



State of Oregon
Department of
Environmental
Quality

OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY

OREGON TITLE V OPERATING PERMIT

Western Region
4026 Fairview Industrial Drive SE
Salem, Oregon 97302
503-378-8240

~~Issued in accordance with provisions of ORS 468A.040
and based on land use compatibility findings included in the permit record.~~

ISSUED TO:

Roseburg Forest Products Co.
Medford Facility
PO Box 1088
Roseburg, OR 97470

INFORMATION RELIED UPON:

Application Number: 33168
Received: 6/28/2021, 4/8/2022

PLANT SITE LOCATION:

2685 North Pacific Highway
Medford, Oregon 97501

LAND USE COMPATIBILITY STATEMENT:

Issued by: Jackson County
Dated: 09/08/95

ISSUED BY THE DEPARTMENT OF ENVIRONMENTAL QUALITY

Keith Andersen

Keith Andersen, DEQ Western Region Administrator

August 18, 2022

Date

Nature of Business		SIC	NAICS
Reconstituted Wood Products (Medium Density Fiberboard)	Primary	2493	321219
Fuel Burning Equipment	Supporting	4961	221330

RESPONSIBLE OFFICIAL

Title: President, Roseburg Forest Products
And/or
Title: Director of Western Regional Manufacturing, Roseburg Forest Products
And/or
Title: Plant Manager, Roseburg Forest Products

FACILITY CONTACT PERSON

Name: Kristana Becherer
Title: Manager, Environmental Permitting & Compliance

Phone: 541-679-2136

Pages 2 - 16 redacted -- outside the scope of the SIP

days of the given day.

42.e. Recordkeeping: Records shall be maintained of the calculations and the results compared to the standard in Condition 41.

Insignificant Activities Requirements

43. DEQ acknowledges that insignificant emissions units (IEUs) identified by rule as either categorically insignificant activities or aggregate insignificant emissions as defined in OAR 340-200-0020 exist at facilities required to obtain an Oregon Title V Operating Permit. IEUs must comply with all applicable requirements. In general, the requirements that could apply to IEUs are incorporated as follows:

- 43.a. OAR 340-208-0110 (opacity)
- 43.b. OAR 340-228-0210 (grain loading)
- 43.c. OAR 340-226-0210 (grain loading)
- 43.d. OAR 340-226-0310 (process weight limit for non-fugitive, non-fuel burning process equipment)
- 43.e. The permittee must not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. Measures to be taken include, but are not limited to the following: [40 CFR 63.11116(a), (b), (d) and OAR 340-244-0240, federally enforceable]
 - 43.e.i. Minimize gasoline spills;
 - 43.e.ii. Clean up spills as expeditiously as practicable;
 - 43.e.iii. Cover all open gasoline containers and all gasoline storage tank fill pipes with a gasketed seal when not in use;
 - 43.e.iv. Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.
 - 43.e.v. The permittee is not required to submit the notifications or reports as specified in 40 CFR 63.11124 and 63.11126, or subpart A, but must have records available within 24 hours of a request by DEQ to document gasoline throughput.
 - 43.e.vi. Portable gasoline containers that meet the requirements of 40 CFR Part 59, subpart F, are considered acceptable for compliance with Condition 43.e.iii.
- 43.f. In addition to the measures specified in Condition 43.e, the permittee must take the following measures to minimize vapor releases: [OAR 340-244-0240, state only enforceable]
 - 43.f.i. Do not top off or overfill vehicle tanks. If a person can confirm that a vehicle tank is not full after the nozzle clicks off (such as by checking the vehicle's fuel tank gauge), the person may continue to dispense fuel using best judgment and caution to prevent a spill;
 - 43.f.ii. Post a sign at the gasoline dispensing facility (GDF) instructing a person filling up a motor vehicle to not top off the vehicle tank;
 - 43.f.iii. Ensure that cargo tanks unloading at the GDF comply with Conditions 43.e.i through 43.e.iii, 43.f.i, and 43.f.ii.
 - 43.f.iv. The permittee must only load gasoline into storage tanks at the facility by utilizing submerged filling, as defined in OAR 340-244-0030. The submerged fill pipe must be no more than 12 inches from the bottom of the storage tank.

Unless otherwise specified in this permit or an applicable requirement, DEQ is not requiring any testing, monitoring, recordkeeping, or reporting for the applicable emissions limits and standards that apply to IEUs. However, if testing were performed for compliance purposes, the permittee would be required to use the test methods identified in and perform the testing in accordance with DEQ's Source Sampling Manual.

PLANT SITE EMISSION LIMITS

44. Applicable Requirement: The permittee must not cause or allow plant site emissions to exceed the

following limits for any 12 consecutive calendar month period: [OAR 340-222-0035 through OAR 340-222-0041]

Pollutant	Plant Site Emission Limit (tons/yr)	Unassigned Emissions Until Next Permit Renewal (tons/yr)
PM	63	172
PM ₁₀	57	160
PM _{2.5}	54	47
SO ₂	39	-0-
NO _x	214	26
CO	229	110
VOC	85	28
GHG (CO ₂ e)	101,400	-0-

44.a. The permittee may only use Unassigned Emissions after any necessary construction (OAR 340-218-0190) and permit revision applications (OAR 340-218-0120 through 340-218-0180) have been approved by DEQ. [OAR 340-222-0055(4)].

44.b. The Unassigned Emissions, if not used by the facility during this permit term, will be reduced to no more than the SER at the next permit renewal. [OAR 340-222-0055(3)]

45. Applicable Requirement: The permittee must not cause or allow plant site emissions to exceed the following short term limit: [OAR 340-222-0042]

Emissions Unit(s)	Pollutant	PSEL
Boiler, RCO (Dryers 2 & 3 and Press), Misc. Fugitives, Piles, Board Cooler, M1, and AI PM sources	PM ₁₀	421 lbs/day

45.a. The permittee shall determine compliance with the daily plant site emissions limit by summing the daily emissions determined by Condition 46.b. for the emission units listed above. [OAR 340-218-0050(3)(a)(C)]

Monitoring Requirement: [OAR 340-218-0050(3)(a)(C)]

46. Except for GHG and Facility VOCs, the permittee must determine compliance with the Plant Site Emission Limits established in Condition 44 and 45 of this permit by conducting monitoring and calculations for each 12-month period in accordance with the following procedures, test methods, and frequencies:

46.a. The permittee shall maintain records of the following process parameters:

Emissions Unit	Process Parameter	Units	Frequency	Measurement Method
Boiler	Steam production	Mlb steam produced	Daily	Steam flow meter
	Fuel usage	Sanderdust Heat Input, NG Heat Input	Daily	Records

Emissions Unit	Process Parameter	Units	Frequency	Measurement Method
Dryers 2 & 3	Furnish dried, Natural gas burned	Bone dry tons, NG Heat Input	Daily	Records
RCO (control device)	Natural gas burned	MMcf of natural gas	Daily	Records
Press Board Cooler	Finished MDF	MSF - $\frac{3}{4}$ " basis (or 1/8" basis)	Daily	Records
Facility VOC	VOC Chemical Usage	Gallons, VOC content	Monthly	Usage or purchase records, SDS

46.b. The permittee must calculate emissions for all emission units, except for Facility VOC, using the following formula, process parameters, and emission factors:

$$E = \sum_i (P_{eui} \times EF_{eui} \times K) + AI$$

where:

E	=	Pollutant emissions in lbs/month and tons/yr;
P _{eu}	=	Process parameter identified in the table below;
EF _{eu}	=	Emission factor identified for each emissions unit and pollutant in the table below;
K	=	Conversion constant: 1 lb/lb for daily and monthly emissions calculations; 1 ton/2,000 lbs for annual emissions calculations;
AI	=	Aggregate insignificant emissions (PM/PM ₁₀ /PM _{2.5} and VOC only)

Emission Source Description	Throughput Type [Units]	Emission Factors (lb/throughput unit)						
		PM	PM ₁₀	PM _{2.5}	SO ₂	NO _x	CO	VOC
Boiler (SD & NG)	Steam Production [Mlb steam]	0.035	0.035	0.0347	---	0.69	0.317	---
Boiler (SD & NG)	Sanderdust Heat Input [MMBtu]	---	---	---	0.025	---	---	0.017
Boiler (NG only)	Natural Gas Heat Input (MMBtu)	0.0025	0.0025	0.0025	0.0017	0.10	0.084	0.0055
RCO (Dryers 2 & 3 & Press)	Furnish [BDT]	0.246	0.246	0.246	0.01	0.083	0.997	0.264
RCO and Dryers 2 & 3	Natural Gas Usage (MMscf)	--	--	--	1.70	--	--	--
Press (uncaptured)	Finished MDF [MSF $\frac{3}{4}$ "]	0.026	0.0084	0.0042	---	---	---	0.041
Board Cooler	Finished MDF [MSF $\frac{3}{4}$ "]	0.054	0.0038	0.0019	---	---	---	0.049
M1	Finished MDF [MSF $\frac{3}{4}$ "]	0.125	0.117	0.100	---	---	---	--
Misc. Fugitives	Furnish Dried [BDT]	0.0025	0.0012	0.00017	---	---	---	0.165
Piles	Constant Time [year]	2000	2000	300	---	---	---	---
Other Sources	Finished MDF [MSF $\frac{3}{4}$ "]	---	---	---	---	---	---	0.130
Aggregate insignificant emissions	Constant Time (year)	2000	2000	2000	---	---	---	2000

46.c. VOC emissions from emissions unit Facility VOC shall be added to the VOC emissions calculated

by Condition 46.b. for comparison to the PSEL listed in Condition 44 and are calculated as follows:

$$E_{FWVOC} = [\sum(C_x * D_x * K_x) - W] \times Z$$

where,

E_{FWVOC} = VOC emissions (lbs/month, tons/year);
 C = Material usage for the period in gallons;
 D = Material density in pounds per gallon;
 K = VOC concentration expressed as a decimal;
 X = Subscript X represents a specific material;
 W = Weight of VOC shipped offsite as hazardous or non-hazardous waste;
 Z = conversion constant: 1 ton/2000 lbs.

As an alternative to D and K above, the permittee may use the VOC concentration given in pounds per gallon in the calculation.

46.d. The emissions factors listed in Condition 46.b are not enforceable limits unless otherwise specified in this permit. Compliance with PSELs must only be determined by the calculations contained in this condition.

EMISSION FEES

47. ~~Emission fees will be based on the Plant Site Emissions Limits, unless the permittee elects to report actual emissions for one or more permitted processes/pollutants. [OAR 340-220-0090]~~

GENERAL TESTING REQUIREMENTS

48. Unless otherwise specified in this permit, the permittee must conduct all testing in accordance with DEQ's Source Sampling Manual. [OAR 340-212-0120]

48.a. Unless otherwise specified by a state or federal regulation, the permittee must submit a source test plan to DEQ at least 30 days prior to the date of the test. The test plan must be prepared in accordance with the Source Sampling Manual and address any planned variations or alternatives to prescribed test methods. Permittee should be aware, if significant variations are requested, it may require more than 30 days for DEQ to grant approval and may require EPA approval in addition to approval by DEQ.

48.b. Only regular operating staff may adjust the processes or emission control device parameters during a compliance source test and within two (2) hours prior to the tests. Any operating adjustments made during a compliance source test, which are a result of consultation during the tests with source testing personnel, equipment vendors, or consultants, may render the source test invalid.

48.c. Unless otherwise specified by permit condition or DEQ approved source test plan, all compliance source tests must be performed as follows:

48.c.i. At least 90% of the design capacity for new or modified equipment; or

48.c.ii. At least 90% of the maximum operating rate for existing equipment; or

48.c.iii. At least 90% of the normal maximum operating rate for existing equipment. For purposes of this permit, the normal maximum operating rate is defined as the 90th percentile of the average hourly operating rates during a 12 month period immediately preceding the source test. Data supporting the normal maximum operating rate must be included with the source test report.

48.d. Each source test must consist of at least three (3) test runs and the emissions results must be reported as the arithmetic average of all valid test runs. If for reasons beyond the control of the permittee a test run is invalid, DEQ may accept two (2) test runs for demonstrating compliance with the emission limit or standard.

48.e. Source test reports prepared in accordance with DEQ's Source Sampling Manual must be submitted to DEQ within 60 days of completing any required source test, unless a different time period is approved in the source test plan submitted prior to the source test.

49. Although source testing is not required by this permit for the permit conditions listed below, if source testing is conducted in addition to the monitoring specified in this permit, the permittee shall use the following test methods and averaging times to measure the pollutant emissions:

Permit Condition	Test Method	Averaging Time	Special conditions
27, 33 and 36	EPA Method 9 in accordance with the DEQ Source Sampling Manual	6 minutes	
35 and 38	DEQ Method 5, 7, or 8	average of three test runs	DEQ Method 8 is for sources with exhaust gases at essentially ambient conditions (e.g. material handling cyclones); DEQ Method 7 is for direct contact combustion sources (e.g. particle and veneer dryers); DEQ Method 5 is for indirect contact fuel burning equipment (e.g. boilers) and any other source.

GENERAL MONITORING AND RECORDKEEPING REQUIREMENTS

General Monitoring Requirements:

50. The permittee must not knowingly render inaccurate any required monitoring device or method. [OAR 340-218-0050(3)(a)(E)]

51. The permittee must use the same methods to determine compliance as those used to determine actual emissions for fee purposes and can be no less rigorous than the requirements of OAR 340-218-0080. [OAR 340-218-0050(3)(a)(F)]

52. The permittee must comply with the monitoring requirements on the date of permit issuance unless otherwise specified in the permit or an applicable requirement. [OAR 340-218-0050(3)(a)(G)]

General Recordkeeping Requirements

53. The permittee must maintain the following general records of testing and monitoring required by this permit: [OAR 340-218-0050(3)(b)(A)]

53.a. The date, place as defined in the permit, and time of sampling or measurements;

53.b. The date(s) analyses were performed;

53.c. The company or entity that performed the analyses;

53.d. The analytical techniques or methods used;

53.e. The results of such analyses;

53.f. The operating conditions as existing at the time of sampling or measurement; and

53.g. The records of quality assurance for continuous monitoring systems (including but not limited to quality control activities, audits, calibration drift checks).

54. Unless otherwise specified by permit condition, the permittee must make every effort to maintain 100 percent of the records required by the permit. If information is not obtained or recorded for legitimate reasons (e.g., the monitor or data acquisition system malfunctions due to a power outage), the missing record(s) will not be considered a permit deviation provided the amount of data lost does not exceed 10% of the averaging periods in a reporting period or 10% of the total operating hours in a reporting period, if no averaging time is specified. Upon discovering a required record is missing, the permittee must document the reason for the missing record. In addition, any missing record that can be recovered from

other available information will not be considered a missing record. [OAR 340-214-0110, 340-214-0114, and 340-218-0050(3)(b)]

55. The permittee must comply with the recordkeeping requirements on the date of permit issuance unless otherwise specified in the permit or an applicable requirement. [OAR 340-218-0050(3)(b)(C)]
56. Unless otherwise specified, the permittee must retain records of all required monitoring data and support information for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings (or other original data) for continuous monitoring instrumentation, and copies of all reports required by the permit. All existing records required by the previous Air Contaminant Discharge Permit or Oregon Title V Operating Permit must also be retained for five (5) years from the date of the monitoring sample, measurement, report, or application. [OAR 340-218-0050(b)(B)]

Specific Recordkeeping Requirements

57. Recordkeeping: The permittee must maintain the following source specific records: [OAR 340-218-0050(3)(a)(C)]
 - 57.a. Monthly amounts of fuel burned in the Boiler by fuel type [40 CFR 60.48c(g)(2)];
 - 57.b. Daily and monthly amounts of the steam produced in the Boiler;
 - 57.c. Daily and monthly gross amount of furnish dried (BDT basis) in Dryers 2 & 3;
 - 57.d. Daily and monthly amounts natural gas burned in Dryers 2 & 3;
 - 57.e. Daily and monthly amount of MDF produced (ft² – 1/8 " and/or 3/4" basis);
 - 57.f. Monthly amount of chemical usage and VOC content;
 - 57.g. Records of operation and maintenance activities and RCO bed temperature;
 - 57.h. Records of corrective actions taken as a result of action level excursions;
 - 57.i. Records of the visible emissions observation reports and corrective action log;
 - 57.j. Records of the occurrence and length of downtime for all pollution control devices;
 - 57.k. Source test and emission factor verification test reports;
 - 57.l. Plant site emissions for the facility;
 - 57.m. Excess emissions;
 - 57.n. Records of the weekly facility excess fugitive emissions inspections and corrective action;
 - 57.o. Records of air pollution episodes and emission reduction actions performed, upon occurrence;
 - 57.p. Records of nuisance complaints and investigation response actions performed, upon occurrence.

REPORTING REQUIREMENTS

General Reporting Requirements

58. Excess Emissions Reporting: The permittee must report all excess emissions as follows: [OAR 340-214-0300 through 340-214-0360]
 - 58.a. Immediately (by 9 am on the day following the event) notify DEQ of an excess emission event by phone, email, or facsimile; and
 - 58.b. Within 15 days of the excess emissions event, submit a written report that contains the following information: [OAR 340-214-0340(1)]
 - 58.b.i. The date and time of the beginning of the excess emissions event and the duration or best estimate of the time until return to normal operation;
 - 58.b.ii. The date and time the permittee notified DEQ of the event;
 - 58.b.iii. The equipment involved;
 - 58.b.iv. Whether the event occurred during planned startup, planned shutdown, scheduled maintenance, or as a result of a breakdown, malfunction, or emergency;

- 58.b.v. Steps taken to mitigate emissions and corrective action taken, including whether the approved procedures for a planned startup, shutdown, or maintenance activity were followed;
- 58.b.vi. The magnitude and duration of each occurrence of excess emissions during the course of an event and the increase over normal rates or concentrations as determined by continuous monitoring or best estimate (supported by operating data and calculations);
- 58.b.vii. The final resolution of the cause of the excess emissions; and
- 58.b.viii. Where applicable, evidence supporting any claim that emissions in excess of technology-based limits were due to any emergency pursuant to OAR 340-214-0360.
- 58.c. In the event of any excess emissions which are of a nature that could endanger public health and occur during non-business hours, weekends, or holidays, the permittee must immediately notify DEQ by calling the Oregon Emergency Response System (OERS). The current number is 1-800-452-0311.
- 58.d. If startups, shutdowns, or scheduled maintenance may result in excess emissions, the permittee must submit startup, shutdown, or scheduled maintenance procedures used to minimize excess emissions to DEQ for prior authorization, as required in OAR 340-214-0310 and 340-214-0320. New or modified procedures must be received by DEQ in writing at least 72 hours prior to the first occurrence of the excess emission event. The permittee must abide by the approved procedures and have a copy available at all times.
- 58.d.i. If the event is covered by the startup, shutdown, and malfunction (SSM) plan required by Appendix A or B to this permit, then the requirements of Condition 57 and 58 do not apply in relation to the NESHAP standards.
- 58.e. The permittee must continue to maintain a log of all excess emissions in accordance with OAR 340-214-0340(3). However, the permittee is not required to submit the detailed log with the semi-annual and annual monitoring reports. The permittee is only required to submit a brief summary listing the date, time, and the affected emissions units for each excess emission that occurred during the reporting period. [OAR 340-214-0340(4)(a)]
- 59. Permit Deviations Reporting: The permittee must promptly report deviations from permit requirements that do not cause excess emissions, including those attributable to upset conditions, as defined in the permit, the probable cause of such deviations, and any corrective actions or preventive measures taken. "Prompt" means within 15 days of the deviation. Deviations that cause excess emissions, as specified in OAR 340-214-0300 through 340-214-0360 must be reported in accordance with Condition 58. [OAR 340-218-0050(3)(c)(B)]
- 60. All required reports must be certified by a responsible official consistent with OAR 340-218-0040(5); [OAR 340-218-0050(3)(c)(D)]
- 61. Reporting requirements must commence on the date of permit issuance unless otherwise specified in the permit. [OAR 340-218-0050(3)(c)(E)]

Addresses of regulatory agencies are the following, unless otherwise instructed:

Submit all Notices and applications that do not include payment to the Western Region's Permit Coordinator.

Submit all reports (annual reports, source test plans and reports, etc.) to DEQ's Western Region. If you know the name of the Air Quality staff member

Submit payments for invoices, applications to modify the permit, and any other payments to DEQ's Business Office:
DEQ – Air Quality Division
700 NE Multnomah St., Suite 600
Portland, OR 97232
503-229-5263

Submit all reports for EPA requirements to:
Air Operating Permits
US Environmental Protection Agency
Mail Stop OAQ-108
1200 Sixth Avenue
Seattle, WA 98101

responsible for your permit,
please include it.

Western Region Air Quality
Department of Environmental
Quality
221 Stewart Ave, Suite 201
Medford, OR 97501

Monthly Reporting

62. ~~The permittee must submit copies of opacity, steam production, and carbon monoxide and oxygen concentrations for the Boiler based on the continuous monitoring required by Conditions 19 and 24 to the DEQ Western Region Office in Medford by no later than the 30th day following the end of each calendar month. The report shall include hourly averages for opacity, steam production, carbon monoxide concentration, and oxygen concentration from the Boiler as well as monthly averages for the four parameters. [OAR 340-240-0210(2)(a) and (e)]~~

Semi-annual and Annual Reports

63. The permittee must submit three (3) copies of reports of any required monitoring at least every 6 months, completed on forms approved by DEQ. Six month periods are January 1 to June 30, and July 1 to December 31. One copy of the report must be submitted to the EPA and two copies to the DEQ regional office. All instances of deviations from permit requirements must be clearly identified in such reports: [OAR 340-218-0050(3)(c)(A) and 340-218-0080(6)(d)]]

63.a. The first semi-annual report is due on August 31 and must include the semi-annual compliance certification (R1002 and R1003 if there are permit deviations). [OAR 340-218-0050(3)(c)(A)(i)].

63.b. The annual report is due on March 15 and must consist of the following: [OAR 340-218-0050(3)(c)(A)(ii)]

63.b.i. The emission fee report (F1101 and F1102); [OAR 340-220-0100]

63.b.ii. A summary of the excess emissions upset log; [OAR 340-214-0340]

63.b.iii. The second semi-annual compliance certification (R1002 and R1003 if there are permit deviations); [OAR 340-218-0050(3)(c)(A)(i)]

63.b.iv. The annual certification that the risk management plan is being properly implemented, if applicable; OAR 340-244-0230. [OAR 340-218-0080(7)]

63.b.v. CAO Annual Zoning and Exposure Location Verification form AQ540 or other DEQ approved forms that include statements verifying the following [OAR 340-245-0100(7)(c), (8)(a)(F) and (G)]:

63.b.v.A. Change in zoning within 1.5 kilometers and whether that change increases the source risk;

63.b.v.B. Change in land use and whether that change increases the source risk.

63.b.vi. Other annual reporting requirements: [OAR 340-214-0220]

63.b.vi.A. records of the 12 month rolling totals of steam produced in the Boiler;

63.b.vi.B. records of the 12 month rolling totals of fuel usage in the Boiler, Dryers 2&3, and the RCO;

63.b.vi.C. records of the 12 month rolling totals of furnish dried;

63.b.vi.D. records of the 12 month rolling totals of finished MDF (1/8 " and/or 3/4" basis);

63.b.vi.E. the annual emission inventory report for the prior calendar year (R1001)

64. The semi-annual compliance certification must include the following (provided that the identification of applicable information may cross-reference the permit or previous reports, as applicable): [OAR 340-218-0080(6)(c)]

64.a. The identification of each term or condition of the permit that is the basis of the certification;

64.b. The identification of the method(s) or other means used by the permittee for determining the compliance status with each term and condition during the certification period, and whether such methods or other means provide continuous or intermittent data. Such methods and other means must include, at a minimum, the methods and means required under OAR 340-218-0050(3). *Note: Certification of compliance with the monitoring conditions in the permit is sufficient to meet this requirement, except when the permittee must certify compliance with new applicable requirements that are incorporated by reference into the permit. When certifying compliance with new applicable requirements that are not yet in the permit, the permittee must provide the information required by this condition.* If necessary, the permittee must identify any other material information that must be included in the certification to comply with section 113(c)(2) of the FCAA, which prohibits knowingly making a false certification or omitting material information;

64.c. The status of compliance with terms and conditions of the permit for the period covered by the certification, including whether compliance during the period was continuous or intermittent. The certification must be based on the method or means designated in Condition 64.b of this rule. The certification must identify each deviation and take it into account in the compliance certification. The certification must also identify as possible exceptions to compliance any periods during which compliance is required and in which an excursion or exceedance, as defined under OAR 340-200-0020, occurred; and

64.d. Such other facts as DEQ may require to determine the compliance status of the source.

65. ~~Greenhouse Gas Registration and Reporting: If the calendar year emission rate of greenhouse gases (CO₂e) is greater than or equal to 2,756 tons (2,500 metric tons), the permittee must register and report its greenhouse gas emissions with DEQ in accordance with OAR 340 Division 215. The greenhouse gas report must be certified by the responsible official consistent with OAR 340-218-0040(5). [OAR 340-215-0030(2)(b) and 0041(1)]~~

66. ~~Notwithstanding any other provision contained in any applicable requirement, the permittee may use monitoring as required under OAR 340-218-0050(3) and incorporated into the permit, in addition to any specified compliance methods, for the purpose of submitting compliance certifications. [OAR 340-218-0080(6)(e)]~~

Pages 26 - 32 redacted -- outside the scope of the SIP