

## Air Quality

### TIER I OPERATING PERMIT

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**Permittee** Clearwater Paper Corp – PPD and CPD  
**Permit Number** T1-2020.0024  
**Project ID** 63068  
**Facility ID** 069-00001  
**Facility Location** 803 Mill Road  
Lewiston, ID 83501

### Permit Authority

This permit (a) is issued according to the “Rules for the Control of Air Pollution in Idaho” (Rules) (IDAPA 58.01.01.300–386) (b) incorporates all applicable terms and conditions of prior air quality permits issued by the Idaho Department of Environmental Quality (DEQ) for the permitted source, unless the permittee emits toxic pollutants subject to state-only requirements pursuant to IDAPA 58.01.01.210 and the permittee elects not to incorporate those terms and conditions into this operating permit.

The permittee shall comply with the terms and conditions of this permit. The effective date of this permit is the date of signature by DEQ on this cover page.

**Date Issued** March 30, 2023

**Date Expires** November 26, 2026



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Chris Duerschner, Permit Writer



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Mike Simon, Stationary Source Bureau Chief

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## 5 No. 4 Power Boiler

### Summary Description

Table 5.1 describes the devices used to control emissions from No. 4 Power Boiler

**Table 5.1 No. 4 Power Boiler Description**

Emissions Point ID	Emissions Unit/Process	Control Devices
781	Combustion Engineering boiler burning wood waste, natural gas, and fuel oil (as listed in underlying permits) installed in 1980	Multiclones, Electrostatic Precipitator

Table 5.2 contains only a summary of the requirements that apply to the No. 4 Power Boiler. Specific permit requirements are listed below:

**Table 5.2 Applicable Requirements Summary**

Permit Conditions	Parameter	Limit/Standard Summary	Applicable Requirements Reference	Operating, Monitoring, and Recordkeeping Requirements
5.1	PM	0.10 lb/MMBtu	40 CFR 60.42(a)(1)	5.8 and Permit Section 24
5.2	PM	0.015 gr/dscf at 12% CO <sub>2</sub> , & 120 T/yr	PTC, 9/20/1978	5.8, 5.9, & Permit Section 24
5.3	Opacity	20%, except for 6 min/hr not to exceed 27%	40 CFR 60.42(a)(2)	5.11 & Permit Section 24
5.4	SO <sub>2</sub>	0.80 lb/MMBtu	40 CFR 60.43(a)(1)	5.11, 5.12
5.5	NO <sub>x</sub>	Gas/wood: 0.2 lb/MMBtu; Oil/wood: 0.3 lb/MMBtu; 842 T/yr	PSD permit	5.10, 5.13
5.6	NO <sub>x</sub>	Gas: 0.20 lb/MMBtu; Gas/wood, Oil/wood: 0.30 lb/MMBtu	40 CFR 60.44(a)(1) and (2)	5.13, 5.14
5.7	SO <sub>2</sub>	100 tons per any consecutive 12 months	PTC, 9/20/1978	5.11, 5.12, 5.14

### Emission Limits

~~5.1 No person shall discharge to the atmosphere any gases which contain PM in excess of 0.10 lb/MMBtu derived from fossil fuel or fossil fuel and wood residue.~~

~~[40 CFR 60.42(a)(1)]~~

~~5.2 Emissions of particulate matter shall not exceed 0.015 gr/dscf at 12% CO<sub>2</sub>, and 120 tons per year.~~

~~[PTC, 9/20/1978]~~

~~5.3 No person shall discharge to the atmosphere any gases which exhibit greater than 20% opacity, except for one six-minute period per hour of not more than 27% opacity.~~

~~[40 CFR 60.42(a)(2)]~~

5.4 No person shall discharge to the atmosphere any gases which contain SO<sub>2</sub> in excess of 0.80 lb/MMBtu derived from liquid fossil fuel or liquid fossil fuel and wood residue in accordance with 40 CFR 60.43(a).

[40 CFR 60.43(a)(1)]

5.5 The permittee shall not discharge to the atmosphere any gases from power boiler No. 4 which contain NO<sub>x</sub> in excess of 0.2 lb/MMBtu, 3-hour rolling average, derived from wood waste/gas, and 0.3 lb/MMBtu, 3-hour rolling average, derived from wood waste/oil. When different fossil fuels are burned simultaneously in any combination, the applicable standard is determined by the formula in 40 CFR 60.44(b). The NO<sub>x</sub> emissions shall not exceed 842 T/yr.

[EPA PSD approval, PSD-X80-18, 9/30/1980]

5.6 No owner or operator shall cause to be discharged into the atmosphere any gases which contain NO<sub>x</sub> in excess of 0.20 lb/MMBtu, 3-hour rolling average, derived from gaseous fossil fuel alone and 0.30 lb/MMBtu, 3-hour rolling average, from liquid fossil fuel, liquid fossil fuel and wood residue, or gaseous fossil fuel and wood residue. When different fossil fuels are burned simultaneously in any combination, the applicable standard is determined by the formula in 40 CFR 60.44(b).

[40 CFR 60.44(a)(1) & (2)]

5.7 Sulfur Dioxide emissions shall not exceed 100 tons per any consecutive 12-month period.

[PTC, 9/20/1978]

### Monitoring and Recordkeeping Requirements

~~5.8 Particulate matter emissions shall be measured once during the permit term using procedures and methods in accordance with IDAPA 58.01.01.157.~~

~~[IDAPA 58.01.01.322.09, 4/5/2000]~~

~~During the test opacity shall be continually monitored and recorded so that data is available to assess compliance with Permit Condition 24.9. These CAM indicators monitored during the test shall be reported with the test results.~~

~~[IDAPA 58.01.01.322.06]~~

~~5.9 Each month, the permittee shall calculate the particulate matter emission rate for the previous 12-months. Particulate matter emissions rates shall be calculated using the results of the most recent particulate matter source test, the fuel usage rate during the test, and the fuel usage rate during the most recent 12-month period.~~

~~[IDAPA 58.01.01.322.06]~~

5.10 A continuous monitoring system shall be installed and operated to measure and record NO<sub>x</sub> in accordance with 40 CFR Part 60, Appendix B, Performance Specification 2. The Company may avoid continuous monitoring if it can demonstrate that during source compliance tests NO<sub>x</sub> emissions are at least 30% below the emission standard.

[EPA PSD Approval, PSD-X80-18, 9/30/1980]

5.11 Each owner or operator shall install, calibrate, maintain, and operate a SO<sub>2</sub> CEM, and a continuous opacity monitoring system (COMS) for measuring opacity in accordance with 40 CFR 60.45(a) and (b).

For a fossil-fuel-fired steam generator that does not use a flue gas desulfurization device, a CEMS for measuring SO<sub>2</sub> emissions is not required if the owner or operator monitors SO<sub>2</sub> emissions by fuel sampling and analysis.

Should there be a conflict between Permit Condition 5.11 and 40 CFR 60.45(a) and (b), 40 CFR 60.45(a) and (b) shall govern.

[40 CFR 60.45(a) & (b)]

- 5.12** The permittee shall operate a SO<sub>2</sub> and diluent CEM meeting the specifications and test procedures of 40 CFR 60 appendix B, PS2 and PS3. The permittee shall:
- Calculate SO<sub>2</sub> 3-hour rolling average emissions in lb/MMBtu using the procedures in 40 CFR 60.45(e) and (f).
  - Each month calculate SO<sub>2</sub> emissions in tons per month and tons per consecutive 12-months.
  - Conduct a relative accuracy test audit (RATA) during the first 24 months of the permit term using the procedures in Appendix B to 40 CFR Part 60 or submit the results of the RATA that was conducted in October 2015 or later that satisfies the same requirements.
  - Conduct a RATA during the last 12 months of the permit year using the procedures in Appendix B to 40 CFR Part 60.
  - If any RATA is not within Relative Accuracy Performance Specification of PS2, corrective action shall be taken and testing shall continue until the accuracy is within the allowable relative accuracy and then an additional RATA shall be conducted not later than 12 months after the date of the RATA that did not meet the applicable performance specification.

**[IDAPA 58.01.01.322.06]**

- 5.13** The permittee shall operate a NO<sub>x</sub> and a diluent CEM meeting the specifications and test procedures of 40 CFR 60 Appendix B, PS2 and PS3. The permittee shall:
- Calculate NO<sub>x</sub> 3-hour rolling average emissions in lb/MMBtu using the procedures in 40 CFR 60.45(e) and (F).
  - Each month calculate NO<sub>x</sub> emissions in tons per month and tons per consecutive 12-months.
  - Conduct a relative accuracy test audit (RATA) during the first 24 months of the permit term using the procedures in Appendix B to 40 CFR Part 60 or submit the results of the RATA that was conducted in October 2015 or later that satisfies the same requirements.
  - Conduct a RATA during the last 12 months of the permit term using the procedures in Appendix B to 40 CFR Part 60.
  - If any RATA is not within Relative Accuracy Performance Specification of PS2, corrective action shall be taken and testing shall continue until the accuracy is within the allowable relative accuracy and then an additional RATA shall be conducted not later than 12 months after the date of the RATA that did not meet the applicable performance specifications.

**[IDAPA 58.01.01.322.06]**

- 5.14** Each month, the permittee shall maintain records of:
- Each type of fuel combusted, and
  - The total BTUs of each fuel type that is combusted.

**[IDAPA 58.01.01.322.06 & 07]**

- 5.15** The permittee shall comply with the applicable notification and recordkeeping requirements of 40 CFR 60.7(b) and (e).

**[40 CFR 60.7(b) and (e)]**

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## Emission Limits

- 7.1 In accordance with 40 CFR 63.862(a)(1)(i)(A), PM emissions from recovery furnace No. 4 and No. 5 shall be less than or equal to 0.044 grain per dry standard cubic foot corrected to 8 percent oxygen.  
[40 CFR 63.862(a)(1)(i)(A)]
- 7.2 ~~In accordance with 40 CFR 63.862(a)(1)(i)(B), PM emissions from smelt dissolving tanks No. 4 and No. 5 shall be less than or equal to 0.20 pound per ton of black liquor solids fired.~~  
~~[40 CFR 63.862(a)(1)(i)(B)]~~
- 7.3 ~~In accordance with 40 CFR 63.862(a)(1)(i)(C), PM emissions from Lime Kilns No. 3 and No. 4 shall be less than or equal to 0.064 grain per dry standard cubic foot corrected to 10 percent oxygen.~~  
~~[40 CFR 63.862(a)(1)(i)(C)]~~
- 7.4 As an alternative to the 40 CFR 63.862(a)(1)(i) emission limits (Permit Conditions 7.1 through 7.3) and in accordance with 40 CFR 63.862(a)(ii), the permittee may seek DEQ approval of alternative emission limits by using the methods in 40 CFR 63.865(a)(1) and (2).  
[40 CFR 63.862(a)(1)(ii)]

## Compliance Dates

- 7.5 ~~In accordance with 40 CFR 63.863(e), the owner or operator of an existing source or process unit must comply with the revised requirements published on October 11, 2017, no later than October 11, 2019, with the exception of the following:~~
- ~~• The first of the 5-year periodic performance tests must be conducted by October 13, 2020, and thereafter within 5 years following the previous performance test; and~~
  - ~~• The date to submit performance test data through the CEDRI is within 60 days after the date of completing each performance test.~~
- [40 CFR 63.863(e)]

## Monitoring and Recordkeeping Requirements

- 7.6 ~~The permittee shall establish scrubber parameter operating ranges for any applicable affected source in accordance with 40 CFR 63.864(j). The permittee may establish expanded or replacement operating ranges, provided that test data used to establish the operating ranges are obtained using the test methods required by 40 CFR 63.865.~~  
[40 CFR 63.864(j)]
- 7.7 ~~The permittee shall establish operating ranges for the scrubber compliance indicators listed in Table 7.2, and any other affected scrubbers, in accordance with 40 CFR 63.864(j). The permittee may establish expanded or replacement operating ranges, provided that test data used to establish the operating ranges are obtained using the test methods required by 40 CFR 63.865. Table 7.2 details the operating ranges that have been established.~~

**Table 7.2 No. 4 and No. 5 Smelt Tank Scrubber Operating Ranges**

<b>Emission Unit</b>	<b>Compliance Indicator</b>	<b>Indicator Range</b>
#4 Smelt Tank	Scrubber media flow rate	≥43 <sup>a</sup> gpm, any 3-hr average (block average) parameter value
	Pressure drop	≥ 15 <sup>b</sup> inches water gauge, any 3-hr average (block average) parameter value
#5 Smelt Tank	Scrubbing media flow rate	≥350 <sup>c</sup> gpm, any 3-hr average (block average) parameter value
	Percent of load to fan motor	Percent of load to the fan motor ≥55% <sup>d</sup> , any 3-hr average (block average) parameter value

a) DEQ approved source test April 4, 2005

b) DEQ approved source test August 14, 2004

c) DEQ approved source test May 16, 2005

d) April 13, 2007 letter from Nancy Helm of EPA to Steven Waldher, Clearwater (formerly Potlatch)

**7.8** ~~The permittee shall install, calibrate, and maintain a continuous opacity monitoring system on each affected recovery furnace or lime kiln equipped with an ESP (recovery furnace No. 4 and No. 5, and lime kilns No. 3 and No. 4) in accordance with 40 CFR 63.864(d).~~

**[40 CFR 63.864(d)]**

**7.9** In accordance with 40 CFR 63.864(e)(1), for any kraft or soda recovery furnace or lime kiln using an ESP emission control device, the owner or operator must maintain proper operation of the ESP's automatic voltage control (AVC).

**[40 CFR 63.864(e)(1)]**

**7.10** In accordance with 40 CFR 864(f), data quality assurance, the owner or operator shall keep CMS data quality assurance procedures consistent with the requirements in §63.8(d)(1) and (2) on record for the life of the affected source or until the affected source is no longer subject to the provisions of this part, to be made available for inspection, upon request, by the Administrator. If the performance evaluation plan in §63.8(d)(2) is revised, the owner or operator shall keep previous (i.e., suspended) versions of the performance evaluation plan on record to be made available for inspection, upon request, by the Administrator, for a period of 5 years after each revision to the plan. The program of corrective action should be included in the plan required under §63.8(d)(2).

**[40 CFR 63.864(f)]**

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## 8 No. 4 Recovery Furnace and No. 4 Smelt Dissolving Tank

### Summary Description

Table 8.1 describes the devices used to control emissions from No. 4 recovery furnace and No. 4 Smelt Dissolving Tank.

**Table 8.1 Emissions Units Description**

Emission Point ID	Emissions Units/Processes	Control Devices
189	Babcock and Wilcox recovery furnace, started up November 1970	Electrostatic precipitator
157	Research Cottrell smelt-dissolving tank, started up November 1970	High-efficiency wet scrubber

Table 8.2 contains only a summary of the requirements that apply to the No. 4 recovery furnace and No. 4 Smelt Dissolving Tank. Specific permit requirements are listed below.

**Table 8.2 Applicable Requirements Summary**

Permit Conditions	Parameter	Limit/Standard Summary	Applicable Requirements Reference	Operating, Monitoring, and Recordkeeping Requirements
8.1	PM from recovery furnace	0.040 gr/dscf at 8% oxygen	7/5/1979 PTC	8.6, & Permit Section 24
8.2	TRS from recovery furnace	15 ppm	7/5/1979 PTC	8.5
8.3	PM from smelt-dissolving tank	0.070 gr/dscf	7/5/1979 PTC	8.6, & Permit Section 24
8.4	Opacity from recovery furnace	40% for no more than three minutes in any 60-minute period	IDAPA 58.01.01.625.02	8.5

### Emission Limits

- 8.1** The PM emissions from the No. 4 recovery furnace shall not exceed 0.040 gr/dscf at 8% oxygen.  
[PTO No. 13-1140-0001, 7/5/1979]
- 8.2** The TRS from the recovery furnace shall not exceed 15 ppm (as H<sub>2</sub>S on dry basis) maximum daily average. The maximum daily average shall be the average of all valid TRS data between 12:00 midnight and 12:00 midnight of the following day.  
[PTO No. 13-1140-0001, 7/5/1979; IDAPA 58.01.01.816]
- 8.3** The PM emissions from the smelt-dissolving tank shall not exceed 0.070 gr/dscf.  
[PTO No. 13-1140-0001, 7/5/1979]
- 8.4** Opacity from the recovery furnace shall not exceed 40% for a period or periods aggregating more than 3 minutes in any 60-minute period.  
[IDAPA 58.01.01.625.02]

### Monitoring and Recordkeeping Requirements

- 8.5** The permittee shall continuously monitor and record opacity and TRS from the recovery furnace.  
[PTO No. 13-1140-0001-03]

**8.6** The permittee shall conduct a PM performance test on the No. 4 Recovery furnace and No. 4 Smelt Dissolving tank at worst-case normal operating conditions, in accordance with the procedures in 40 CFR 60, Appendix A, Method 5 or DEQ approved alternative. The tests shall be conducted once during the permit term.

In accordance with IDAPA 58.01.01.157, the tests shall be conducted at worst-case normal operating conditions. During the test the permittee shall monitor the pounds of black liquor solids combusted during the test. During the test opacity shall be continually monitored and recorded from the #4 Recovery Furnace, and the pressure drop and scrubbing media flow rate shall be monitored and recorded for the #4 Smelt Tank scrubber so that data is available to assess compliance with Permit Condition 24.9. The CAM indicators monitored during the test shall be reported with the test results.

**[IDAPA 58.01.01.322.09]**

# 9 No. 5 Recovery Furnace

## Summary Description

Table 9.1 describes the devices used to control emissions from the No. 5 Recovery Furnace.

**Table 9.1 Emissions Units Description**

Emission Point ID	Emissions Units/Processes	Control Devices
721	Gotaverken Energy Systems recovery furnace, started up June 1987	Electrostatic precipitator rated at 99.7% efficiency

Table 9.2 contains only a summary of the requirements that apply to the No. 5 Recovery Furnace. Specific permit requirements are listed below.

**Table 9.2 Applicable Requirements Summary**

Permit Conditions	Parameter	Limit/Standard Summary	Applicable Requirements Reference	Operating, Monitoring, and Recordkeeping Requirements
9.1	PM	58 lb/hr or 0.03 gr/dscf	PTC dated May 6, 1983	9.11 & CAM requirements of Section 24
9.2	PM	0.044 gr/dscf at 8% O <sub>2</sub>	40 CFR 60.282(a)(1)(i) 40 CFR 63.862(a)(1)(i)(A) after March 14, 2004	9.11 & CAM requirements of Section 24
9.3	Opacity	35% 40% for 3 minutes in any 60-minute period	40 CFR 60.282(a)(1)(ii) HDAPA 58.01.01.625.02	9.10, 9.11
9.4	CO	880 lb/hr or 3850 T/yr or 900 ppm	PSD permit X-84-01	9.9
9.5	SO <sub>2</sub>	112 lb/hr or 490 T/yr or 50 ppm	PSD permit X-84-01, later revised	9.9
9.6	NO <sub>x</sub>	160 lb/hr or 700 T/yr or 100 ppm	PSD permit X-84-01, later revised	9.11
9.7	PSD Pollutants	Emit at least significant net emissions increase levels	PSD permit X-84-01	9.13
9.8	FRS	5 ppm at 8% O <sub>2</sub>	40 CFR 60.283(a)(2)	9.10

## Emission Limits

9.1 The PM emissions from the No. 5 recovery furnace shall not exceed 58 lb/hr or 0.03 gr/dscf.

[Permit No. 1140-0001, 5/6/1983]

9.2 The PM emissions from the No. 5 recovery furnace shall not exceed 0.044 gr/dscf corrected to 8% oxygen.

[40 CFR 60.282(a)(1)(i); 40 CFR 63.862(a)(1)(i)(A)]

9.3 Opacity from the No. 5 recovery furnace stack shall not exceed 35%. Emissions in excess of this limitation are not considered a violation provided the conditions in 40 CFR 60.284(e) are met.

[40 CFR 60.282(a)(1)(ii)]

Opacity from the recovery furnace shall not exceed 40% for a period or periods aggregating more than three minutes in any 60-minute period.

[HDAPA 58.01.01.625.02]

- 9.4 The CO emissions from the No. 5 recovery furnace shall not exceed 880 lb/hr, 3850 T/yr, or 900 ppm on a dry basis at 8% oxygen. The hourly and concentration limits shall be averaged over each 24-hour day.  
[PSD permit X-84-01, 12/3/1984]
- 9.5 The SO<sub>2</sub> emissions from the No. 5 recovery furnace shall not exceed 112 lb/hr, 490 T/yr, or 50 ppm on a dry basis at 8% oxygen. The hourly concentration limits shall be averaged over each 24-hour day.  
[PSD permit X-84-01, 12/3/1984, revised 10/17/1994]
- 9.6 The NO<sub>x</sub> emissions from the No. 5 recovery furnace shall not exceed 160 lb/hr, 700 T/yr, or 100 ppm on a dry basis at 8% oxygen. The hourly and concentration limits are determined by EPA Method 7.  
[PSD permit X-84-01, 12/3/1984, revised 10/17/1994]
- 9.7 With exception of NO<sub>x</sub>, CO, and SO<sub>2</sub>, increases in potential emissions of any pollutant regulated under the Clean Air Act resulting from construction of the No. 5 Recovery Boiler will be less than the significant levels [Section 52.21(b)(23)(i)].  
[PSD permit X-84-01, 12/3/1984]
- 9.8 The TRS emissions from the No. 5 recovery furnace shall not exceed 5 ppm by volume on a dry basis corrected to 8% oxygen. Emissions in excess of this limit are not considered a violation provided the conditions in 40 CFR 60.284(c) are met.  
[40 CFR 60.283(a)(2)]

## Monitoring and Recordkeeping Requirements

- 9.9 A continuous monitoring and recording system meeting the specification requirements in Appendix B of 40 CFR 60 shall be operated to monitor SO<sub>2</sub> and CO.  
[PSD permit X-84-01, 12/3/1984]
- 9.10 Continuous monitoring and recording systems meeting the specification requirements at 40 CFR 60.284(a) shall be operated to monitor opacity, TRS concentration, and oxygen percentage.  
[40 CFR 60.284(a)(1) and (2)]
- 9.11 The permittee shall conduct a NO<sub>x</sub> and PM performance test on the No. 5 recovery furnace at the maximum expected production rate in accordance with the procedures in 40 CFR 60, Appendix A, Methods 5, 7, or DEQ approved alternative.  
The PM test shall be conducted once during the permit term. During the PM performance test, opacity shall be continually monitored and recorded so that data is available to assess compliance with Permit Condition 24.9. The CAM indicators monitored during the test shall be reported with the test results.  
NO<sub>x</sub> testing shall occur once during the first 12-months of the permit term and once during the last 12 months of the permit term.  
[IDAPA 58.01.01.322.06, 5/1/1994]

## Reporting Requirements

- 9.12 In accordance with 40 CFR 60.284, the permittee shall record and report to the EPA and DEQ all 12-hour averages of TRS concentrations above five ppm by volume and all six-minute average opacities that exceed 35%.

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- ~~Any administrative authority or judicial remedy available to prevent or terminate emergencies or imminent and substantial dangers.~~
- ~~The liability of a permittee for any violation of applicable requirements prior to or at the time of permit issuance.~~
- ~~The applicable requirements of the acid rain program, consistent with 42 U.S.C. Section 7651(g)(a); and~~
- ~~The ability of EPA to obtain information from a source pursuant to Section 114 of the CAA; or the ability of DEQ to obtain information from a source pursuant to Idaho Code §39-108 and IDAPA 58.01.01.122.~~

~~Idaho Code §39-108 and 112; IDAPA 58.01.01.122, 4/5/2000; IDAPA 58.01.01.322.15.m, 5/1/1994; IDAPA 58.01.01.325, 3/19/1999; IDAPA 58.01.01.381.04, 382.04, 383.05, 384.03, 385.03, 3/19/1999; 40 CFR 70.6(f)}~~

## Compliance Schedule and Progress Reports

~~26.21~~ The permittee shall comply with the following:

- ~~For each applicable requirement for which the source is not in compliance, the permittee shall comply with the compliance schedule incorporated in this permit.~~
- ~~For each applicable requirement that will become effective during the term of this permit and that provides a detailed compliance schedule, the permittee shall comply with such requirements in accordance with the detailed schedule.~~
- ~~For each applicable requirement that will become effective during the term of this permit that does not contain a more detailed schedule, the permittee shall meet such requirements on a timely basis.~~
- ~~For each applicable requirement with which the permittee is in compliance, the permittee shall continue to comply with such requirements.~~

~~IDAPA 58.01.01.322.10, 4/5/2000; IDAPA 58.01.01.314.9, 5/1/1994; IDAPA 58.01.01.314.10, 4/5/2000; 40 CFR 70.6(e)(3) and (4)}**Periodic Compliance Certification**~~

**26.22** The permittee shall submit compliance certifications during the term of the permit for each emissions unit to DEQ and the EPA as follows:

- The compliance certifications for all emissions units shall be submitted annually from January 1 to December 31 or more frequently if specified by the underlying applicable requirement or elsewhere in this permit by DEQ.
- The initial compliance certification for each emissions unit shall address all of the terms and conditions contained in the Tier I operating permit that are applicable to such emissions unit, including emissions limitations, standards, and work practices.
- The compliance certification shall be in an itemized form providing the following information (provided that the identification of applicable information may cross-reference the permit or previous reports as applicable):
  - The identification of each term or condition of the Tier I operating permit that is the basis of the certification.
  - The identification of the method(s) or other means used by the permittee for determining the compliance status with each term and condition during the certification period. Such methods and other means shall include, at a minimum, the methods and means required under Subsections 322.06, 322.07, and 322.08.
  - The status of compliance with the terms and conditions of the Tier I operating permit for the period covered by the certification, including whether compliance during the period was continuous or intermittent. The certification shall be based on the method or means designated in Subsection 322.11.c.ii above. The certification shall identify each deviation and take it into account in the compliance certification. The certification shall also

identify as possible exceptions to compliance any periods during which compliance is required and in which an excursion or exceedance as defined under 40 CFR Part 64 occurred; and

- Such information as DEQ may require to determine the compliance status of the emissions unit.

**26.23** All original compliance certifications shall be submitted to DEQ, and a copy of all compliance certifications shall be submitted to the EPA.

[IDAPA 58.01.01.322.11, 4/6/2005; 40 CFR 70.6(c)(5)(iii) as amended, 62 Fed. Reg. 54900, 54946 (10/22/1997); 40 CFR 70.6(c)(5)(iv)]

### **False Statements**

**26.24** ~~No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit or any applicable rule or order in force pursuant thereto.~~

~~[IDAPA 58.01.01.125, 3/23/1998]~~

### **No Tampering**

**26.25** ~~No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.~~

~~[IDAPA 58.01.01.126, 3/23/1998]~~

### **Semiannual Monitoring Reports**

**26.26** In addition to all applicable reporting requirements identified in this permit, the permittee shall submit reports of any required monitoring at least every six months. The permittee's semiannual reporting periods shall be from January 1 to June 30 and July 1 to December 31. All instances of deviations from this operating permit's requirements must be clearly identified in the report. The semiannual reports shall be submitted to DEQ within 30 days of the end of the specified reporting period.

[IDAPA 58.01.01.322.15.q, 3/23/1998; IDAPA 58.01.01.322.08.c, 4/5/2000; 40 CFR 70.6(a)(3)(iii)]

### **Reporting Deviations and Excess Emissions**

**26.27** The permittee shall promptly report all deviations from permit requirements including upset conditions, their probable cause, and any corrective actions or preventive measures taken. For excess emissions, the report shall be made in accordance with IDAPA 58.01.01.130–136. For all other deviations, the report shall be made in accordance with IDAPA 58.01.01.322.08.c, unless otherwise specified in this permit.

[IDAPA 58.01.01.322.15.q, 3/23/1998; IDAPA 58.01.01.135, 4/11/2006; 40 CFR 70.6(a)(3)(iii)]

### **Permit Revision Not Required**

**26.28** No permit revision shall be required under any approved economic incentives, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in the permit.

[IDAPA 58.01.01.322.05.b, 4/5/2000; 40 CFR 70.6(a)(8)]

## **Emergency**

**26.29** In accordance with IDAPA 58.01.01.332, an “emergency”, as defined in IDAPA 58.01.01.008, constitutes an affirmative defense to an action brought for noncompliance with such technology-based emissions limitation if the conditions of IDAPA 58.01.01.332.02 are met.

**[IDAPA 58.01.01.332.01, 4/5/2000; 40 CFR 70.6(g)]**