</b>
9	AS <sup>2</sup>	DNA	DNA	DNA	DNA	DNA
	AZ	83%	88%	96%	79%	67%
	CA <sup>1</sup>	86%	91%	99%	70%	60%
	CNMI	100%	100%	100%	60%	60%
	GU	100%	100%	100%	98%	98%
	HI	96%	97%	98%	88%	87%
	NV	88%	87%	95%	47%	25%
<b>Region 9 Subtotal</b>		<b>86%</b>	<b>90%</b>	<b>99%</b>	<b>70%</b>	<b>59%</b>
10	AK	69%	76%	96%	89%	49%
	ID <sup>1</sup>	93%	96%	89%	83%	65%
	OR	58%	63%	79%	50%	40%
	WA	80%	80%	87%	69%	53%
<b>Region 10 Subtotal</b>		<b>76%</b>	<b>78%</b>	<b>86%</b>	<b>67%</b>	<b>51%</b>
Indian Country Data						
Region 1		100%	100%	100%	67%	67%
Region 2		60%	60%	83%	66%	55%
Region 4		88%	88%	100%	88%	76%
Region 5		80%	82%	87%	82%	63%
Region 6		81%	81%	98%	74%	70%
Region 7		67%	100%	100%	83%	67%
Region 8		78%	85%	85%	62%	53%
Region 9		75%	80%	91%	75%	63%
Region 10		90%	90%	100%	69%	67%
<b>Indian Country Subtotal</b>		<b>78%</b>	<b>82%</b>	<b>92%</b>	<b>73%</b>	<b>62.6%</b>
National Data						
<b>National Total</b>		<b>83.8%</b>	<b>84.2%</b>	<b>90.2%</b>	<b>72.9%</b>	<b>62.9%</b>

Note: compliance measures track the percentage of recently inspected facilities in compliance with federal performance standards. States have different approaches to targeting inspections (i.e., non-compliant facilities or random inspections). States report on the technical compliance rate (TCR) measures based on state regulations updated since 2018 to be in compliance with the 2015 federal regulations. The TCR measures show compliance for the last twelve months.

Note: there are no Indian Country USTs in EPA Region 3.

<sup>1</sup>States reporting based on requirements more stringent than the federal TCR requirements. See pages 6-10 for description of state regulations more stringent than the federal TCR requirements.

<sup>2</sup>DNA = Data Not Available. VI has not conducted inspections in the last twelve months and has no compliance data to report for End-of-Year FY 2025. AS did not report TCR at End-of-Year FY 2025 because they do not have updated regulations.

## **States with Requirements More Stringent Than the Federal Technical Compliance Rate Requirements**

### **CALIFORNIA**

- UST compliance inspections performed once every 12 months.
- Field constructed USTs are regulated as non-field constructed USTs.

#### **Spill Prevention:**

- Spill prevention testing performed every 12 months.
- Spill prevention contains at least five gallons with method to empty container.

#### **Corrosion Protection:**

- Interior lining and monitoring well required for single-walled steel USTs.
- Cathodic protection system records maintained for 78 months.

#### **Release Detection:**

- Automatic line leak detectors on double-walled pressurized pipe, other than emergency generators, must restrict or shut off flow of product when a leak is detected.
- Automatic line leak detectors on single-walled pressurized pipe, other than emergency generators, must shut down the pump when a leak is detected or leak detector is disconnected.
- All hazardous substance UST systems are continuously monitored.
- Petroleum UST systems installed after January 1, 1984 required to be double-walled, continuously monitored and cathodically protected.
- Continuously monitored under-dispenser containment required on all dispensers since December 31, 2003.
- Secondary containment testing required for tanks, piping, under-dispenser containment and sumps for systems installed between January 1, 1984 and June 30, 2004 since 2003.
- Secondary containment systems installed after July 1, 2004:
  - require continuous monitoring of the primary and secondary containment by vacuum, pressure or hydrostatic pressure, with monitoring equipment certified every 12 months;
  - have no exemption for safe suction piping;
  - must be capable of detecting liquid or vapor phase releases; and
  - are designed to prevent any water intrusion.
- All release detection and secondary containment records maintained for 36 months.

### **CONNECTICUT**

#### **Release Prevention:**

- Class A/B operator must inspect and test overfill prevention equipment annually.

#### **Release Detection:**

- All new UST systems must be double walled with interstitial monitoring since October 1, 2003.
- All new UST systems must include liquid tight under dispenser containment sumps with sensors and liquid tight piping containment sumps with sensors since August 8, 2012.
- Interstitial spaces on tanks and lines are considered to be secondary containment requiring testing every three years in addition to hydrostatically testing sumps.
- Weekly inventory reconciliation is required for all tanks with the exception of double walled systems using interstitial monitoring as the primary method of release detection.



- Suction piping shall either have a Line Tightness Test (LTT) conducted at least every three years until the last two years prior to the end of their life expectancy.
- For safe suction piping a LTT shall be conducted thirty-six to thirty-three months prior to the end of their life expectancy and annually.
- Owners and operators must maintain records for at least five years beyond the operational life of the UST system.

**Corrosion Protection:**

- Interior lining of UST not allowed as an acceptable method of corrosion protection since November 20, 2018.
- All cathodic protection systems must be tested within six months of installation, following repairs, and at least annually thereafter.

**FLORIDA**

**Release Detection:**

- Groundwater and vapor monitoring plus SIR are not allowed unless approved by FDEP.

**IDAHO**

- Idaho measures compliance against the full state regulation not the TCR measures (e.g., 12 months of records are required).

**MAINE**

- Annual compliance inspection requirements: the owner of a facility is responsible for ensuring that the entire facility is inspected annually for compliance with the applicable requirements.

**Release Prevention:**

- Overfill and spill prevention alarms and shutoff systems must be tested at least annually and recalibrated, if necessary, in accordance with manufacturer's instructions.
- Sump testing and the correction of any deficiencies must be certified by a Maine Certified Underground Oil Storage Tank Installer or Inspector.
- Walkthrough inspections - a certified Class A or B operator must inspect the facility at least weekly. All facilities must maintain records of the weekly inspections at the facility or the owner's place of business for three years.
- Dispenser sumps or pans must be located and installed under all product dispensers. Dispenser sumps must be liquid tight and allow for visual inspection and access to the components in the containment system.

**Corrosion Protection:**

- A monthly inspection shall be performed of the rectifier meter on all facilities utilizing the impressed current system of corrosion protection.

**Release Detection:**

- Methods of leak detection for tanks and piping that are not allowed include: for tanks, manual tank gauging, groundwater monitoring and vapor monitoring; for piping, line tightness testing.

- All new and replacement field constructed tanks must have secondary containment, continuous interstitial monitoring, and overfill and spill prevention equipment. New or replacement field constructed tank piping must have secondary containment regardless of the size of the field constructed tank.
- New and replacement airport hydrant piping must have secondary containment and continuous interstitial monitoring.
- All piping sumps including dispenser sumps and pans shall be provided with continuous leak detection monitoring.
- Dispenser sumps must be equipped with continuous leak detection equipment including leak detection sensors and alarms. If the facility operates unattended at any time, then the dispenser sump sensor(s) must shut down all submersible pumps.
- Containment sumps must be tested for tightness immediately following a repair in accordance with Recommended Practices for the Testing and Verification of Spill, Overfill, Leak Detection and Secondary Containment Equipment at UST Facilities, PEI RP 1200, the manufacturer's instructions, or an alternative procedure approved by the Commissioner. If the repair consists only of replacement of a lid, sump testing is not required.

## **MASSACHUSETTS**

### **Spill Prevention:**

- All UST systems, regardless of the amount of regulated product received at one time, are required to have a spill bucket and an overfill prevention device (310 CMR 80.21).
- Spill buckets installed after January 2, 2015 must be at least 5 gallons (310 CMR 80.21(1)(a)).
- Spill buckets that are replaced after January 2, 2015, must be five gallons (310 CMR 80.21(1)(a)).

### **Corrosion Protection:**

- Cathodic protection systems must be tested within 60 days of repair (310 CMR 80.29(6)).

### **Release Detection:**

- All Sumps must pass an integrity test after repairs (310 CMR 80.27(9)).
- Testing of sumps other than sumps that support interstitial monitoring of piping is required; does not include double-walled sumps, if the integrity of both walls is monitored every 90 days or annually.
- Vapor monitoring and groundwater monitoring are not permitted as a form of leak detection.
- Inventory control is not allowed as a method of leak detection. It is required as an additional measure for UST systems that are single-walled and do not have continuous monitoring.
- New tanks installed after January 1, 1989, are required to be double walled with interstitial monitoring.
- Regulated substance dispensers installed, repaired, or replaced on or after March 21, 2008 must be equipped with a dispenser sump that is continuously monitored with a dispenser sump sensor.

## **NEW HAMPSHIRE**

- Airport Hydrant Systems and Field Constructed USTs are required to have secondary containment for tanks and piping and electronically monitor for releases in the secondary containment.

**Spill Prevention:**

- UST systems installed before April 22, 1997, or that do not have existing spill containment at stage I system connections, must install spill containment at stage I system connections by October 13, 2021.
- Spill containment tightness testing is required for all stage I systems by October 13, 2021, and triennially thereafter.
- Spill containment equipment with secondary containment and leak monitoring that is not being tightness tested triennially, must inspect the interstitial space for the presence of any oil or water, remove and dispose of any oil or water, and repair the spill containment as necessary.

**Release Detection:**

- The owner of a motor fuel dispensing UST system must test the primary containment system for tightness by December 22, 2017, and triennially thereafter.

**RHODE ISLAND**

- Airport hydrant fuel distribution systems and UST systems with field-constructed tanks are required to meet the same construction, release detection, release prevention, and closure requirements as all other UST systems containing regulated substances.

**Release Prevention:**

- All new and replacement spill containment basins must be capable of holding a minimum of three gallons, be double-walled and capable of periodic interstitial monitoring.
- Single-walled spill containment basins are prohibited from being installed as of November 20, 2018. All spill containment basins for gasoline USTs are required to be double-walled, Stage I EVR compatible by December 25, 2021.
- Under-dispenser containment has been required on all new installations since 1992; all existing dispensers are required to have UDC prior to 2024.
- Single-walled spill containment basins cannot be repaired and must be replaced with a double-walled model.

**Corrosion Protection:**

- Interior lining of UST not allowed as an acceptable method of corrosion protection since November 20, 2018.

**Release Detection:**

- All USTs and product piping installed after 1992 must be double-walled and the interstitial space routinely tested for tightness. Single walled USTs and product piping must be permanently closed within 32 years from the date of installation.
- All tanks and piping are required to be tightness tested after a repair. No exemptions.
- Records required to be maintained by owner/operator for a minimum of 36 months.
- Tightness testing schedule is different than the federal requirement; it depends on the type of tank.
- Single-walled USTs and product piping must be tested for tightness annually.
- The interstitial space of double-walled USTs and product piping must be tested for tightness upon installation, at 20 years of age, and every 2 years thereafter; including suction piping.
- Groundwater, vapor, and "secondary barrier" testing, as well as conducting a periodic SIR are not accepted methods of leak detection.

- All USTs and product piping must be continuously monitored for leaks regardless of installation date.
- All pressurized product piping must contain a LLD regardless of installation date.
- Release detection for product piping and UST required regardless of installation date.
- All single-walled USTs containing regulated substances, and any single-walled UST greater than 2,000 gallons containing waste oil or motor oil, are required to have an ATG.
- All single-walled USTs are required to perform continuous statistical leak detection (CSLD).
- ATG alone is not a valid method of leak detection and must be coupled with tightness testing.

## **VERMONT**

### **Spill Prevention:**

- All tanks must have spill containment, regardless of the volume transferred at any one time.
- Spill containment devices installed or replaced after July 1, 2007 shall have a minimum capacity of 15 gallons and not be equipped with a drain valve.

### **Corrosion Protection:**

- Systems using field-installed anodes must be CP tested at least annually after the initial test.
- Systems using impressed current shall be inspected and tested at least annually.

### **Release Detection:**

- Any dispenser sump installed after July 1, 2007 must be monitored interstitially.
- Inventory monitoring is required for all federally-regulated motor fuel tanks, and records maintained on-site.
- Weekly monitoring required for tank and piping. Records must be available for the 2 most recent consecutive months and for 8 of the last 12 months.
- Inventory control/Tank Tightness Testing (TTT) not allowed as a release detection method after June 30, 1998.

UST Additional Compliance Measures for End-of-Year FY 2025  
(October 1, 2024 – September 30, 2025)

Region	State	% in Compliance with A and B Operator Training Requirements	% in Compliance with Financial Responsibility Requirements <sup>1</sup>	% in Compliance with Walk Through Requirements
State Data by Region				
1	CT	98%	99%	99%
	MA	82%	72%	70%
	ME	75%	100%	71%
	NH	88%	100%	87%
	RI	60%	96%	78%
	VT	98%	100%	93%
Region 1 Subtotal		86%	88%	82%
2	NJ	99%	97%	98%
	NY	84%	80%	84%
	PR	73%	72%	68%
	VI <sup>2</sup>	DNA	DNA	DNA
Region 2 Subtotal		87%	84%	87%
3	DC	93%	99%	95%
	DE	99%	99%	99%
	MD	91%	75%	75%
	PA	96%	97%	92%
	VA	79%	78%	81%
	WV	95%	90%	94%
Region 3 Subtotal		89%	87%	86%
4	AL	95%	100%	55%
	FL	94%	97%	95%
	GA	77%	67%	71%
	KY	84%	100%	82%
	MS	77%	97%	77%
	NC	88%	99%	85%
	SC	99%	100%	92%
	TN	96%	100%	90%
Region 4 Subtotal		88%	92%	81%
5	IL	91%	92%	80%
	IN	56%	83%	59%
	MI	60%	73%	60%
	MN	94%	100%	91%
	OH	89%	88%	89%
	WI	92%	83%	80%
Region 5 Subtotal		81%	86%	77%
6	AR	84%	94%	77%
	LA	91%	94%	87%
	NM	91%	82%	68%
	OK	92%	100%	79%
	TX	97%	97%	96%
Region 6 Subtotal		94%	96%	90%
7	IA	93%	99%	80%
	KS	90%	95%	88%
	MO	99%	94%	100%
	NE	72%	99%	66%
Region 7 Subtotal		89%	97%	85%

UST Additional Compliance Measures for End-of-Year FY 2025  
(October 1, 2024 – September 30, 2025)

Region	State	% in Compliance with A and B Operator Training Requirements	% in Compliance with Financial Responsibility Requirements <sup>1</sup>	% in Compliance with Walk Through Requirements
8	CO	100%	88%	100%
	MT	99%	98%	97%
	ND	98%	97%	86%
	SD	98%	100%	88%
	UT	97%	99%	93%
	WY	98%	100%	93%
<b>Region 8 Subtotal</b>		<b>99%</b>	<b>95%</b>	<b>94%</b>
9	AS <sup>2</sup>	DNA	DNA	DNA
	AZ	91%	98%	88%
	CA	92%	86%	83%
	CNMI	100%	100%	60%
	GU	98%	98%	98%
	HI	98%	98%	95%
	NV	97%	95%	47%
<b>Region 9 Subtotal</b>		<b>93%</b>	<b>89%</b>	<b>81%</b>
10	AK	88%	95%	89%
	ID	95%	98%	93%
	OR	81%	82%	72%
	WA	90%	92%	89%
<b>Region 10 Subtotal</b>		<b>88%</b>	<b>90%</b>	<b>85%</b>
<b>Indian Country Data</b>				
Region 1		100%	100%	100%
Region 2		80%	62%	62%
Region 4		88%	94%	88%
Region 5		87%	92%	80%
Region 6		85%	72%	87%
Region 7		83%	83%	83%
Region 8		80%	82%	75%
Region 9		92%	88%	89%
Region 10		98%	94%	100%
<b>Indian Country Subtotal</b>		<b>88%</b>	<b>85%</b>	<b>84%</b>
<b>National Data</b>				
<b>National Total</b>		<b>88.6%</b>	<b>90.3%</b>	<b>83.3%</b>

<sup>1</sup>Financial Responsibility requirements apply to petroleum USTs only, not hazardous substance USTs.

<sup>2</sup>DNA = Data Not Available. VI has not conducted inspections in the last twelve months and has no compliance data to report for End-of-Year FY 2025. AS did not report TCR at End-of-Year FY 2025 because they do not have updated regulations.

Note: there are no Indian Country USTs in EPA Region 3.

LUST Corrective Action Measures for End of-Year FY 2025  
(Cumulative through September 30, 2025)

Region	State	Confirmed Releases Actions This Year	Confirmed Releases Cumulative	Cleanups Initiated Cumulative	Cleanups Completed Actions This Year	Cleanups Completed Cumulative	Cleanups Backlog
State Data by Region							
1	CT	52	4,036	3,991	54	2,949	1,087
	MA	25	6,794	6,763	45	6,540	254
	ME	70	3,481	3,481	70	3,443	38
	NH	6	2,788	2,786	16	2,252	536
	RI	13	1,546	1,546	14	1,419	127
	VT	4	2,198	2,198	28	1,733	465
Region 1 Subtotal		170	20,843	20,765	227	18,336	2,507
2	NJ	165	19,380	17,668	273	14,596	4,784
	NY	159	31,027	30,973	137	30,776	251
	PR	0	1,092	865	9	573	519
	VI	0	40	38	0	36	4
Region 2 Subtotal		324	51,539	49,544	419	45,981	5,558
3	DC	3	1,063	969	10	960	103
	DE	16	3,008	2,957	24	2,993	15
	MD	93	13,307	13,307	96	12,990	317
	PA	200	19,167	19,118	275	16,466	2,701
	VA	108	13,387	13,315	150	13,285	102
	WV	37	3,972	3,964	44	3,580	392
Region 3 Subtotal		457	53,904	53,630	599	50,274	3,630
4	AL	45	12,520	12,298	81	11,720	800
	FL	138	34,381	33,950	410	26,525	7,856
	GA	147	15,747	15,739	209	15,288	459
	KY	83	17,718	17,692	75	17,139	579
	MS	160	9,057	8,806	139	8,608	449
	NC	169	28,058	25,523	432	27,388	670
	SC	147	11,138	10,925	188	9,142	1,996
	TN	127	16,394	16,394	115	16,278	116
Region 4 Subtotal		1,016	145,013	141,327	1,649	132,088	12,925
5	IL	234	26,796	26,476	207	22,195	4,601
	IN	163	11,053	10,787	170	10,307	746
	MI	195	24,870	23,815	559	17,058	7,812
	MN	112	12,916	12,710	147	12,529	387
	OH	432	35,010	34,321	416	33,100	1,910
	WI	106	20,287	20,174	147	19,854	433
Region 5 Subtotal		1,242	130,932	128,283	1,646	115,043	15,889
6	AR	34	1,545	1,458	26	1,410	135
	LA	93	6,456	6,456	102	5,878	578
	NM	17	2,819	2,497	9	1,947	872
	OK	113	6,186	6,184	96	5,711	475
	TX	173	29,687	29,012	213	28,599	1,088
Region 6 Subtotal		430	46,693	45,607	446	43,545	3,148
7	IA	20	6,457	6,332	31	6,201	256
	KS	36	5,545	5,418	39	4,359	1,186
	MO	59	7,720	7,712	88	7,185	535
	NE	60	7,066	6,717	98	6,568	498
Region 7 Subtotal		175	26,788	26,179	256	24,313	2,475

LUST Corrective Action Measures for End of-Year FY 2025  
(Cumulative through September 30, 2025)

Region	State	Confirmed Releases Actions This Year	Confirmed Releases Cumulative	Cleanups Initiated Cumulative	Cleanups Completed Actions This Year	Cleanups Completed Cumulative	Cleanups Backlog
8	CO	158	10,154	9,822	151	9,802	352
	MT	16	3,249	3,167	20	2,591	658
	ND	3	928	899	5	899	29
	SD	21	3,000	2,953	28	2,889	111
	UT	47	5,488	5,389	53	5,286	202
	WY	6	2,840	2,814	15	2,365	475
<b>Region 8 Subtotal</b>		<b>251</b>	<b>25,659</b>	<b>25,044</b>	<b>272</b>	<b>23,832</b>	<b>1,827</b>
9	AS	0	8	8	0	8	0
	AZ	41	9,582	9,504	30	9,269	313
	CA	30	44,719	44,364	199	43,301	1,418
	CNMI	0	16	16	0	14	2
	GU	0	147	147	1	139	8
	HI	12	2,242	2,192	3	2,115	127
	NV	13	2,711	2,711	11	2,611	100
<b>Region 9 Subtotal</b>		<b>96</b>	<b>59,425</b>	<b>58,942</b>	<b>244</b>	<b>57,457</b>	<b>1,968</b>
10	AK	13	2,662	2,551	24	2,346	316
	ID	8	1,619	1,608	11	1,567	52
	OR	39	7,979	7,636	45	7,228	751
	WA	74	7,238	7,033	62	4,727	2,511
<b>Region 10 Subtotal</b>		<b>134</b>	<b>19,498</b>	<b>18,828</b>	<b>142</b>	<b>15,868</b>	<b>3,630</b>
Indian Country Data							
Region 1		0	2	2	0	2	0
Region 2		0	8	8	0	7	1
Region 4		1	18	18	2	18	0
Region 5		4	277	242	3	204	73
Region 6		0	63	63	1	41	22
Region 7		1	26	26	0	21	5
Region 8		1	461	446	6	390	71
Region 9		2	322	305	6	280	42
Region 10		3	205	204	2	199	6
<b>Indian Country Subtotal</b>		<b>12</b>	<b>1,382</b>	<b>1,314</b>	<b>20</b>	<b>1,162</b>	<b>220</b>
National Data							
<b>National Total</b>		<b>4,307</b>	<b>581,676</b>	<b>569,463</b>	<b>5,920</b>	<b>527,899</b>	<b>53,777</b>

Definition of confirmed releases, cleanups initiated, and cleanups completed are on EPA's website at [https://www.epa.gov/system/files/documents/2022-05/revised-ust-lust-perf-meas-defs\\_02-25-22.pdf](https://www.epa.gov/system/files/documents/2022-05/revised-ust-lust-perf-meas-defs_02-25-22.pdf)

Note: there are no Indian Country USTs in EPA's Region 3.

Note: the LUST corrective action performance measures apply to petroleum USTs only, not hazardous substance USTs.



UST National Backlog:  
FY 1989 Through End-of-Year FY 2025

