

Semiannual Report of UST Performance Measures
Mid Fiscal Year 2026 (October 01, 2025 – March 31, 2026)

How is the Underground Storage Tank program performing at the midpoint of fiscal year 2026?

UST Program Measures	National Performance
UST Universe – Petroleum And Hazardous Substance Tank Systems (page 1)	
Petroleum USTs regulated by the EPA’s UST program (as of March 2026).	534,189 active USTs at approximately 190,224 facilities.
UST Inspections (page 3)	
On-site inspections at federally-regulated UST facilities (between October 2025 and March 2026).	38,326
UST Technical Compliance Measure (page 4)	
Technical compliance rate (TCR) (between April 2025 and March 2026).	60.9%
UST Additional Compliance Measures (page 11) (between April 2025 and March 2026)	
Class A and B Operator Training requirements	89.7%
Financial Responsibility requirements	90.4%
Walk Through requirements	83.2%
LUST Corrective Action Measures (page 13)	
Confirmed releases (between October 2025 and March 2026).	(1,997 includes 4 in Indian country) <ul style="list-style-type: none"> • cumulative since 1984 inception of the program = 583,313
Cleanups completed (between October 2025 and March 2026).	(2,947 includes 12 in Indian country) <ul style="list-style-type: none"> • cumulative since 1984 inception of the program = 530,454
Releases remaining to be cleaned up (as of March 2026).	52,859

What are the definitions for the UST performance measures?

The most current definitions for the UST performance measures are available on the U.S. Environmental Protection Agency’s UST performance website www.epa.gov/ust/ust-performance-measures under **Definitions**.

Where does EPA get the performance data?

Twice each year, EPA collects data from states regarding underground storage tank performance measures and makes the data publicly available. EPA directly provides data on work in Indian country because the Agency implements the program there. These data include information such as the number of active and closed petroleum tanks and hazardous substance tanks, releases confirmed, cleanups initiated and completed, and inspections conducted. The data also include the percentage of facilities in compliance



with UST technical requirements, operator training, financial responsibility, and walk-through requirements. EPA compiles the data and presents it in table format for all states and Indian Country.

Where can I find performance data from previous years?

EPA's UST performance measures website, www.epa.gov/ust/ust-performance-measures, provides the current report as well as historical reports dating back to FY 2005.

For more information, contact Susan Burnell of EPA's Office of Underground Storage Tanks at burnell.susan@epa.gov or 202-564-0766.

UST Universe – Petroleum and Hazardous Substance UST Systems for Mid-Year FY 2026
(Cumulative through March 31, 2026)

Region	State	Number of Active Petroleum UST Systems	Number of Closed Petroleum UST Systems	Number of Active Hazardous Substance UST Systems	Number of Closed Hazardous Substance UST Systems	Total Active UST Systems	Total Closed UST Systems
State Data by Region							
1	CT	4,961	30,652	13	817	4,974	31,469
	MA	7,895	28,462	53	763	7,948	29,225
	ME	1,931	14,830	0	170	1,931	15,000
	NH	2,309	12,835	18	158	2,327	12,993
	RI	1,073	9,318	1	272	1,074	9,590
	VT	1,539	6,810	15	58	1,554	6,868
Region 1 Subtotal		19,708	102,907	100	2,238	19,808	105,145
2	NJ ¹	11,417	66,654	146	5,176	11,563	71,830
	NY ¹	21,605	115,062	319	1,276	21,924	116,338
	PR	4,427	5,925	1	148	4,428	6,073
	VI	133	293	0	0	133	293
Region 2 Subtotal		37,582	187,934	466	6,600	38,048	194,534
3	DC	512	3,671	1	112	513	3,783
	DE ¹	1,231	7,889	2	95	1,233	7,984
	MD	6,984	33,495	14	277	6,998	33,772
	PA ¹	20,719	72,404	59	2,476	20,778	74,880
	VA ¹	17,595	65,694	25	901	17,620	66,595
	WV	3,706	22,381	3	182	3,709	22,563
Region 3 Subtotal		50,747	205,534	104	4,043	50,851	209,577
4	AL	15,981	32,129	13	175	15,994	32,304
	FL	23,039	115,991	13	177	23,052	116,168
	GA ¹	30,411	54,951	34	331	30,445	55,282
	KY	9,076	42,426	25	336	9,101	42,762
	MS	7,981	24,916	10	44	7,991	24,960
	NC ¹	23,383	75,364	45	1,268	23,428	76,632
	SC	11,042	35,786	11	349	11,053	36,135
	TN ¹	15,687	42,826	14	425	15,701	43,251
Region 4 Subtotal		136,600	424,389	165	3,105	136,765	427,494
5	IL ¹	17,955	66,106	176	2,110	18,131	68,216
	IN ¹	13,143	45,516	31	698	13,174	46,214
	MI	16,352	77,117	40	1,408	16,392	77,117
	MN	12,320	35,571	43	411	12,363	35,982
	OH	21,335	67,705	88	799	21,423	68,504
	WI	13,379	73,494	51	859	13,430	74,353
Region 5 Subtotal		94,484	365,509	429	6,285	94,913	371,794
6	AR	8,604	22,536	1	42	8,605	22,578
	LA	9,949	37,778	17	14	9,966	37,792
	NM	2,898	14,330	5	118	2,903	14,448
	OK ²	8,055	23,728	DNA	DNA	8,055	23,728
	TX	47,191	132,549	52	333	47,243	132,882
Region 6 Subtotal		76,697	230,921	75	507	76,772	231,428
7	IA	6,340	25,048	25	172	6,365	25,220
	KS ¹	6,202	22,510	5	53	6,207	22,563
	MO	8,397	34,345	18	395	8,415	34,740
	NE ¹	6,232	16,101	2	34	6,234	16,135
Region 7 Subtotal		27,171	98,004	50	654	27,221	98,658

UST Universe – Petroleum and Hazardous Substance UST Systems for Mid-Year FY 2026
(Cumulative through March 31, 2026)

Region	State	Number of Active Petroleum UST Systems	Number of Closed Petroleum UST Systems	Number of Active Hazardous Substance UST Systems	Number of Closed Hazardous Substance UST Systems	Total Active UST Systems	Total Closed UST Systems
8	CO	7,116	25,529	9	313	7,125	25,842
	MT	2,655	12,339	8	97	2,663	12,436
	ND	2,241	7,973	0	43	2,241	8,016
	SD	3,023	7,608	3	59	3,026	7,667
	UT	3,591	14,656	9	101	3,600	14,757
	WY	1,525	8,823	6	23	1,531	8,846
Region 8 Subtotal		20,151	76,928	35	636	20,186	77,564
9	AS	7	65	0	0	7	65
	AZ	5,765	24,259	8	142	5,773	24,401
	CA ¹	36,914	139,173	86	22,648	37,000	161,821
	CNMI	56	80	0	0	56	80
	GU	236	518	2	0	238	518
	HI	1,259	5,885	0	21	1,259	5,906
	NV	3,955	8,149	13	30	3,968	8,179
Region 9 Subtotal		48,192	178,129	109	22,841	48,301	200,970
10	AK	873	7,011	1	21	874	7,032
	ID	3,021	11,855	6	35	3,027	11,890
	OR ¹	5,403	27,995	17	154	5,420	28,149
	WA	9,625	38,776	0	637	9,625	39,413
Region 10 Subtotal		18,922	85,637	24	847	18,946	86,484
Indian Country Data							
Region 1		12	7	0	0	12	7
Region 2		168	88	0	0	168	88
Region 4		56	112	0	0	56	112
Region 5		376	1,184	3	3	379	1,187
Region 6		319	261	0	0	319	261
Region 7		76	118	0	0	76	118
Region 8		416	1,946	0	8	416	1,954
Region 9		608	1,556	1	7	609	1,563
Region 10		343	1,233	0	23	343	1,256
Indian Country Subtotal		2,374	6,505	4	41	2,378	6,546
National Data							
National Total		532,628	1,962,397	1,561	47,797	534,189	2,010,194

¹States reporting by compartments.

²DNA = Data Not Available. OK Corporation Commission (OCC) does not collect hazardous substance UST data in OK.

Note: active UST system counts are calculated values from reported total UST systems minus the number of reported closed UST systems.

Note: there are no Indian country USTs in EPA Region 3.

UST Inspections for Mid-Year FY 2026
(October 1, 2025 – March 31, 2026)

Region	State	Number of On-Site Inspections Conducted
State Data by Region		
1	CT	462
	MA	333
	ME	700
	NH	104
	RI	32
	VT	25
	Region 1 Subtotal	
2	NJ	575
	NY	978
	PR	82
	VI	0
Region 2 Subtotal		1,635
3	DC	14
	DE	42
	MD	482
	PA	1,083
	VA	822
	WV	174
Region 3 Subtotal		2,617
4	AL	1,299
	FL	2,500
	GA	1,472
	KY	835
	MS	543
	NC	1,227
	SC	1,640
TN	1,043	
Region 4 Subtotal		10,559
5	IL	1,330
	IN	660
	MI	816
	MN	338
	OH	1,335
	WI	575
Region 5 Subtotal		5,054
6	AR	611
	LA	698
	NM	188
	OK	1,271
	TX	2,383
Region 6 Subtotal		5,151
7	IA	418
	KS	324
	MO	967
	NE	503
Region 7 Subtotal		2,212

Region	State	Number of On-Site Inspections Conducted
8	CO	547
	MT	136
	ND	6
	SD	69
	UT	315
	WY	93
Region 8 Subtotal		1,166
9	AS	3
	AZ	393
	CA	6,182
	CNMI	9
	GU	23
	HI	106
NV	427	
Region 9 Subtotal		7,143
10	AK	9
	ID	147
	OR	299
	WA	581
Region 10 Subtotal		1,036
Indian Country Data		
Region 1		0
Region 2		5
Region 4		5
Region 5		11
Region 6		17
Region 7		2
Region 8		0
Region 9		48
Region 10		9
Indian Country Subtotal		97
National Data		
National Total		38,326

Note: there are no Indian country USTs in EPA Region 3.

UST Technical Compliance Rate Measures for Mid-Year FY 2026
(April 1, 2025 – March 31, 2026)

Region	State	% in Compliance with Spill Prevention Requirements	% in Compliance with Overfill Prevention Requirements	% in Compliance with Corrosion Protection Requirements	% in Compliance with Release Detection Requirements	% of UST Facilities meeting the Technical Compliance Rate (in compliance with all TCR categories)
State Data by Region						
1	CT ¹	98%	99%	99%	95%	94%
	MA ¹	60%	68%	96%	37%	33%
	ME ¹	98%	99%	100%	63%	60%
	NH ¹	78%	87%	95%	42%	36%
	RI ¹	48%	95%	99%	67%	41%
	VT ¹	99%	97%	98%	92%	87%
Region 1 Subtotal		78%	85%	97%	61%	56%
2	NJ	99%	94%	99%	96%	91%
	NY	78%	79%	94%	72%	66%
	PR	77%	74%	100%	75%	66%
	VI ²	DNA	DNA	DNA	DNA	DNA
Region 2 Subtotal		84%	83%	96%	80%	73%
3	DC	89%	87%	97%	82%	80%
	DE	95%	94%	98%	92%	91%
	MD	90%	84%	94%	77%	66%
	PA	94%	95%	92%	84%	77%
	VA	79%	77%	91%	64%	56%
	WV	90%	91%	96%	80%	75%
Region 3 Subtotal		88%	87%	92%	76%	68%
4	AL	92%	90%	84%	75%	57%
	FL ¹	85%	89%	100%	70%	63%
	GA	64%	64%	73%	52%	38%
	KY	86%	90%	90%	76%	64%
	MS	86%	85%	85%	84%	78%
	NC	84%	85%	87%	71%	59%
	SC	91%	91%	85%	89%	60%
TN	90%	84%	80%	52%	38%	
Region 4 Subtotal		82%	82%	85%	67%	54%
5	IL	92%	94%	95%	83%	75%
	IN	44%	46%	79%	35%	19%
	MI	50%	52%	82%	30%	20%
	MN	92%	89%	93%	88%	84%
	OH	66%	66%	94%	65%	54%
	WI	98%	93%	96%	56%	54%
Region 5 Subtotal		73%	73%	90%	60%	51%
6	AR	77%	77%	67%	73%	56%
	LA	86%	88%	79%	64%	48%
	NM	77%	80%	87%	72%	66%
	OK	86%	87%	86%	64%	53%
	TX	86%	87%	95%	93%	78%
Region 6 Subtotal		85%	86%	89%	83%	69%
7	IA	82%	85%	98%	51%	45%
	KS	88%	96%	96%	92%	81%
	MO	99%	99%	100%	98%	96%
	NE	65%	65%	86%	69%	51%
Region 7 Subtotal		85%	87%	95%	79%	70%
8	CO	97%	97%	99%	98%	93%
	MT	90%	96%	97%	82%	75%
	ND	73%	78%	87%	58%	50%
	SD	70%	66%	78%	67%	56%
	WY	97%	98%	100%	97%	92%
Region 8 Subtotal		89%	90%	94%	83%	77%

UST Technical Compliance Rate Measures for Mid-Year FY 2026
(April 1, 2025 – March 31, 2026)

Region	State	% in Compliance with Spill Prevention Requirements	% in Compliance with Overfill Prevention Requirements	% in Compliance with Corrosion Protection Requirements	% in Compliance with Release Detection Requirements	% of UST Facilities meeting the Technical Compliance Rate (in compliance with all TCR categories)
9	AS ²	DNA	DNA	DNA	DNA	DNA
	AZ	80%	88%	97%	79%	64%
	CA ¹	87%	93%	100%	72%	63%
	CNMI	94%	94%	100%	72%	72%
	GU	100%	100%	100%	93%	93%
	HI	92%	97%	98%	84%	81%
	NV	84%	82%	94%	52%	28%
Region 9 Subtotal		86%	91%	99%	71%	61%
10	AK	63%	70%	93%	84%	48%
	ID ¹	96%	98%	92%	90%	76%
	OR	77%	82%	93%	66%	56%
	WA	80%	81%	89%	69%	55%
Region 10 Subtotal		81%	84%	91%	72%	58%
Indian Country Data						
Region 1		100%	100%	100%	67%	67%
Region 2		49%	49%	74%	55%	47%
Region 4		88%	88%	100%	88%	76%
Region 5		78%	84%	88%	81%	62%
Region 6		87%	85%	98%	80%	76%
Region 7		67%	67%	100%	56%	44%
Region 8		80%	85%	87%	63%	54%
Region 9		72%	77%	88%	75%	62%
Region 10		89%	87%	98%	67%	62%
Indian Country Subtotal		78%	80%	90%	72%	61%
National Data						
National Total		82.1%	83.1%	90.7%	71.5%	60.9%

Note: compliance measures track the percentage of recently inspected facilities in compliance with federal performance standards. States have different approaches to targeting inspections (e.g., non-compliant facilities or random inspections). States report on the technical compliance rate (TCR) measures based on state regulations updated since 2018 to be in compliance with the 2015 federal regulations. The TCR measures show compliance for the last twelve months.

Note: there are no Indian country USTs in EPA Region 3.

¹States reporting based on requirements more stringent than the federal TCR requirements. See pages 6-10 for description of state regulations more stringent than the federal TCR requirements.

²DNA = Data Not Available. VI has not conducted inspections in the last twelve months and has no compliance data to report for Mid-Year FY 2026. AS did not report TCR at Mid-Year FY 2026 because they do not have updated regulations.

States with Requirements More Stringent Than the Federal Technical Compliance Rate Requirements

CALIFORNIA

- UST compliance inspections performed once every 12 months.
- Field constructed USTs are regulated as non-field constructed USTs.

Spill Prevention:

- Spill prevention testing performed every 12 months.
- Spill prevention contains at least five gallons with method to empty container.

Corrosion Protection:

- Interior lining and monitoring well required for single-walled steel USTs.
- Cathodic protection system records maintained for 78 months.

Release Detection:

- Automatic line leak detectors on double-walled pressurized pipe, other than emergency generators, must restrict or shut off flow of product when a leak is detected.
- Automatic line leak detectors on single-walled pressurized pipe, other than emergency generators, must shut down the pump when a leak is detected or leak detector is disconnected.
- All hazardous substance UST systems are continuously monitored.
- Petroleum UST systems installed after January 1, 1984 required to be double-walled, continuously monitored and cathodically protected.
- Continuously monitored under-dispenser containment required on all dispensers since December 31, 2003.
- Secondary containment testing required since 2003 for tanks, piping, under-dispenser containment and sumps for systems installed between January 1, 1984 and June 30, 2004.
- Secondary containment systems installed after July 1, 2004:
 - require continuous monitoring of the primary and secondary containment by vacuum, pressure or hydrostatic pressure, with monitoring equipment certified every 12 months;
 - have no exemption for safe suction piping;
 - must be capable of detecting liquid or vapor phase releases; and
 - are designed to prevent any water intrusion.
- All release detection and secondary containment records maintained for 36 months.

CONNECTICUT

Release Prevention:

- Class A/B operator must inspect and test overfill prevention equipment annually.

Release Detection:

- All new UST systems must be double walled with interstitial monitoring since October 1, 2003.
- All new UST systems must include liquid tight under dispenser containment sumps with sensors and liquid tight piping containment sumps with sensors since August 8, 2012.
- Interstitial spaces on tanks and lines are considered to be secondary containment requiring testing every three years in addition to hydrostatically testing sumps.
- Weekly inventory reconciliation is required for all tanks with the exception of DW systems using interstitial monitoring as the primary method of release detection.

- Suction piping shall either use a monthly monitoring method or have a Line Tightness Test (LTT) conducted at least every three years until the last two years prior to the end of their life expectancy.
- For safe suction piping, a LTT shall be conducted thirty-six to thirty-three months prior to the end of their life expectancy and annually.
- Owners and operators must maintain records for at least five years beyond the operational life of the UST system.

Corrosion Protection:

- Interior lining of UST not allowed as an acceptable method of corrosion protection since Nov. 20, 2018.
- All cathodic protection systems must be tested within six months of installation, following repairs, and at least annually thereafter.

FLORIDA

Release Detection:

- Groundwater and vapor monitoring plus statistical inventory reconciliation are not allowed unless approved by Florida Department of Environmental Protection.

IDAHO

- Idaho measures compliance against the full state regulation not the TCR measures (e.g., 12 months of records are required).

MAINE

- Annual compliance inspection requirements: the owner of a facility is responsible for ensuring that the entire facility is inspected annually for compliance with the applicable requirements.

Release Prevention:

- Overfill and spill prevention alarms and shutoff systems must be tested at least annually and recalibrated, if necessary, in accordance with manufacturer's instructions.
- Sump testing and the correction of any deficiencies must be certified by a Maine Certified Underground Oil Storage Tank Installer or Inspector.
- Walkthrough inspections - a certified Class A or B operator must inspect the facility at least weekly. All facilities must maintain records of the weekly inspections at the facility or the owner's place of business for three years.
- Dispenser sumps or pans must be located and installed under all product dispensers. Dispenser sumps must be liquid tight and allow for visual inspection and access to the components in the containment system.

Corrosion Protection:

- A monthly inspection shall be performed of the rectifier meter on all facilities utilizing the impressed current system of corrosion protection.

Release Detection:

- Methods of leak detection for tanks and piping that are not allowed include: for tanks, manual tank gauging, groundwater monitoring and vapor monitoring; for piping, line tightness testing.

- All new and replacement field constructed tanks must have secondary containment, continuous interstitial monitoring, and overflow and spill prevention equipment. New or replacement field constructed tank piping must have secondary containment regardless of the size of the field constructed tank.
- New and replacement airport hydrant piping must have secondary containment and continuous interstitial monitoring.
- All piping sumps including dispenser sumps and pans shall be provided with continuous leak detection monitoring.
- Dispenser sumps must be equipped with continuous leak detection equipment including leak detection sensors and alarms. If the facility operates unattended at any time, then the dispenser sump sensor(s) must shut down all submersible pumps.
- Containment sumps must be tested for tightness immediately following a repair in accordance with Recommended Practices for the Testing and Verification of Spill, Overflow, Leak Detection and Secondary Containment Equipment at UST Facilities, PEI RP 1200, the manufacturer's instructions, or an alternative procedure approved by the Commissioner. If the repair consists only of replacement of a lid, sump testing is not required.

MASSACHUSETTS

Spill Prevention:

- All UST systems, regardless of the amount of regulated product received at one time, are required to have a spill bucket and an overflow prevention device (310 CMR 80.21).
- Spill buckets installed after January 2, 2015 must be at least 5 gallons (310 CMR 80.21(1)(a)).
- Spill buckets that are replaced after January 2, 2015, must be five gallons (310 CMR 80.21(1)(a)).

Corrosion Protection:

- Cathodic protection systems must be tested within 60 days of repair (310 CMR 80.29(6)).

Release Detection:

- All Sumps must pass an integrity test after repairs (310 CMR 80.27(9)).
- Testing of sumps other than sumps that support interstitial monitoring of piping is required; does not include double-walled sumps, if the integrity of both walls is monitored every 90 days or annually.
- Vapor monitoring and groundwater monitoring are not permitted as a form of leak detection.
- Inventory control is not allowed as a method of leak detection. It is required as an additional measure for UST systems that are single-walled and do not have continuous monitoring.
- New tanks installed after January 1, 1989, are required to be double walled with interstitial monitoring.
- Regulated substance dispensers installed, repaired, or replaced on or after March 21, 2008 must be equipped with a dispenser sump that is continuously monitored with a dispenser sump sensor.

NEW HAMPSHIRE

- Airport Hydrant Systems and Field Constructed USTs are required to have secondary containment for tanks and piping and electronically monitor for releases in the secondary containment.

Spill Prevention:

- UST systems installed before April 22, 1997, or that do not have existing spill containment at stage I system connections, must have installed spill containment at stage I system connections by October 13, 2021.
- Spill containment tightness testing required for all stage I systems effective October 13, 2021, and triennially thereafter.
- Spill containment equipment with secondary containment and leak monitoring that is not being tightness tested triennially, must inspect the interstitial space for the presence of any oil or water, remove and dispose of any oil or water, and repair the spill containment as necessary.

Release Detection:

- The owner of a motor fuel dispensing UST system must have tested the primary containment system for tightness by December 22, 2017, and triennially thereafter.

RHODE ISLAND

- Airport hydrant fuel distribution systems and UST systems with field-constructed tanks are required to meet the same construction, release detection, release prevention, and closure requirements as all other UST systems containing regulated substances.

Release Prevention:

- All new and replacement spill containment basins must be capable of holding a minimum of three gallons, be double-walled and capable of periodic interstitial monitoring.
- Single-walled spill containment basins are prohibited from being installed as of November 20, 2018. All spill containment basins for gasoline USTs were required to be double-walled, Stage I EVR compatible by December 25, 2021.
- Under-dispenser containment has been required on all new installations since 1992; all existing dispensers are required to have UDC prior to 2024.
- Single-walled spill containment basins cannot be repaired and must be replaced with a double-walled model.

Corrosion Protection:

- Interior lining of UST has not been allowed as an acceptable method of corrosion protection since November 20, 2018.

Release Detection:

- All USTs and product piping installed after 1992 must be double-walled and the interstitial space routinely tested for tightness. Single walled USTs and product piping must be permanently closed within 32 years from the date of installation.
- All tanks and piping are required to be tightness tested after a repair. No exemptions.
- Records required to be maintained by owner/operator for a minimum of 36 months.
- Tightness testing schedule is different than the federal requirement; it depends on the type of tank.
- Single-walled USTs and product piping must be tested for tightness annually.

- The interstitial space of double-walled USTs and product piping must be tested for tightness upon installation, at 20 years of age, and every 2 years thereafter; including suction piping.
- Groundwater, vapor, and “secondary barrier” testing, as well as conducting a periodic SIR are not accepted methods of leak detection.
- All USTs and product piping must be continuously monitored for leaks regardless of installation date.
- All pressurized product piping must contain a LLD regardless of installation date.
- Release detection for product piping and UST required regardless of installation date.
- All single-walled USTs containing regulated substances, and any single-walled UST greater than 2,000 gallons containing waste oil or motor oil, are required to have an automatic tank gauge.
- All single-walled USTs are required to perform continuous statistical leak detection.
- ATG alone is not a valid method of leak detection and must be coupled with tightness testing.

VERMONT

Spill Prevention:

- All tanks must have spill containment, regardless of the volume transferred at any one time.
- Spill containment devices installed or replaced after July 1, 2007 shall have a minimum capacity of 15 gallons and not be equipped with a drain valve.

Corrosion Protection:

- Systems using field-installed anodes must be corrosion protection tested at least annually after the initial test.
- Systems using impressed current shall be inspected and tested at least annually.

Release Detection:

- Any dispenser sump installed after July 1, 2007 must be monitored interstitially.
- Inventory monitoring is required for all federally-regulated motor fuel tanks, and records maintained onsite.
- Weekly monitoring required for tank and piping. Records must be available for the 2 most recent consecutive months and for 8 of the last 12 months.
- Inventory control/Tank Tightness Testing is not allowed as a release detection method as of June 30, 1998.

UST Additional Compliance Measures for Mid-Year FY 2026
(April 1, 2025 – March 31, 2026)

Region	State	% in Compliance with A and B Operator Training Requirements	% in Compliance with Financial Responsibility Requirements ¹	% in Compliance with Walk Through Requirements
State Data by Region				
1	CT	97%	98%	97%
	MA	81%	77%	67%
	ME	76%	100%	71%
	NH	87%	100%	86%
	RI	66%	97%	77%
	VT	98%	99%	93%
Region 1 Subtotal		86%	90%	80%
2	NJ	100%	97%	99%
	NY	85%	79%	85%
	PR	79%	77%	75%
	VI ²	DNA	DNA	DNA
Region 2 Subtotal		89%	84%	88%
3	DC	93%	97%	92%
	DE	98%	98%	98%
	MD	91%	70%	72%
	PA	96%	96%	91%
	VA	83%	81%	84%
	WV	96%	89%	93%
Region 3 Subtotal		91%	87%	86%
4	AL	95%	100%	54%
	FL	94%	97%	95%
	GA	78%	72%	72%
	KY	86%	100%	84%
	MS	87%	99%	86%
	NC	89%	99%	85%
	SC	96%	100%	93%
	TN	97%	100%	89%
Region 4 Subtotal		89%	93%	81%
5	IL	92%	94%	83%
	IN	57%	61%	56%
	MI	90%	83%	59%
	MN	94%	100%	90%
	OH	84%	86%	86%
	WI	94%	85%	82%
Region 5 Subtotal		86%	85%	76%
6	AR	76%	95%	73%
	LA	94%	94%	89%
	NM	93%	84%	66%
	OK	92%	100%	78%
	TX	94%	93%	90%
Region 6 Subtotal		92%	94%	86%
7	IA	92%	99%	81%
	KS	91%	96%	86%
	MO	99%	95%	100%
	NE	74%	100%	70%
Region 7 Subtotal		90%	97%	85%

UST Additional Compliance Measures for Mid-Year FY 2026
(April 1, 2025 – March 31, 2026)

Region	State	% in Compliance with A and B Operator Training Requirements	% in Compliance with Financial Responsibility Requirements ¹	% in Compliance with Walk Through Requirements
8	CO	100%	88%	99%
	MT	99%	97%	95%
	ND	98%	97%	85%
	SD	99%	100%	94%
	UT	97%	99%	92%
	WY	99%	100%	95%
Region 8 Subtotal		99%	95%	95%
9	AS ²	DNA	DNA	DNA
	AZ	89%	98%	90%
	CA	93%	87%	85%
	CNMI	100%	100%	72%
	GU	93%	100%	93%
	HI	98%	96%	91%
	NV	96%	94%	53%
Region 9 Subtotal		93%	89%	83%
10	AK	89%	96%	85%
	ID	98%	100%	97%
	OR	94%	95%	89%
	WA	91%	91%	91%
Region 10 Subtotal		93%	94%	91%
Indian Country Data				
Region 1		100%	100%	100%
Region 2		69%	58%	52%
Region 4		100%	94%	100%
Region 5		87%	91%	81%
Region 6		94%	81%	89%
Region 7		89%	89%	78%
Region 8		80%	81%	74%
Region 9		91%	86%	87%
Region 10		98%	96%	96%
Indian Country Subtotal		88%	85%	83%
National Data				
National Total		89.7%	90.4%	83.2%

¹Financial responsibility requirements apply to petroleum USTs only, not hazardous substance USTs.

²DNA = Data Not Available. VI has not conducted inspections in the last twelve months and has no compliance data to report for Mid-Year FY 2026. AS did not report TCR at Mid-Year FY 2026 because they do not have updated regulations.

Note: there are no Indian country USTs in EPA Region 3.

LUST Corrective Action Measures for Mid-Year FY 2026
(Cumulative through March 31, 2026)

Region	State	Confirmed Releases Actions This Period	Confirmed Releases Cumulative	Cleanups Initiated Cumulative	Cleanups Completed Actions This Period	Cleanups Completed Cumulative	Cleanups Backlog
State Data by Region							
1	CT	35	4,070	4,024	17	2,966	1,104
	MA	9	6,803	6,775	14	6,553	250
	ME	31	3,512	3,512	31	3,474	38
	NH	6	2,794	2,792	2	2,254	540
	RI	9	1,557	1,557	5	1,422	135
	VT	1	2,199	2,199	5	1,738	461
Region 1 Subtotal		91	20,935	20,859	74	18,407	2,528
2	NJ	62	19,442	17,801	135	14,731	4,711
	NY	89	31,116	31,060	101	30,877	239
	PR	1	1,093	869	5	578	515
	VI	0	40	38	0	36	4
Region 2 Subtotal		152	51,691	49,768	241	46,222	5,469
3	DC	7	1,070	969	6	966	104
	DE	15	3,024	2,969	17	3,013	11
	MD	42	13,344	13,344	65	13,055	289
	PA	92	19,239	19,197	138	16,614	2,625
	VA	39	13,437	13,366	50	13,333	104
	WV	25	3,997	3,983	27	3,607	390
Region 3 Subtotal		220	54,111	53,828	303	50,588	3,523
4	AL	25	12,545	12,309	44	11,764	781
	FL	54	34,133	33,582	157	26,395	7,738
	GA	88	15,835	15,834	77	15,365	470
	KY	48	17,766	17,739	35	17,174	592
	MS	74	9,131	8,871	67	8,675	456
	NC	85	28,143	25,585	213	27,601	542
	SC	26	11,164	10,959	63	9,205	1,959
	TN	43	16,437	16,437	44	16,322	115
Region 4 Subtotal		443	145,154	141,316	700	132,501	12,653
5	IL	117	26,905	26,590	112	22,307	4,598
	IN	76	11,117	10,699	84	10,385	732
	MI	80	24,949	23,884	402	17,441	7,508
	MN	41	12,957	12,778	81	12,610	347
	OH	222	35,232	34,524	203	33,303	1,929
	WI	48	20,348	20,242	82	19,939	409
Region 5 Subtotal		584	131,508	128,717	964	115,985	15,523
6	AR	10	1,556	1,469	15	1,425	131
	LA	47	6,514	6,514	64	5,944	570
	NM	6	2,826	2,497	4	1,951	875
	OK	68	6,259	6,259	53	5,764	495
	TX	78	29,765	29,092	77	28,675	1,090
Region 6 Subtotal		209	46,920	45,831	213	43,759	3,161
7	IA	5	6,463	6,342	21	6,222	241
	KS	18	5,563	5,428	30	4,389	1,174
	MO	32	7,752	7,743	45	7,228	524
	NE	19	7,085	6,753	53	6,627	458
Region 7 Subtotal		74	26,863	26,266	149	24,466	2,397

LUST Corrective Action Measures for Mid-Year FY 2026
(Cumulative through March 31, 2026)

Region	State	Confirmed Releases Actions This Period	Confirmed Releases Cumulative	Cleanups Initiated Cumulative	Cleanups Completed Actions This Period	Cleanups Completed Cumulative	Cleanups Backlog
8	CO	77	10,231	9,910	85	9,887	344
	MT	2	3,253	3,165	0	2,591	662
	ND	1	931	900	1	901	30
	SD	27	3,027	2,980	29	2,918	109
	UT	17	5,502	5,403	3	5,242	260
	WY	1	2,841	2,814	2	2,367	474
Region 8 Subtotal		125	25,785	25,172	120	23,906	1,879
9	AS	0	8	8	0	8	0
	AZ	16	9,597	9,517	18	9,286	311
	CA	21	44,678	44,345	85	43,334	1,344
	CNMI	0	16	16	0	14	2
	GU	0	147	147	0	139	8
	HI	6	2,248	2,194	3	2,118	130
	NV	5	2,716	2,716	9	2,620	96
Region 9 Subtotal		48	59,410	58,943	115	57,519	1,891
10	AK	8	2,669	2,559	5	2,351	318
	ID	2	1,622	1,610	5	1,572	50
	OR	22	8,001	7,660	24	7,252	749
	WA	15	7,253	7,039	22	4,747	2,506
Region 10 Subtotal		47	19,545	18,868	56	15,922	3,623
Indian Country Data							
Region 1		0	2	2	0	2	0
Region 2		0	7	7	0	7	0
Region 4		0	18	18	0	18	0
Region 5		0	281	247	6	214	67
Region 6		0	64	63	0	41	23
Region 7		1	27	27	0	21	6
Region 8		0	462	448	1	392	70
Region 9		2	324	306	4	284	40
Region 10		1	206	205	1	200	6
Indian Country Subtotal		4	1,391	1,323	12	1,179	212
National Data							
National Total		1,997	583,313	570,891	2,947	530,454	52,859

Definition of confirmed releases, cleanups initiated, and cleanups completed are on EPA's website at https://www.epa.gov/system/files/documents/2022-05/revised-ust-lust-perf-meas-defs_02-25-22.pdf

Note: there are no Indian country USTs in EPA's Region 3.

Note: the LUST corrective action performance measures apply to petroleum USTs only, not hazardous substance USTs.

UST National Backlog: FY 1989 Through Mid-Year FY 2026

